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September 29, 2017

Honorable Kathleen H. Burgess Secretary State of New York Public Service Commission Three Empire State Plaza Albany, New York 12223

RE: Case No. 14-G-0494, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Orange and Rockland Utilities, Inc. for Gas Service

Dear Secretary Burgess:

Orange and Rockland Utilities, Inc. (the "Company") hereby submits for filing certain tariff leaves reflecting revisions to its Schedule for Gas Service, P.S.C. No. 4 – GAS ("Gas Tariff").

This filing is made in compliance with the Commission's Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans, issued October 16, 2015, in the above-referenced proceeding ("Rate Order").¹ In the Rate Order, the Commission established a gas rate plan governing the Company's gas service for the three-year period commencing November 1, 2015.

The tariff leaves, set forth in Appendix A to this letter, are issued September 29, 2017, to become effective November 1, 2017.

The purpose of this filing is to implement the delivery rate changes for Rate Year 3 ("RY3")² and other Gas Tariff changes as described in the Joint Proposal.

Summary of Tariff Modifications

The enclosed tariff leaves reflect the following modifications to the Gas Tariff in accordance with the Rate Order.

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² RY3 is the period November 1, 2017 through October 31, 2018.

¹ The Rate Order adopted terms of a Joint Proposal dated June 5, 2015, and submitted by the Company, Staff of the New York State Department of Public Service, the Utility Intervention Unit of the Department of State, the Sabin Center for Climate Change at Columbia Law School, the Pace Energy and Climate Center, the Retail Energy Supply Association, and the Department of Defense and all other Federal Executive Agencies ("Joint Proposal").

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- General Information Section No. 6.5, Rendering of Bills, specifically Section No. 6.5(2)(B) relating to the rendering of bills to customers participating in the Company's Gas Transportation Service Program under the Utility Single Billing Service option, has been revised to establish a Purchase of Receivables ("POR") Discount Percentage of 1.770 percent for RY3.³
- 2. The Factor of Adjustment ("FOA"), as contained in General Information Section No. 12.1(A), has been recalculated and will remain at its current level of 1.0141 in RY3. The FOA is based on the average of actual line losses for the five-year period ended August 31, 2017.
- 3. Riders B and C related to service for customers with distributed generation have been revised to reflect increased delivery charges.
- 4. Service Classification ("SC") Nos. 1, 2, and 6 have been revised to reflect increased delivery charges.
- 5. In its RY1 filing, the Company modified the balancing provisions of SC No. 9 to lower the threshold for over-deliveries and under-deliveries subject to cash outs. At the time of the RY1 filing, the Company revised the charts in SC No. 9 to reflect the lower threshold; however, in the accompanying write-up, the thresholds were not updated. The Company has revised SC No. 9 to lower the threshold for when over- or under-delivery charges will occur to match the accompanying chart.

Conclusion and Notice

The Company will publish notice of this filing in accordance with Public Service Law § 66(12)(b). Please direct any questions regarding this filing to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

William A. Atzl, Jr. Director – Rate Engineering

c: Active Parties, Case No. 14-G-0494 (via email)

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³ The change in the POR Discount Percentage is the result of: (a) an update to reflect the RY3 level of credit and collections costs; (b) a revised uncollectibles percentage based on the Company's actual uncollectibles experience applicable to all gas and electric POR-eligible customers for the twelve-month period ended June 30, 2017; and (c) a revised risk factor set at 20 percent of the revised uncollectibles percentage.

Appendix A Page 1 of 1

Orange and Rockland Utilities, Inc. Gas Rate Case Proposed Tariff Leaves effective November 1, 2017

P.S.C. No. 4 Gas

17th	Revised Leaf No.	33.3	28th	Revised Leaf No.	116
18th	Revised Leaf No.	72	25th	Revised Leaf No.	130
12th	Revised Leaf No.	94.9	5th	Revised Leaf No.	145
12th	Revised Leaf No.	94.10			
15th	Revised Leaf No.	94.16			
25th	Revised Leaf No.	114			