



Consolidated Edison Company
of New York, Inc.
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July 11, 2018

Honorable Kathleen H. Burgess
Secretary
New York State Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

RE: Modifications to the Provisions for Standby Service

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Tariff”), applicable to its customers in the City of New York and the County of Westchester.

The Company’s tariff leaves are issued with an effective date of November 1, 2018. The specific tariff leaves being revised are identified in Appendix A.

Reason for Filing and Tariff Changes

The Company is proposing the following changes to Standby Service to provide clarity to the provisions and streamline the application process:

- The Company is proposing to provide a schedule as to when a Customer can change accounts supplied by the output of a generating facility for service under General Rule 20.2.1(B)(7) or General Rule 20.2.1(B)(8). The Company proposes, for service under General Rule 20.2.1(B)(7) or General Rule 20.2.1(B)(8), that changes to the accounts supplied by the generating facility’s output must be requested between February 1 through March 1 or August 1 through September 1 of each year and such changes will be effective for bills issued with a “from” date in May or November, respectively. An

exemption is made for requests to add a new building commencing service under General Rule 20.2.1(B)(8) to allow for flexibility. Requests to add a new building commencing service may be made at any time during the year and will be effective for bills issued for the second billing cycle after the request is made. For service under General Rule 20.2.1(B)(7) or Single Party Offset as defined under General Rule 20.2.1(B)(8), the request must be made by submitting a revised "Application for Net Metering or Standby Service and/or Buy-Back Service" set forth in Application Form G in the General Rules. For Multi-party Offset as defined under General Rule 20.2.1(B)(8), the request must be made by submitting: (a) a Multi-Party Offset Recipient Participation Form signed by the Customer of record for each Recipient Account, and (b) a Multi-Party Offset Percentage Allocation Form signed by the Sponsor.

- Consistent with the provisions for Customers with a Contract Demand of less than 50 kW who have the option to be billed under Standby Service Rates or Standard rates under General Rule 20.3.1, active accounts supplied by the output of a generating facility must complete at least 12-months of service under General Rule 20.2.1(B)(7) or General Rule 20.2.1(B)(8).
- At the time of application under Multi-party Offset, completed copies of the Multi-Party Offset Recipient Participation Form and the Multi-Party Offset Percentage Allocation Form must be submitted at least 30 days prior to commencement of service.
- The Company is proposing a change to General Rule 20.2.1(B)(7) to clarify that the account supplied by the output of a generating facility is a Customer's single low tension account. This is to avoid confusion with the Single Party Offset option in General Rule 20.2.1(B)(8) which allows multiple accounts under a single Customer's name to be supplied by the output of such Customer's generating facility.
- General Rule 20.2.1(B)(8)(a)(4) currently states that Recipient Accounts shall have no other source of generation located on the premises. However, it is possible that a source of generation exists on the premises that does not provide service to those Recipient Accounts. Therefore, the Company is proposing to change this language to state that Recipient Accounts shall not be served by any other source of generation. This change will allow a configuration under which a Recipient Account is on the same premises as a source of generation but is not served by it.

Conclusion and Notice

The Company is filing these tariff amendments to become effective on November 1, 2018.

The Company will provide public notice of the tariff changes in this filing by means of newspaper publication once a week for four consecutive weeks prior to the effective date of the

proposed tariff changes. Included is a proposed form of Notice of Proposed Rule Making for publications in the State Register pursuant to the State Administrative Procedures Act.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department

Appendix A

PSC No. 10 - Electricity: List of Revised Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
157	6	5
157.0.1	0	
157.1	4	3
157.1.1	2	1
157.2	5	4
157.2.1	0	
157.4	9	8
385	6	5