

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 01/01/15
STAMPS: Issued in compliance with Order in Case 13-G-0439 dated December 16, 2014

LEAF: 68
REVISION: 12
SUPERSEDING REVISION: 11

GENERAL INFORMATION - Continued

Gas Cost Year: the twelve months beginning each September 1 and ending on the following August 31.

Gas Supply-Related Costs: the sum of the following costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses, (2) Commodity-Related Credit and Collection Expenses, (3) Uncollectible Expenses Associated with Gas Costs, and (4) Return Requirement on Gas Purchase-Related Working Capital.

Interruptible Floor Price: is equal to the weighted average unit commodity cost of gas (excluding demand charges) of the most expensive gas supply sources projected to be dispatched during the upcoming month to serve the estimated sendout requirements of the SC 5 sales customers.

KEDLI: KeySpan Gas East Corporation d/b/a National Grid

KEDLI's Annual Forecasted Firm Sendout: KEDLI's estimated firm customer requirements during the Gas Cost Year which are the sum of (1) KEDLI's estimated sales to sales customers served under SC 1, 2, 3, 15, 16 and 17, **plus** (2) KEDLI's estimated quantities of Tier 2, Tier 3 and balancing services to be delivered to transportation customers served under SC 5. All of the above quantities are multiplied by KEDLI's Factor of Adjustment.

KEDLI's Annual Forecasted TC Sendout: KEDLI's estimated TC customer requirements during the Gas Cost Year which are the estimated sales to sales customers served under SC 12 multiplied by KEDLI's Factor of Adjustment.

KEDLI's Annual Forecasted Firm and TC Sendout: the sum of KEDLI's Annual Forecasted Firm Sendout and KEDLI's Annual Forecasted TC Sendout.

Issued by: Kenneth D. Daly, President, Brooklyn, NY