



Orange and Rockland Utilities, Inc.  
4 Irving Place  
New York NY 10003-0987  
www.oru.com

November 9, 2017

Honorable Kathleen H. Burgess  
Secretary  
New York State Public Service Commission  
Three Empire State Plaza, 19<sup>th</sup> Floor  
Albany, New York 12223-1350

Re: Case 15-E-0751, *In the Matter of the Value of Distributed Energy Resources*

Case 15-E-0082, *Proceeding on Motion of the Commission as to the Policies, Requirements and Conditions For Implementing a Community Net Metering Program*

Dear Secretary Burgess:

Orange and Rockland Utilities, Inc. (the "Company") hereby submits for filing with the Public Service Commission (the "Commission") a revision to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY (the "Tariff").

The revised Tariff Leaf, which is identified below, makes a change to Rider N – Net Metering and Value Stack Tariff for Customer-Generators. The revised Tariff Leaf has an effective date of November 12, 2017.

<u>Tariff Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision</u>
185.5	1	0

**Tariff Change**

The Order on Phase One Value of Distributed Energy Resources Implementation Proposals, Cost Mitigation Issues, and Related Matters, issued September 14, 2017 (the "September Order") in the above-referenced proceedings, directed each utility to file tariff amendments implementing the Value Stack and cost recovery for credits paid under the Value Stack. Pursuant to the September Order, the Company filed tariff changes on October 17, 2017, to modify Rider N. These tariff changes became effective on November 1, 2017.

Following discussions with Department of Public Service Staff, the Company proposes a further tariff change to Rider N to clarify the Value Stack Capacity Component Credit – Alternative 3. Currently, Rider N states that the Value Stack Capacity Component Credit Alternative 3 is calculated by multiplying the New York Independent System Operator Installed Capacity market clearing price in effect during the current billing period, by the applicable reserve requirement, by the customer-generator's net injection during the New York Control Area ("NYCA") peak hour of the previous calendar year. The Company planned to include an

Honorable Kathleen H. Burgess  
November 9, 2017  
Page 2 of 2

adjustment to the credit for losses; however, the current Tariff does not include language related to the adjustment for losses. The Company is therefore amending the Tariff to state that the customer-generator's net injection during the NYCA peak hour of the previous calendar year will be adjusted by the applicable loss factor set forth in General Information Section No. 32.

### **Conclusion and Notice**

The Tariff Leaf filed today is proposed to become effective November 12, 2017. Pursuant to Ordering Clause 23 of the September Order, the Commission waived the requirement for newspaper publication for the tariff changes filed on October 17, 2017, that became effective November 1, 2017. Since today's filing serves to clarify the provisions filed on October 17, 2017, the Company requests waiver of newspaper publication.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.  
Director – Rate Engineering