



Lori A. Cole
Manager - Regulatory & Tariffs

August 16, 2021

VIA ELECTRONIC FILING

Honorable Michelle L. Phillips
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 19-E-0735 - Proceeding on Motion of New York State Energy Research and Development Authority Requesting Additional NY-Sun Program Funding and Extension of Program Through 2025.

Dear Secretary Phillips:

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"), (together the "Companies"), are transmitting for filing in compliance with the New York State Public Service Commission's (the "Commission") Order Extending and Expanding Distributed Solar Incentives, issued and effective on May 14, 2020¹ (the "Order"), in the above-referenced proceedings. The tariff leaves will become effective September 1, 2021.

P.S.C. No. 120 – Electric, Schedule for Electric Service

Leaf No. 2.2, Revision 3
Leaf No. 117.46.26.2.1, Revision 7
Leaf No. 117.46.26.5, Revision 1
Leaf No. 117.49, Revision 1
Leaf No. 117.60, Revision 0
Leaf No. 117.61, Revision 0
Leaf No. 117.62, Revision 0
Leaf No. 117.63, Revision 0

P.S.C. No. 19 – Electric, Schedule for Electric Service

Leaf No. 2.0, Revision 3
Leaf No. 4.4, Revision 0
Leaf No. 160.39.21.2, Revision 8
Leaf No. 160.39.21.5, Revision 1
Leaf No. 160.39.24, Revision 2
Leaf No. 160.44, Revision 0
Leaf No. 160.45, Revision 0
Leaf No. 160.46, Revision 0
Leaf No. 160.47, Revision 0

¹ The Commission also issued an Order Clarifying Remote Crediting Program, on September 17, 2020 and an Order Authorizing Changes to the Remote Crediting Program, on July 15, 2021.

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Purpose of Filing

The Companies are submitting tariff revisions in compliance with Ordering Clause No. 1 of the Order to implement the Remote Crediting Program.

Overview

The Companies are filing revisions to its tariffs to implement the Remote Crediting Program. The Remote Crediting Program allows a Host of a project to designate up to ten autonomous customers, including the Host Account, to participate in the Remote Crediting Project. Any Remote Net Metering projects that are compensated based on Value Stack will be transitioned to the Remote Crediting Program. Other Remote Net Metered projects that are compensated based on volumetric or monetary crediting can make a one-time election to switch to the Remote Crediting Program, however, projects that were compensated based on volumetric crediting will forfeit any banked credits remaining on the date the project switches to Remote Crediting.

Projects that participate in Remote Crediting are compensated for their excess generation based on the rules for Value-Stack. The Remote Crediting Host will provide an allocation file to the Companies each month with the list of Satellite customers and accounts and their percentage allocation. If the allocation is less than 100%, the unallocated portion will be applied to the Host Account.

The credit will not exceed the monthly electric charges on the bill for the Host or the Satellites. Any remaining unused credits will be carried over to the next billing period. If a Host has credits banked on their account, the Host may re-allocate the banked credits to satellite accounts. Additionally, a satellite may participate in more than one Remote Crediting project, however, the aggregated rated capacity of the generating equipment designated to serve the satellite plus the rated capacity of a net-metered generator located at the satellite (if any), cannot exceed 5,000 kW.

Newspaper Publication

In accordance with Ordering Clause No. 2 of the Order, newspaper publication in accordance with Public Service Law 66(12)(b) and 16 NYCRR 720-8.1 is waived.

Company Contacts

If there are any questions concerning this filing, please contact Kathy Grande at Kathy_Grande@rge.com or me at (585) 484-6810.

Respectfully submitted,



Lori A. Cole

Enclosures