



June 28, 2021

Hon. Michelle L. Phillips, Secretary  
New York State Department of Public Service  
Three Empire State Plaza  
Albany, NY 12223-1350

Dear Secretary Phillips:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 51 applicable to Service Classification Nos. 1, 2, 3 and 10, and Delivery Adjustment Charge Statement No. 51 applicable to Service Classification Nos. 1, 2, 3, 4, 5, 7, 8, 10 and 15 of our Rate Schedule P.S.C. No. 9 – Gas. The Monthly Gas Supply Charge Statement No. 51 and the Delivery Adjustment Charge Statement No. 51 will be effective commencing with gas used on or after July 1, 2021.

The estimated amount related to surcharges and credits included in NGS & DAC Statements No. 51 is \$315,000 based on estimated sales of 12,480,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is an increase of \$323,000 on a monthly basis.

The calculation for the Intermediate Pipeline Stranded Capacity Surcharge, pursuant to General Information Section 0, Leaf Nos. 138 & 139 of P.S.C. No 9 – Gas, results in a unit surcharge of \$0.00000/Mcf effective July 1, 2021 through July 31, 2021.

The calculation for the Upstream Pipeline Stranded Capacity Surcharge, pursuant to General Information Section 0, Leaf Nos. 137 & 138 of P.S.C. No 9 – Gas results in a unit surcharge of \$0.00000/Mcf effective July 1, 2021 through July 31, 2021.

The Company's Low Income Service Tracker filing pursuant to General Information Section 0, Leaf No. 119 is included. The reconciliation for the twelve months ended March 31, 2021 results in a refund of \$0.0379/Mcf, applicable to residential customers during the period July 1, 2021 through June 30, 2022.

The Company's 90/10 Symmetrical Sharing filing for the twelve months ended March 31, 2021 is included. The calculation results in a surcharge of \$0.0409/Mcf to be recovered during the period July 1, 2021 through June 30, 2022.

The Company's Revenue Decoupling Mechanism filing for the twelve months ended March 31, 2021 is included. The calculation results in a unit refund of \$0.007/Mcf applicable during the period July 1, 2021 through June 30, 2022.

Included as workpapers are the reconciliation filing associated with the Merchant Function Charge for Procurement, Records and Collection, and Storage Inventory. This reconciliation for the twelve months ended March 31, 2021, with rates effective July 1, 2021 through June 30, 2022.

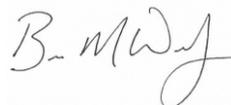
The Company's System Modernization Tracker filing pursuant to General Information Section 0, Leaf Nos 120 & 120.1 is also included. The reconciliation period is the twelve months ended March 31, 2021, and the surcharge rates are effective July 1, 2021 through June 30, 2022.

In addition, the Company is filing the following statements:

CIP	Conservation Incentive Programs Cost Recovery	No. 51
DISS	Deficiency Imbalance Sales Service	No. 51
DG	Distributed Generation	No. 51
DTR	Demand Transfer Recovery	No. 51
GTR	Gas Transportation	No. 51
IGC	Incremental Monthly Gas Supply Charge	No. 51
MFC	Merchant Function Charge	No. 51
MUTC	Mandatory Upstream Transmission Capacity	No. 52
NGV	Natural Gas Vehicle	No. 51
RCC	Reserve Capacity Cost	No. 51
SLIP	Statewide Low Income Program Discounts	No. 32
SSS	Standby Sales Service	No. 51
SSR	Transportation Sales Service	No. 51
TAX	Regulatory Tracking Charge - TCJA	No. 35
WNA	Weather Normalization Clause Multipliers	No. 51

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation.

Respectfully submitted,



Brian M. Welsch  
General Manager  
Rates & Regulatory Affairs

Encl.