



Consolidated Edison Company
of New York, Inc.
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October 17, 2017

Honorable Kathleen H. Burgess
Secretary
New York State Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

RE: Elimination of Interval Data Charges for ESCOs

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Tariff”), applicable to its customers in the City of New York and the County of Westchester. The revised tariff leaves, which are identified below, are filed to become effective on February 1, 2018:

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
144	1	0
145	1	0

Reason for Filing

The Commission’s Order Adopting Distributed System Implementation Plan Guidance, issued and effective April 20, 2016, in Case 14-M-0101, requires, at page 62, that utilities “phase-in the ability to provide ESCOs with access to daily, hourly, and eventually, close to real-time access to customer usage information.” Also, the Commission’s Order Adopting a Ratemaking and Utility Revenue Model Policy Framework, issued and effective May 19, 2016, in Case 14-M-0101, states, at page 142, that “Customers and vendors they authorize should have free access to recent usage data at the frequency most commonly measured by the customer’s meter. For customers with monthly meter reads, this includes 24 months of monthly usage information. For customers with interval meters communicating with the utility, this includes 15-minute interval data on an individual account basis, on a one-day lag.” In order to reflect the preceding policies adopted by the Commission, the Company proposes to revise its Tariff to

eliminate interval data service charges to Energy Service Companies (“ESCOs”) and Direct Customers.¹

Tariff Changes

On Leaf 145, the Company currently charges ESCOs and Direct Customers for interval data requested more frequently than once a month. The daily access fee is \$241.00 per year and the weekly access fee is \$27.00 per year. The Company is proposing to eliminate these charges for interval data that is made available on a one-day lag. Elimination of the charges will apply to all interval data from customers with interval metering, including customers with Advanced Metering Infrastructure-equipped meters (“AMI meters”), up to the immediately preceding 24 months, if available.

On Leaf 144, the Company currently charges ESCOs for historical interval data, if requested, in paper report, computer disk, or email, though there was no charge if accessed via the Internet. The Company is proposing to eliminate these charges for historical interval data provided in a paper report, computer disk, or email, up to the immediately preceding 24 months.

Conclusion and Notice

The Company is filing these tariff amendments to become effective on February 1, 2018. The Company will publish notice of the proposed changes on October 27, and November 3, 10, and 17, 2017.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department

¹ A “Direct Customer” is a Retail Access Customer with an aggregate load of 1 megawatt or more that acts on its own behalf to obtain energy supply and capacity from a Supplier.