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April 21, 2017

Honorable Kathleen H. Burgess  
Secretary  
New York State Public Service Commission  
Three Empire State Plaza, 19<sup>th</sup> Floor  
Albany, New York 12223-1350

**RE: Case 15-E-0751 and Case 15-E-0082, Net Metering Transition – Phase One**

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity, applicable to its customers in the City of New York and the County of Westchester.

Appendix A identifies the tariff leaves being filed. The leaves have an effective date of April 27, 2017.

**Reason for Filing**

The Commission’s Order on Net Energy Metering Transition, Phase One of Value of Distributed Energy Resources, and Related Matters, issued and effective March 9, 2017 (the “Order”) in Case 15-E-0751, “In the Matter of the Value of Distributed Energy Resources,” and Case 15-E-0082, “Proceeding on Motion of the Commission as to the Policies, Requirements and Conditions For Implementing a Community Net Metering Program,” directed each utility to file tariff amendments implementing the transition from net energy metering (“NEM”) to Phase One Net Metering (“Phase One NEM”). Pursuant to the Order, the Company filed tariff changes on March 27, 2017, to modify Rider R – Net Metering for Customer-Generators.

Following discussions with Department of Public Service Staff, the Company has made further tariff changes to Rider R as described below:

- Section A, “Applicability,” was modified to specify the applicability of Grandfathered Net Metering, Phase One NEM, and the Value Stack Tariff. (These terms were not defined in the tariff language filed on March 27, 2017.)

The Value Stack Tariff will be applicable to Customers not eligible for Grandfathered Net Metering or Phase One NEM; provided, however, that Customers served under either Grandfathered Net Metering or Phase One NEM will be provided a one-time, irrevocable opt-in to the Value Stack Tariff when it becomes available. Also, if a single project eligible for Phase One NEM causes an exceedance of the 137,000 kW threshold for CDG Host Accounts, the project will qualify for Phase One NEM; however, the kW above the 137,000 threshold will be counted as kW under the Value Stack Tariff.

- Section B, “Definitions,” was modified to add the following definitions: “Large On-Site Customer” means a Customer billed under demand rates whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment; “Mass Market Customer” means a Customer billed under energy-only rates whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment.
- Section D.8, “Requirements for Parallel Operation,” was changed to: (a) clarify that net-metered customers who have electric generating equipment subject to more than one crediting methodology (e.g., solar generation, which is credited based on retail rates, and fuel cell generation, which is credited based on avoided cost rates) will not be required to separately meter the net-metered load under the Value Stack Tariff; and (b) specify that all customers other than Mass Market Customers must take service under the Value Stack Tariff if they pair energy storage with net-metering-eligible generation equipment.
- Section E, “Metering,” was changed to reflect the new terms, “Large On-Site Customer” and “Mass Market Customer.” Large On-Site Customers, Remote Net Metering (“RNM”) Host Accounts, and Community Distributed Generation (“CDG”) Host Accounts must have interval metering with communications service for service under Phase One NEM and the Value Stack Tariff. Mass Market Customers must have interval metering with communications service for service under the Value Stack Tariff.
- Section G.3, “Charges and Credits – Annual Reconciliation” was modified to indicate that the annual reconciliation applies to certain types of Grandfathered Net Metering Customers. (This clarifies the tariff language filed on March 27, 2017, which indicated that the Annual Reconciliation is applicable to certain types of customers whose generation is not subject to an end-date to the Rider R term of service.)
- Section I, “Term of Service,” was modified to: (a) clarify that there is no term of service for customers with Grandfathered Net Metering (except for grandfathered

RNM Customers subject to a 25-year term of service<sup>1</sup>); (b) clarify that the term of service is 20 years from the in-service date for Phase One NEM Customers, unless a one-time irrevocable election was made to opt-in to the Value Stack Tariff; and (c) specify that projects still in operation at the end of the term of service will be billed and credited based on the tariff that is then in effect.

The Company has also amended Form G – Application for Net Metering or Standby Service and/or Buy-Back Service to conform to the change made to Section D.8 of Rider R that certain types of net-metering-eligible generation cannot be combined on the same net-metered account if the account is billed under Grandfathered Net Metering or Phase One NEM.

### **Conclusion and Notice**

The tariff leaves filed on March 27, 2017, are currently postponed and have an effective date of April 27, 2017. As directed by Ordering Clause 1 of the Order, the tariff amendments being filed today are being filed on not less than five days' notice. These leaves also have an effective date of April 27, 2017, and will, therefore, immediately supersede the corresponding leaves filed on March 27, 2017. Pursuant to Ordering Clause 23 of the Order, the Commission has waived the requirement for newspaper publication.

Sincerely,

/s/ William A. Atzl, Jr.  
Director  
Rate Engineering Department

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<sup>1</sup> These are RNM customers whose RNM Satellites receive monetary credits based on the Service Classification of the RNM Host Account.

**Appendix A**

**PSC No. 10 - Electricity: List of Revised Tariff Leaf Numbers**

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
245	9	8
245.1	0	
246	5	4
246.1	0	
249	4	3
249.0.1	1	0
252	10	9
254	6	5
383	5	4