



Lori A. Cole
Manager – Regulatory and Tariffs

May 2, 2017

VIA ELECTRONIC FILING

Honorable Kathleen H. Burgess, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 15-G-0284 – Proceeding on Motion of the Commission as to the
Rates, Charges, Rules and Regulations of New York State Electric & Gas
Corporation for Gas Service

Case 15-G-0286 – Proceeding on Motion of the Commission as to the
Rates, Charges, Rules and Regulations of Rochester Gas and Electric
Corporation for Gas Service

Dear Secretary Burgess,

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E") (together the "Companies") hereby transmit for filing the enclosed tariff leaves in compliance with the New York State Public Service Commission's (the "Commission") Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal, issued and effective June 15, 2016 (the "Order"), in the above referenced proceedings. These tariff leaves are transmitted for filing in compliance as identified herein and in accordance with the requirements of Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

Below are the revised tariff leaves to become effective June 1, 2017.

NYSEG P.S.C. No. 88 - Gas

Leaf 10, Revision 6
Leaf 10.1, Revision 7
Leaf 10.2, Revision 6
Leaf 10.3, Revision 4

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RGE P.S.C. No. 16 - Gas

Leaf 127.38, Revision 7
Leaf 127.38.1, Revision 6
Leaf 127.39, Revision 8
Leaf 127.40, Revision 9
Leaf 127.43, Revision 7
Leaf 127.43.1, Revision 0
Leaf 127.43.2, Revision 0
Leaf 127.43.3, Revision 0
Leaf 127.43.4, Revision 0
Leaf 127.43.5, Revision 0

Purpose of Filing

The Companies are filing tariff amendments in compliance with the Joint Proposal to modify their Daily LDC Balancing Programs to redefine their imbalance dead bands and associated cash-outs for customers that take service under NYSEG's Service Classification No. 15 or RG&E's Service Classification No. 10.

Overview

In Appendix F, Schedule 1 of the Joint Proposal, the Companies agreed to modify their Daily LDC Balancing Programs to redefine their imbalance dead bands and associated cash-outs for NYSEG's S.C. No. 15 customers and RG&E's S.C. No. 10 customers. The daily balancing demand charge will be calculated based upon the initial dead bands as set forth in the Joint Proposal. The Companies will cash out to the initial dead bands on a day-to-day basis such that only imbalances greater than +/-2% would be cashed out and only back to the 2% level on a daily basis. At the end of the month, the daily imbalances, both positive and negative, would be cashed out to the 0% level.

Newspaper Publication

The Companies have included a brief description of these revisions in the Rate Year 2 newspaper publication.

Company Contacts

If you have any questions related to this filing, please contact Alfonso Marcello at 607.762.4645 or me at 607.762.8710.

Respectfully submitted,



Lori A. Cole
Rates and Regulatory Economics Dept.

Enclosures