



Consolidated Edison Company
of New York, Inc.
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November 26, 2018

Honorable Kathleen H. Burgess
Secretary
New York State Public Service Commission
3 Empire State Plaza, 19th Floor
Albany, New York 12223-1350

RE: Case 16-E-0060, Rider Q - Standby Rate Pilot

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Tariff”), applicable to its customers in the City of New York and the County of Westchester.

The revised Tariff Leaves, which are identified below, are filed to become effective on December 1, 2018:

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
239	6	5
243.12	2	1

Reason for Filing

The Commission’s Order Approving Clarifying Revisions, issued and effective on November 19, 2018, in Case 16-E-0060 (the “Order”), directed the Company to file tariff changes as a result of the Company’s Motion for Clarification and Request to Make Clarifying Revisions to its Tariff filed on March 7, 2018.

Tariff Changes

The Company is filing tariff changes pursuant to the Order as described below:

- 1) Under the Applicability section on Leaf 239, the Company is revising the text from, “Options A and B are available to any Standby Service Customer taking service under SCs 5, 8, 9, 12, or 13 or PASNY, including Single Party Offset and Multi-Party Offset Customers under General Rule 20.2.1(B)(7) and General Rule 20.2.1(B)(8) respectively, except for Customers taking service under Station Use by Wholesale Generators. Option C is available to Customers who would otherwise have taken service under SC 11 and take service under another Service Classification through the same service connection” to, “Options A and B are available to any new or existing Standby Service Customer taking service under SCs 5, 8, 9, 12, or 13 or PASNY, including Single Party Offset and Multi-Party Offset Customers under General Rule 20.2.1(B)(7) and

General Rule 20.2.1(B)(8) respectively, except for Customers taking service under Station Use by Wholesale Generators. Option C is available to new or existing Customers taking service under SC 11 and taking service under another Service Classification through the same service connection.”

- 2) Under the Eligibility section on Leaf 239, the Company is revising the text from, “This Rider is available for up to 125 MW of combined heat and power (“CHP”) capacity and battery storage inverter capability as follows”, to, “This Rider is available for up to a total of 125 MW, with MWs measured by the distributed generator’s nameplate rating capacity or inverter capability, as follows.”
- 3) Under the Air Quality Criteria on Leaf 243.12, the Company is revising the text from, “must be designed to have maximum NOx emissions of 1.6 lbs/MWh if the Customer was granted a targeted exemption under General Rule 20.3.3 after January 1, 2017, or is located in a zip code not specified in General Rule 20.3.4”, to, “must be designed to have maximum NOx emissions of 1.6 lbs/MWh if the Customer was enrolled after January 1, 2017, or is located in a zip code not specified in General Rule 20.3.4”

Conclusion and Notice

Pursuant to Ordering Clause 1 of the Order, the Company is filing these changes to become effective on not less than five days’ notice to become effective on December 1, 2018. Pursuant to Ordering Clause 2 of the Order, the Commission waived the requirement for newspaper publication of this change.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department