



National Fuel

December 28, 2018

Hon. Kathleen Burgess, Secretary
New York State Department of Public Service
Three Empire State Plaza
Albany, NY 12223-1350

Dear Secretary Burgess:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 21 applicable to Service Classification Nos. 1, 2, 3 and 10, and Delivery Adjustment Charge Statement No. 21 applicable to Service Classification Nos. 1, 2, 3, 4, 5, 7, 8, 10 and 15 of our Rate Schedule P.S.C. No. 9 – Gas. The Monthly Gas Supply Charge Statement No. 21 and the Delivery Adjustment Charge Statement No. 21 will be effective commencing with gas used on or after January 1, 2019.

The estimated amount related to surcharges and credits included in NGS & DAC Statements No. 21 is \$3,239,000 based on estimated sales of 93,480,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is a decrease of \$3,760,000 on a monthly basis.

The calculation for the Intermediate Pipeline Stranded Capacity Surcharge, pursuant to General Information Section 0, Leaf Nos. 138 & 139 of P.S.C. No 9 – Gas, results in a unit surcharge of \$0.00000/Mcf effective January 1, 2019 through January 31, 2019.

The calculation for the Upstream Pipeline Stranded Capacity Surcharge, pursuant to General Information Section 0, Leaf Nos. 137 & 138 of P.S.C. No 9 – Gas results in a unit surcharge of \$0.00000/Mcf effective January 1, 2019 through January 31, 2019.

The Company's Annual Reconciliation Filing for the twelve months ended August 31, 2018 pursuant to General Information Section 0, Leaf Nos. 65 and 68 of P.S.C. No. 9 - Gas is included. The unit surcharge of \$0.0442/Mcf is applicable for the period January 1, 2019 through December 31, 2019.

The calculation for the System Performance Adjustment Mechanism pursuant to General Information Section 0, Leaf No. 135 is included as a workpaper. The unit refund of \$0.0067/Mcf (current and reconciliation combined) is applicable for the period January 1, 2019 through December 31, 2019.

The calculation for the Research and Development Funding Mechanism pursuant to Commission Order in Case 04-G-1047 is included as a workpaper. The unit surcharge of \$0.0099/Mcf is applicable for the period January 1, 2019 through December 31, 2019.

Also included in the workpapers is a reconciliation filing for several pipeline refunds that were previously included in the DAC. The unit refund of \$0.0007/Mcf is applicable for the period January 1, 2019 through December 31, 2019.

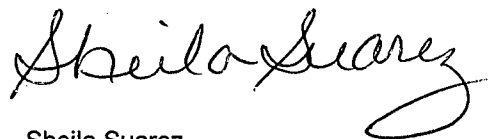
CIP Statement No. 21 was filed on December 17, 2018. The CIP filing workpapers have been included along with the workpapers referenced above.

In addition, the Company is filing the following statements:

DISS	Deficiency Imbalance Sales Service	No. 21
DG	Distributed Generation	No. 21
DTR	Demand Transfer Recovery	No. 21
GTR	Gas Transportation	No. 21
IGC	Incremental Monthly Gas Supply Charge	No. 21
MFC	Merchant Function Charge	No. 21
MUTC	Mandatory Upstream Transmission Capacity	No. 21
NGV	Natural Gas Vehicle	No. 21
RCC	Reserve Capacity Cost	No. 21
SLIP	Statewide Low Income Program Discounts	No. 2
SSS	Standby Sales Service	No. 21
SSR	Transportation Sales Service	No. 21
TAX	Regulatory Tracking Charge - TCJA	No. 4
WNA	Weather Normalization Clause Multipliers	No. 21

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation.

Very truly yours,



Sheila Suarez
Senior Manager
Rates & Regulatory Affairs

Encl.