



Lori A. Cole
Manager – Regulatory and Tariffs

December 16, 2019

VIA ELECTRONIC FILING

Honorable Michelle L. Phillips, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 14-M-0094 – Proceeding on Motion of the Commission to Consider a Clean Energy Fund

Case 10-M-0457 – In the Matter of the System Benefits Charge IV

Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard

Case 13-M-0412 – Petition of the New York State Energy Research and Development Authority to Provide Initial Capitalization for the New York Green Bank

Case 15-M-0252 – In the Matter of Utility Energy Efficiency Programs

Case 18-M-0084 – In the Matter of a Comprehensive Energy Efficiency Initiative

Dear Secretary Phillips,

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E") (together the "Companies") hereby transmit for filing the enclosed tariff leaves in compliance with the New York State Public Service Commission's ("Commission") Order Authorizing the Clean Energy Fund Framework, issued and effective January 21, 2016 (the "CEF Order"), Order Authorizing Utility-Administered Energy Efficiency Portfolio Budgets and Targets for 2016 – 2018, issued and effective January 22, 2016 (the "EE Order"), Order Authorizing Utility Administered Energy Efficiency Portfolio Budgets and Targets for 2019-2020, issued and effective March 15, 2018 (the "2018 EE Order"), and Order Adopting Accelerated Energy Efficiency Targets, issued and effective December 13, 2018 in the above referenced proceedings. These tariff leaves are transmitted for filing in compliance as identified herein and in accordance with the requirements of Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H). The statements are to become effective on January 1, 2020.

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NYSEG PSC No. 87 – Gas, Schedule for Gas Service
SBC Statement No. 17

NYSEG PSC No. 88 – Gas, Schedule for Gas Service Transportation
SBC Statement No. 19

NYSEG PSC No. 120 - Electricity, Schedule for Electric Service
SBC Statement No. 19

NYSEG PSC No. 121 - Electricity, Schedule for Electric Service Street Lighting
SBC Statement No. 19

RG&E PSC No. 16 – Gas, Schedule for Gas Service
SBC Statement No. 16

RG&E PSC No. 18 - Electricity, Schedule for Electric Service Street Lighting
SBC Statement No. 26

RG&E PSC No. 19 - Electricity, Schedule for Electric Service
SBC Statement No. 27

In compliance with the above-mentioned EE Orders, the Companies developed the following surcharges:

EE Tracker:

Rates were designed to include both the authorized collections for utility-administered Energy Efficiency programs, and the heat pump program budget (for electric only) net of an allocation of Company unspent funds. The surcharge also includes the prior period under/over collection, and a reduction for the interest on unspent funds. The collections were divided by the relevant forecasted units for 2020 to calculate the surcharge

The EE Tracker surcharge for all four businesses will only be collected until the new Rate Plan (Rate Case Nos. 19-E-0378, et. al.) begins, at which time the EE Tracker expense will be transferred to base delivery rates as required in the 2018 EE Order. All forecasted dollars expected to occur after the start of the new Rate Plan were not included in the development of the surcharge.

EE Tracker Rates:

NYSEG Electric	\$0.000924 per kWh
NYSEG Gas	\$0.001468 per therm
RG&E Electric	\$0.001053 per kWh
RG&E Gas	\$0.001627 per therm

In compliance with the CEF Order, the Companies developed the following surcharges:

CEF / NYSERDA EE Surcharge:

Rates were designed to include the authorized collections from the CEF Order, an

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uncollectible adder on the incremental ordered collections¹, and the 2019 forecasted under-collection. Interest was applied on the 2019 prior period amount. The collections were divided by the forecasted units for 2020 to calculate the surcharge.

CEF Rates:

NYSEG Electric	\$0.004858 per kWh
RG&E Electric	\$0.005361 per kWh

NYSERDA EE Rates:

NYSEG Gas	\$0.000196 per therm
RG&E Gas	\$0.000210 per therm

Newspaper Publication

In accordance with Ordering Clause 49 of the CEF Order and Ordering Clause 8 of the EE Order, the requirements of 66(12)(b) of the Public Service Law requiring newspaper publication has been waived.

If you have any questions related to this filing, please contact Kelly Dietrick at 585.724.8135 or me at 585.484.6810.

Respectfully Submitted,



Lori A. Cole

Enclosures

¹ The uncollectible adder was applied to the Ordered Energy Efficiency collection amounts not forecasted in the Company's current revenue requirement for the Electric CEF surcharges for both Companies, as well as the Gas NYSERDA EE surcharges.