



Melissa M. Barnes
Manager – NY Pricing

August 30, 2021

Honorable Michelle L. Phillips, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

Dear Secretary Phillips:

Pursuant to Title 16 of the State of New York Official Compilation of Codes, Rules and Regulations (“16 NYCRR”) Section 720, Niagara Mohawk Power Corporation, d/b/a National Grid (“NMPC” or “Company”) hereby files the following statements which will take effect on [September 1, 2021](#):

<u>Statement</u>	<u>Number</u>	<u>Applicable to Service Classes</u>
Monthly Cost of Gas Statement	MCG-219	1, 2, 3, 12 & 13
Gas Transportation Rate Statement	TRA-219	1, 2, 5, 6, 7, 8, 9, 12 & 13
Statement of Natural Gas Vehicle Service Rate	NGV-219	10
Statement of Demand Transfer Recovery Rate	DTR-218	11
Merchant Function Charge Statement	MFC-150	1, 2, 3, 12 & 13

Pursuant to PSC 219 Rule 33, the Company is resetting the rates for several components of the Merchant Function Charge on the Merchant Function Charge Statement (MFC 150) effective September 1, 2021: 1) Commodity Related Credit and Collection Charge; 2) Gas Supply Procurement Charge and 3) Return Requirement on Gas Storage Inventory.

1. Commodity Related Credit and Collection

As shown on Attachment 1, the Commodity Related Credit and Collection Charge is reset as follows:

- Residential customers for SC 1 and SC 1MB - is reset to \$0.00185 per therm effective September 1, 2021 – August 31, 2022.
- Non-residential customers for SC2, 2MB, 3, 12, 12MB, 12 DB, 13MB, 5, 7 & 8 – is reset to \$0.00008 per therm effective September 1, 2021 – August 31, 2022.

2. Gas Supply Procurement Charge

As shown on Attachment 2, the Gas Supply Procurement Charge is reset as follows:

- Rates effective September 1, 2021 – August 31, 2022 is reset to \$0.00221 per therm for SC 1, 2, 3, 12 & 13.

3. Return Requirement on Gas Storage Inventory

As shown on Attachment 3, the Return Requirement on Gas Storage Inventory (Storage Carry) is reset as follows:

- Rates effective September 1, 2021 – August 31, 2022 is reset to \$0.00283 per therm for SC 1, 2, 3, 12 & 13.

Questions pertaining to this filing may be directed to Rozita Shortell at (315) 460-1023.

Respectfully Submitted,

/s/ Melissa M. Barnes

Melissa M. Barnes
Manager, NY Pricing

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Calculation of Commodity Related Credit and Collection Charge
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 3, 12 and 13
and to ESCOs Participating in the POR Program that serve Customers taking Transportation Service
under Service Classification Nos. 1MB, 2MB, 12MB, 12DB, 13MB, 5, 7 and 8

	Residential SC 1, SC1 MB	Non-Residential SC 2, 2MB, 3, 12, 12MB, 12 DB, 13MB, 5, 7 and 8	
1) Set Commodity Related Credit and Collection Expense Charge for September 1, 2021 - August 31, 2022			
a) Allowed Commodity Related Credit and Collection Annual Expense (Case 17-G-0239)	\$1,084,637	\$45,019	
b) Forecasted Sales & Deliveries: September 1, 2021 - August 31, 2022 (Therms)			
i) Sales	497,492,971	131,516,941	Therms
ii) Total Daily & Monthly Balancing Transportation	88,442,084	529,299,119	Therms
- Percentage of Annual Deliveries for ESCOs in POR Program	<u>99%</u>	<u>85%</u>	
- Amt of Daily & Monthly Balancing Transportation in POR Program	<u>87,491,157</u>	<u>450,105,815</u>	
iii) Total Therms	584,984,128	581,622,756	Therms
c) Commodity Related Credit and Collection Expense Charge (a / b) : Effective September 1, 2021 - August 31, 2022	\$0.00185	\$0.00008	\$/Therm

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Calculation of Gas Supply Procurement Expense Charge
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 3, 12 and 13

1) Set Gas Supply Procurement Expense Charge for : September 1, 2021 - August 31, 2022	
a) Allowed Gas Gas Supply Procurement Annual Expense (Case 17-G-0239)	\$1,390,322
b) Forecasted SC 1, 2, 3, 12 and 13 Sales: September 1, 2021 - August 31, 2022	<u>629,009,912</u> Therms
c) Gas Supply Procurement Expense Charge effective September 1, 2021 - August 31, 2022 for SC 1, 2, 3, 12 & 13 = (1a / 1b)	\$0.00221 \$/Therm

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Calculation of Return Requirement on Gas Storage Inventory Charge
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 3, 12 and 13

- 1) Set Rate for September 1, 2021 - August 31, 2022 : Return Requirement on Gas Storage Inventory Charge
Applicable to SC 1, 2, 3, 12 and 13

	Estimated Storage Inventory Balance	Estimated Wtd Avg Storage Inventory Cost	Estimated Storage Inventory Costs	
	(based on 7/28/2021 NYMEX)			
	(dt)	(\$/dt)	(\$)	
	9/30/2021	16,328,134	\$2.24229	\$36,612,463
Received: 08/30/2021	10/31/2021	17,075,877	\$2.26006	\$38,592,521
	11/30/2021	15,997,401	\$2.26069	\$36,165,183
	12/31/2021	13,640,930	\$2.26069	\$30,837,930
	1/31/2022	9,147,278	\$2.26069	\$20,679,171
	2/28/2022	4,653,626	\$2.26069	\$10,520,411
	3/31/2022	1,486,500	\$2.26069	\$3,360,518
	4/30/2022	1,486,500	\$2.26069	\$3,360,518
	5/31/2022	5,054,769	\$2.33640	\$11,809,939
	6/30/2022	8,431,894	\$2.35582	\$19,864,064
	7/31/2022	10,605,019	\$2.37176	\$25,152,554
	8/31/2022	<u>12,941,718</u>	<u>\$2.36986</u>	<u>\$30,670,039</u>
		116,849,645		\$267,625,312
a) Estimated Monthly Average Storage Inventory Costs (12 Months)				\$22,302,109
b) Pre-Tax WACC				7.99%
c) Estimated Return Requirement on Gas Storage Inventory (1a x 1b)				\$1,781,939
d) Forecasted SC 1, 2, 3, 12 and 13 Sales: September 1, 2021 - August 31, 2022				629,009,912 Therms
e) Return Requirement on Gas Storage Inventory Charge (1c / 1d) : Effective September 1, 2021 - August 31, 2022				\$0.00283 \$/Therm

Notes:

/1 Leaf 13	
RY 1	8.07% April 2018 – March 2019
RY 2	8.02% April 2019 – July 2020
RY3	7.99% August 2020 – March 2021

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 09/01/21
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 219
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

	<u>SC1 Per Therm</u>	<u>SC2 Residential & Commercial Per Therm</u>	<u>SC2 Industrial Per Therm</u>
As determined on: August 30, 2021			
Supplier Rates in effect on: September 1, 2021			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.358870	\$0.358870	\$0.358870
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.081050	\$0.078650	\$0.078650
Total Weighted Average Cost of Gas:	\$0.439920	\$0.437520	\$0.437520
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.446690	\$0.444250	\$0.444250
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2020, Refund Effective 1/1/2021-12/31/2021	(\$0.00052)	(\$0.00052)	(\$0.00052)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.	\$0.446170	\$0.443730	\$0.443730
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000720)</u>	<u>(\$0.000720)</u>	<u>(\$0.000720)</u>
Grand Total (MCG & SPA)	\$0.445450	\$0.443010	\$0.443010

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 NIAGARA MOHAWK POWER CORPORATION
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

	SC3 Large Comm. & Industrial Per Therm	SC12 Distributed Generation Non-Residential Per Therm	SC13 Distributed Generation Residential Per Therm
As determined on: August 30, 2021			
Supplier Rates in effect on: September 1, 2021			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.358870	\$0.358870	\$0.358870
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.055370	\$0.036920	\$0.084260
Total Weighted Average Cost of Gas:	\$0.414240	\$0.395790	\$0.443130
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.420620	\$0.401880	\$0.449950
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2020, Refund Effective 1/1/2021-12/31/2021	(\$0.00052)	(\$0.00052)	(\$0.00052)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.	\$0.420100	\$0.401360	\$0.449430
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000720)</u>	<u>(\$0.000720)</u>	<u>(\$0.000720)</u>
Grand Total (MCG & SPA)	\$0.419380	\$0.400640	\$0.448710

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GAS TRANSPORTATION RATE STATEMENT
Applicable to Billing for Service Classification No. 6

S.C. NO. 6 INTERRUPTIBLE

Service Classification No. 6, Interruptible Monthly Administrative Charge
FIRST 100 THERMS OR LESS:

\$581.27

Service Classification No. 6, Interruptible Service Monthly Base Rate
 Rates For Usage Levels Up To 3,000,000 Therms Annually

OVER 100 THERMS, PER THERM:

<u>ALTERNATE FUEL TYPE</u>	<u>CALENDAR MONTH RATE</u>		<u>ANNUAL LOCK-IN RATE</u>	
	<u>CENTRAL</u>	<u>EASTERN</u>	<u>CENTRAL</u>	<u>EASTERN</u>
No. 2 Oil - Monthly Base Rate	\$0.05713	\$0.05649	\$0.05713	\$0.05649
No. 6 Oil - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Propane - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Electricity - Monthly Base Rate	\$0.05680	\$0.06567	\$0.05680	\$0.06567
Diesel - Monthly Base Rate	\$0.05434	\$0.06567	\$0.05434	\$0.06567
Coal - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
None - Monthly Base Rate	\$0.06567	\$0.05838	\$0.06567	\$0.05838

Issued By: Rudolph L. Wynter, President, Syracuse, New York

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
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GAS TRANSPORTATION RATE STATEMENT
Applicable to Billing for Service Classification No. 6

S.C. NO. 6 INTERRUPTIBLE

Service Classification No. 6, Interruptible Monthly Administrative Charge
FIRST 100 THERMS OR LESS:

\$581.27

Service Classification No. 6, Interruptible Service Monthly Base Rate
 Rates For Usage Levels Between 3,000,000 and 12,000,000 Therms Annually

OVER 100 THERMS, PER THERM:

<u>ALTERNATE FUEL TYPE</u>	<u>CALENDAR MONTH RATE</u>		<u>ANNUAL LOCK-IN RATE</u>	
	<u>CENTRAL</u>	<u>EASTERN</u>	<u>CENTRAL</u>	<u>EASTERN</u>
No. 2 Oil - Monthly Base Rate	\$0.05562	\$0.05581	\$0.05562	\$0.05581
No. 6 Oil - Monthly Base Rate	\$0.05561	\$0.05604	\$0.05561	\$0.05604
Propane - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Electricity - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Diesel - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Coal - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
None - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567

Issued By: Rudolph L. Wynter, President, Syracuse, New York

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 NIAGARA MOHAWK POWER CORPORATION
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GAS TRANSPORTATION RATE STATEMENT
Applicable to Billing for Service Classification No. 6

S.C. NO. 6 INTERRUPTIBLE

Service Classification No. 6, Interruptible Monthly Administrative Charge
FIRST 100 THERMS OR LESS:

\$581.27

Service Classification No. 6, Interruptible Service Monthly Base Rate
 Rates For Usage Levels Between 12,000,000 and 20,000,000 Therms Annually

OVER 100 THERMS, PER THERM:

<u>ALTERNATE FUEL TYPE</u>	<u>CALENDAR MONTH RATE</u>		<u>ANNUAL LOCK-IN RATE</u>	
	<u>CENTRAL</u>	<u>EASTERN</u>	<u>CENTRAL</u>	<u>EASTERN</u>
No. 2 Oil - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
No. 6 Oil - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Propane - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Diesel - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Coal - Monthly Base Rate	\$0.06567	\$0.05027	\$0.06567	\$0.05027

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 NIAGARA MOHAWK POWER CORPORATION
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GAS TRANSPORTATION RATE STATEMENT
Applicable to Billing for Service Classification No. 6

S.C. NO. 6 INTERRUPTIBLE

Service Classification No. 6, Interruptible Monthly Administrative Charge
FIRST 100 THERMS OR LESS:

\$581.27

Service Classification No. 6, Interruptible Service Monthly Base Rate
 Rates For Usage Levels Above 20,000,000 Therms Annually

OVER 100 THERMS, PER THERM:

<u>ALTERNATE FUEL TYPE</u>	<u>CALENDAR MONTH RATE</u>		<u>ANNUAL LOCK-IN RATE</u>	
	<u>CENTRAL</u>	<u>EASTERN</u>	<u>CENTRAL</u>	<u>EASTERN</u>
No. 2 Oil - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
No. 6 Oil - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Propane - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Diesel - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567
Coal - Monthly Base Rate	\$0.06567	\$0.06567	\$0.06567	\$0.06567

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GAS TRANSPORTATION RATE STATEMENT
Applicable to Customers under Service Classification Nos. 1 & 2
Monthly Balancing Customers

SC 1 RESIDENTIAL MONTHLY BALANCING SERVICE

PER THERM

Standby Charge per therm of MPDQ

\$0.01590

Applicable to Residential and Human Needs Monthly Balancing Service Customers

Annual Transportation Imbalance Surcharge or Refund

\$0.00008

Applicable to Monthly Balancing Service Customers

SC 2 SMALL GENERAL MONTHLY BALANCING SERVICE

Standby Charge per therm of MPDQ

\$0.01590

Applicable to Residential and Human Needs Monthly Balancing Service Customers

Annual Transportation Imbalance Surcharge or Refund

\$0.00008

Applicable to Monthly Balancing Service Customers

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GAS TRANSPORTATION RATE STATEMENT
Applicable to Billing for Service Classification Nos. 5, 7, 8, 9

SC 5 LARGE FIRM

PER THERM

Standby Charge per therm of MPDQ

\$0.01590

Applicable to Residential and Human Needs Monthly Balancing Service Customers

Annual Transportation Imbalance Surcharge or Refund

\$0.00008

Applicable to Monthly Balancing Service Customers

Annual Transportation Imbalance Surcharge or Refund

\$0.00008

Applicable to Daily Balancing Service Customers

SC 7 SMALL FIRM

Standby Charge per therm of MPDQ

\$0.01590

Applicable to Residential and Human Needs Monthly Balancing Service Customers

Annual Transportation Imbalance Surcharge or Refund

\$0.00008

Applicable to Monthly Balancing Service Customers

Annual Transportation Imbalance Surcharge or Refund

\$0.00008

Applicable to Daily Balancing Service Customers

SC 8 STANDBY SALES SERVICE

Standby Sales D-1 Contract Demand Rate

\$0.60803

SC 9 SUPPLEMENTAL SALES SERVICE

SC 9 Supplemental Sales Service

Monthly Delivery Service Rate

\$0.08209

Monthly Gas Commodity Cost Rate

\$0.36439

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PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
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GAS TRANSPORTATION RATE STATEMENT
Applicable to Billing for Service Classification Nos. 12 & 13

SC 12 DISTRIBUTED GENERATION SERVICE - NON RESIDENTIAL

PER THERM

Annual Transportation Imbalance Surcharge or Refund

\$0.00008

Applicable to Monthly Balancing Service Customers

Annual Transportation Imbalance Surcharge or Refund

\$0.00008

Applicable to Daily Balancing Service Customers

SC 13 DISTRIBUTED GENERATION SERVICE - RESIDENTIAL

Standby Charge per therm of MPDQ

\$0.01590

Applicable to Residential and Human Needs Monthly Balancing Service Customers

Annual Transportation Imbalance Surcharge or Refund

\$0.00008

Applicable to Monthly Balancing Service Customers

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GAS TRANSPORTATION RATE STATEMENT

UNAUTHORIZED USAGE CHARGE

Applicable to Billing for Service Classification Nos. 6, 9, 10 & 11

Pursuant to Rule 3.3.1 of PSC No. 219 Gas

Unauthorized usage charge is equal to the sum of the incremental cost of gas plus the higher of \$2.50 per therm or 125% of the highest price gas purchased during month in which unauthorized usage occurred

PER THERM

Incremental Cost of Gas in effect for Sep 2021; and

\$0.40345

Greater of \$2.50 or 125% of highest price gas purchased during Jul 2021

\$2.50000

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PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
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STATEMENT TYPE: NGV
STATEMENT NO: 219
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STATEMENT OF NATURAL GAS VEHICLE SERVICE RATE
Applicable to Billing for Service Classification No. 10

All Regions		Floor Rate Per Therm	Ceiling Rate Per Therm	Applicable Rate (w/o GRT & Sales Taxes) Per Therm
Type 1	Interruptible NGV Rate	\$0.44439	\$2.12448	\$1.20539
Type 2	Firm NGV Rate	\$0.52669	\$2.25726	\$1.28769
Type 3	Firm Sale for Resale	\$0.45669	\$2.25726	\$1.28769

Notes:

1) The above rates are subject to GRT and Sales Taxes where applicable.

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PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/21
STAMPS:

STATEMENT TYPE: DTR
STATEMENT NO: 218
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STATEMENT OF DEMAND TRANSFER RECOVERY RATE
Applicable to Billing for Service Classification No. 11

Pursuant to Service Classification No. 11 of Niagara Mohawk Power Corporation's PSC No. 219, the storage gas transfer rate shall be the sum of:

- | | |
|---|-----------|
| 1) The Company's estimated weighted average commodity cost of gas in storage as of Jul 31, 2021; and | \$0.21394 |
| 2) Demand Transfer Recovery Rate (DTR Rate)
(The DTR Rate is equal to the System Average Unrecovered Demand Charge revenue per therm beginning in the month of April through the initial month that storage capacity is released to a Marketer.) | \$0.06787 |

RESULTING IN THE:

Total Effective Storage Transfer Rate Per Therm:

PER THERM
\$0.28181

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 NIAGARA MOHAWK POWER CORPORATION
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STATEMENT TYPE: MFC
 STATEMENT NO: 150
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MERCHANT FUNCTION CHARGE STATEMENT

Applicable to Customers under Service Classification Nos. 1, 2, 3, 12 and 13

Effective with usage on or after the effective date of this statement and thereafter until changed

		SC1 Residential <u>Per Therm</u>	SC2 Residential & Commercial <u>Per Therm</u>	SC2 Industrial <u>Per Therm</u>
1)	Commodity Related Uncollectible Charge	\$0.01428	\$0.00133	\$0.00133
2)	Gas Supply Procurement Charge	\$0.00231	\$0.00231	\$0.00231
3)	Commodity Related Credit and Collections Charge	\$0.00197	\$0.00022	\$0.00022
4)	Return Requirement on Gas Storage Inventory	\$0.00298	\$0.00298	\$0.00298
5)	Return Requirement on Gas Purchase Related to Working Capital	\$0.00474	\$0.00472	\$0.00472
Sum (1-5)	Total Merchant Function Charge	<u>\$0.02628</u>	<u>\$0.01156</u>	<u>\$0.01156</u>

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MERCHANT FUNCTION CHARGE STATEMENT

Applicable to Customers under Service Classification Nos. 1, 2, 3, 12 and 13

Effective with usage on or after the effective date of this statement and thereafter until changed

		SC3 Large General <u>Per Therm</u>	SC12 Distributed Generation Non-Residential <u>Per Therm</u>	SC13 Distributed Generation Residential <u>Per Therm</u>
1)	Commodity Related Uncollectible Charge	\$0.00126	\$0.00120	\$0.00135
2)	Gas Supply Procurement Charge	\$0.00231	\$0.00231	\$0.00231
3)	Commodity Related Credit and Collections Charge	\$0.00022	\$0.00022	\$0.00022
4)	Return Requirement on Gas Storage Inventory	\$0.00298	\$0.00298	\$0.00298
5)	Return Requirement on Gas Purchase Related to Working Capital	\$0.00447	\$0.00427	\$0.00478
Sum (1-5)	Total Merchant Function Charge	\$0.01124	\$0.01098	\$0.01164

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NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 09/01/21
STAMPS:

STATEMENT TYPE: MFC
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MERCHANT FUNCTION CHARGE STATEMENT

**Applicable to ESCOs that Participate in the Company's POR Program that Serve Customers
taking Transportation Service under Service Classification Nos. 1MB, 2MB, 5, 7, 8, 12DB, 12MB and 13MB**

Effective with usage on or after the effective date of this statement and thereafter until changed

	SC1 MB Residential <u>Per Therm</u>	SC2 MB, 5, 7, 8, 12DB, 12MB and 13MB <u>Per Therm</u>
Commodity Related Credit and Collections Charge (\$/Therm):	\$0.00197	\$0.00022

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