



Consolidated Edison Company  
of New York, Inc.  
4 Irving Place  
New York NY 10003  
www.conEd.com

May 21, 2021

Honorable Michelle L. Phillips  
Secretary  
New York State Public Service Commission  
3 Empire State Plaza, 19<sup>th</sup> Floor  
Albany, New York 12223

**RE: Case 19-E-0079, In the Matter of the Continuation of Standby Rate Exemptions**

Dear Secretary Phillips:

Consolidated Edison Company of New York, Inc. (the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Tariff”), applicable to its customers in the City of New York and the County of Westchester.

The revised Tariff leaves, which are identified below, make changes to General Rule 20 – Standby Service and Application Form G – Application for Rider R or Standby Service and/or Buy-back Service. The Tariff leaves have an effective date of June 1, 2021:

<u>Tariff Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision</u>
161	7	6
162	11	10
384	13	12

**Reason for Filing**

The Commission’s Order Continuing Certain Exemptions to Standby Rates (the “Exemption Order”), issued and effective May 14, 2021, in Case 19-E-0079 directed continuance of certain exemptions from Standby Service rates through May 31, 2023. The continuation of exemptions applies to customers that were exempt from Standby Service rates through May 31, 2021, pursuant to the Commission’s Order Continuing and Expanding the Standby Rate Exemption, issued and effective April 20, 2015, in Cases 09-E-0109 and 14-E-0488. The types of customers exempt are customers with

Designated Technologies<sup>1</sup> and residential and non-demand-billed non-residential Customers.

The exception to the continuation of the Standby Service rates exemption is for customers with efficient CHP generation put into service after May 31, 2021. Specifically, the Exemption Order did not extend exemptions to Standby Service rates related to CHP, both the lifetime exemption for CHP units up to 1 MW and the limited four-year exemption for CHP units more than 1 MW up to 15 MW.

### **Tariff Changes**

The following tariff changes have been made, pursuant to the Exemption Order. The Company has modified General Rule 20.3.1 to continue the exemption from Standby Service rates to May 31, 2023, for Customers who receive service under Service Classification (“SC”) 1, SC 2, or the energy-only rate of SC 12. The Company has also modified General Rule 20.3.2 to continue the Designated Technologies exemption to May 31, 2023, except for efficient CHPs. Section 5 of Application Form G, which describes Customers exempt from Standby Service rates, has also been modified to extend the Designated Technologies exemption to May 31, 2023, except for efficient CHPs.

In addition, the Company modified the terminology of “commence operation” with “in-service date” with respect to the Standby Service rate exemption dates, for clarity.

### **Conclusion and Notice**

As directed by Ordering Clauses 2 and 3 of the Exemption Order, this filing is being made on not less than 10 days’ notice to become effective on June 1, 2021. Pursuant to Ordering Clause 6 of the Exemption Order, the Commission has waived the requirement for newspaper publication of these tariff changes.

Questions regarding this filing can be directed to Ricky Joe at (212) 460-4995.

Very truly yours,

/s/ William A. Atzl, Jr.  
Director  
Rate Engineering

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<sup>1</sup> Designated Technologies are certain distributed energy resources, including fuel cells, wind, solar thermal, solar photovoltaic, biomass, tidal, geothermal, and methane waste-powered generation resources. Designated Technologies also include efficient combined heat and power (“CHP”) not to exceed 1 MW, in addition to efficient CHP with a capacity greater than 1 MW but no more than 15 MW.