



National Fuel

October 29, 2019

Michelle L. Phillips, Acting Secretary
New York State Department of Public Service
Three Empire State Plaza
Albany, NY 12223-1350

Dear Acting Secretary Phillips:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 31 applicable to Service Classification Nos. 1, 2, 3 and 10, and Delivery Adjustment Charge Statement No. 31 applicable to Service Classification Nos. 1, 2, 3, 4, 5, 7, 8, 10 and 15 of our Rate Schedule P.S.C. No. 9 – Gas. The Monthly Gas Supply Charge Statement No. 31 and the Delivery Adjustment Charge Statement No. 31 will be effective commencing with gas used on or after November 1, 2019.

The estimated amount related to surcharges and credits included in NGS & DAC Statements No. 31 is \$1,395,000 based on estimated sales of 39,310,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is an increase of \$719,900 on a monthly basis.

The calculation for the Intermediate Pipeline Stranded Capacity Surcharge, pursuant to General Information Section 0, Leaf Nos. 138 & 139 of P.S.C. No 9 – Gas, results in a unit surcharge of \$0.00000/Mcf effective November 1, 2019 through November 30, 2019.

The calculation for the Upstream Pipeline Stranded Capacity Surcharge, pursuant to General Information Section 0, Leaf Nos. 137 & 138 of P.S.C. No 9 – Gas results in a unit surcharge of \$0.00000/Mcf effective November 1, 2019 through November 30, 2019.

The Company's Off-System Sales/Capacity Release/Service Class 11 Margin Filing pursuant to General Leaf No. 68 and 69 of P.S.C. No 9 - Gas is enclosed and will be refunded during the period November 1, 2019 through March 31, 2020. The unit refund is \$0.3067/Mcf.

In addition, the Company is filing the following statements:

CIP	Conservation Incentive Programs Cost Recovery	No. 31
DISS	Deficiency Imbalance Sales Service	No. 31
DG	Distributed Generation	No. 31
DTR	Demand Transfer Recovery	No. 31
GTR	Gas Transportation	No. 31
IGC	Incremental Monthly Gas Supply Charge	No. 31
MFC	Merchant Function Charge	No. 31
MUTC	Mandatory Upstream Transmission Capacity	No. 31

NGV	Natural Gas Vehicle	No. 31
RCC	Reserve Capacity Cost	No. 31
SLIP	Statewide Low Income Program Discounts	No. 12
SSS	Standby Sales Service	No. 31
SSR	Transportation Sales Service	No. 31
TAX	Regulatory Tracking Charge - TCJA	No. 14
WNA	Weather Normalization Clause Multipliers	No. 31

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation.

Very truly yours,



Randy C. Rucinski
General Manager & Deputy General Counsel
Rates & Regulatory Affairs

Encl.