



August 6, 2019

Honorable Kathleen H. Burgess, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Dear Secretary Burgess:

The enclosed Statements, which are listed below, are issued by Central Hudson Gas & Electric Corporation to become effective on August 12, 2019, the billing date for the eighth batch of the Company's August billing cycle, and are transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding changes in adjustments.

PSC No. 15 Electricity

Statement of Market Price Charge and Market Price Adjustment	MPC - 229
Statement of Miscellaneous Charges	MISC - 227
Statement of Purchased Power Adjustment	PPA - 223

The factors included in MPC Statement No. 229 are applicable to energy supplied by the Company and are based on the actual commodity costs required to serve the Company's full service customers during the month of July. MPC Statement No. 229 includes Market Price Adjustment (MPA) factors corresponding to the reconciliation of energy costs for the month of April 2019, which were collected through the MPC and for which collections were completed in July. MPC Statement No. 229 also includes charges related to the Company's Hourly Pricing Provision, as well as the CES component designed to recover the costs of the Company's compliance with REC/ZEC/ACP procurement as required by Case 15-E-0302.

The factors included in MISC Statement No. 227 are applicable to all energy delivered by the Company and are intended to refund to or collect from customers the net benefit or cost of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generation facilities and from mandatory purchases from Independent Power Producers for the month of July. MISC Statement No. 227 also includes a reconciliation component for April 2019 costs/benefits, as well as the MISC II component designed to recover the costs of the Company's alternative infrastructure project approved for recovery pursuant to the July 15, 2016 Order in Case 14-E-0318 and MISC III component designed to recover the costs related to the Company's development of the Distributed System Implementation Plan pursuant to the July 13, 2017 Order in Case 17-E-0113.

The factors included in PPA Statement No. 223 are applicable to all energy delivered by the Company and are intended to refund to customers any payments made under the Revenue Sharing Agreement with the new owners of the nuclear generating plant previously owned by the Company.

Supporting exhibits have been filed with the Records Access Office at the Public Service Commission via DMM.

Yours very truly,

Anthony S. Campagiorni
Vice President
Customer Services & Regulatory Affairs

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 08/12/19

STATEMENT TYPE: MPC
 STATEMENT NO: 229

STATEMENT OF MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

Pursuant to General Information Section 29, the following charges are applicable to customers served under the following Service Classifications.

MARKET PRICE CHARGE (MPC)

Applicable to All Energy Supplied Under:				(A) MONTHLY MPC Rate	(B) MONTHLY REC/ZEC/ACP/VS Rate	(C) = (A)+(B) MONTHLY Total MPC Rate	BIMONTHLY MPC Rate (*)
S.C. Nos. 1, 2 - Secondary, 2 -Non Demand & 9				\$ 0.06187	\$ 0.00382	\$ 0.06569	
S.C. No. 2 - Primary				\$ 0.06074	\$ 0.00382	\$ 0.06456	
S.C. Nos. 5 & 8				\$ 0.05264	\$ 0.00382	\$ 0.05646	\$ 0.05024
S.C. No. 6	12 Hour On-Peak	On Peak	\$	0.07382	\$ 0.00382	\$ 0.07764	
S.C. No. 6	12 Hour On-Peak	Off Peak	\$	0.05565	\$ 0.00382	\$ 0.05947	
S.C. No. 6	5 Hour On-Peak	On Peak	\$	0.32122	\$ 0.00382	\$ 0.32504	
S.C. No. 6	5 Hour On-Peak	Off Peak	\$	0.03598	\$ 0.00382	\$ 0.03980	

MARKET PRICE ADJUSTMENT (MPA)

Applicable to All Energy Supplied Under:				MONTHLY MPA Rate	BIMONTHLY MPA Rate (*)
S.C. Nos. 1, 2 - Secondary, 2 -Non Demand & 9				\$ (0.00174)	
S.C. No. 2 - Primary				\$ (0.00179)	
S.C. Nos. 5 & 8				\$ 0.00110	\$ 0.00319
S.C. No. 6	12 Hour On-Peak	On Peak	\$	0.00024	
S.C. No. 6	12 Hour On-Peak	Off Peak	\$	(0.00053)	
S.C. No. 6	5 Hour On-Peak	On Peak	\$	-	
S.C. No. 6	5 Hour On-Peak	Off Peak	\$	-	

(*) Average of MONTHLY rate from MPC-228 and MONTHLY MPC rate from MPC-229.

Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

(A) Composite NYISO Spot Auction Price		(B) UCAP Ratio	(A) x (B) Adjusted Rate
HPP UCAP (kW)	\$ 4.27	116.750%	\$ 4.99
Base HPP Charge (kWh)			\$ 0.00390
REC/ZEC/ACP/VS Rate			\$ 0.00382
Total HPP Charge (kWh)			\$ 0.00772

Issued by: Anthony S. Campaigiorni, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 08/12/19

STATEMENT TYPE: MISC
 STATEMENT NO: 227

STATEMENT OF MISCELLANEOUS CHARGES

Pursuant to General Information Section 29, the following charges are applicable to all customers served under the following Service Classifications:

	Rate Per kWh						Rate Per kW	
	(A) Miscellaneous Charges per kWh	(B) Miscellaneous Charges Reconciliation	(C) Miscellaneous Charges (A) + (B)	(D) Miscellaneous Charges II & III (see below)	(E) Bills Rendered Monthly (C) + (D)	Bills Rendered Bimonthly (*)	Miscellaneous Charges II & III (see below)	
S.C. No. 1 - Residential	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00053	\$0.00009		\$ -	
S.C. No. 2 - Non-Demand	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00044	\$0.00000		\$ -	
S.C. No. 2 - Primary	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00000	(\$0.00044)		\$ 0.10	
S.C. No. 2 - Secondary	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00000	(\$0.00044)		\$ 0.13	
S.C. No. 3 - Primary	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00000	(\$0.00044)		\$ 0.10	
S.C. No. 5 - Area Lighting	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00017	(\$0.00027)	\$0.00002	\$ -	
S.C. No. 6 - Time of Use	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00069	\$0.00025		\$ -	
S.C. No. 8 - Street Lighting	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00044	\$0.00000		\$ -	
S.C. No. 9 - Traffic Lighting	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00026	(\$0.00018)		\$ -	
S.C. No. 13 - Substation	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00000	(\$0.00044)		\$ 0.09	
S.C. No. 13 - Transmission	(\$0.00105)	\$0.00061	(\$0.00044)	\$0.00000	(\$0.00044)		\$ 0.06	

(*) Average of MONTHLY MISC rate from MISC-226 and MONTHLY MISC rate from MPC-227.
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

	Rate Per kWh			Rate Per kW		
	Miscellaneous Charges II	Miscellaneous Charges III	Total	Miscellaneous Charges II	Miscellaneous Charges III	Total
S.C. No. 1 - Residential	\$0.00053	\$0.00000	\$0.00053	\$ -		
S.C. No. 2 - Non-Demand	\$0.00044	\$0.00000	\$0.00044	\$ -		
S.C. No. 2 - Primary			\$0.00000	\$ 0.10	\$0.00	\$ 0.10
S.C. No. 2 - Secondary			\$0.00000	\$ 0.13	\$0.00	\$ 0.13
S.C. No. 3 - Primary			\$0.00000	\$ 0.10	\$0.00	\$ 0.10
S.C. No. 5 - Area Lighting	\$0.00017	\$0.00000	\$0.00017	\$ -		
S.C. No. 6 - Time of Use	\$0.00069	\$0.00000	\$0.00069	\$ -		
S.C. No. 8 - Street Lighting	\$0.00044	\$0.00000	\$0.00044	\$ -		
S.C. No. 9 - Traffic Lighting	\$0.00026	\$0.00000	\$0.00026	\$ -		
S.C. No. 13 - Substation			\$0.00000	\$ 0.09	\$0.00	\$ 0.09
S.C. No. 13 - Transmission			\$0.00000	\$ 0.06	\$0.00	\$ 0.06

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 08/12/19

STATEMENT TYPE: PPA
 STATEMENT NO: 223

STATEMENT OF PURCHASED POWER ADJUSTMENT (PPA)

Pursuant to General Information Section 29, the following charges are applicable to all customers served under the following Service Classifications:

	Line 1 PPA per kWh	Line 2 PPA Reconciliation	Line 3 Bills Rendered Monthly (Line 1 + Line 2)	Bills Rendered Bimonthly (*)
S.C. No. 1 - Residential	\$ -	\$ -	\$ -	
S.C. No. 2 - Non-Demand	\$ -	\$ -	\$ -	
S.C. No. 2 - Primary	\$ -	\$ -	\$ -	
S.C. No. 2 - Secondary	\$ -	\$ -	\$ -	
S.C. No. 3 - Primary	\$ -	\$ -	\$ -	
S.C. No. 5 - Area Lighting	\$ -	\$ -	\$ -	\$ -
S.C. No. 6 - Time of Use	\$ -	\$ -	\$ -	
S.C. No. 8 - Street Lighting	\$ -	\$ -	\$ -	
S.C. No. 9 - Traffic Lighting	\$ -	\$ -	\$ -	
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	

(*) Average of MONTHLY rate from PPA-222 and MONTHLY PPA rate from PPA-223.
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

Central Hudson Gas & Electric Corporation
Market Price Charge
For the Month of July-19
MPC Statement No. 229

	Market Price	
<u>Energy & Transmission:</u>		
NYISO Purchases - Current Month	\$ 9,891,777	
NYISO Purchases - Prior Mos. Adjustments	\$ (241,544)	
Load Modifiers - IPPs	\$ 54,134	
Other Energy Contracts	\$ 1,708,916	
Wheeling	\$ 1,036	
Borderlines	\$ 18,847	
Station Service	\$ -	
Retained Generation/IPP Purchases	\$ 85,442	
Other Energy Sales	\$ (12,223)	
Total Energy & Transmission Purchases		\$ 11,506,385
<u>ICAP:</u>		
NYISO Net ICAP Requirements - Current Month	\$ 1,179,024	
NYISO Net ICAP Requirements - Prior Mos. Adjustments	\$ -	
PPA - Purchases - Current Month	\$ -	
PPA - Purchases - Prior Mos. Adjustments	\$ -	
Other Contract Purchases - Current Month	\$ 1,803,750	
Other Contract Purchases - Prior Mos. Adjustments	\$ -	
Total ICAP Purchases		\$ 2,982,774
<u>NTAC and Ancillary Services:</u>		
NYISO - Prior Mos. Adjustments (Prior to February 2002 & After July 1, 2007)		\$ 751,606
Subtotal Market Price Charges		\$ 15,240,765
Working Capital Carrying Charge		\$ 58,533
Uncollectibles 0.83%		\$ 126,984
Total Market Price Charges		\$ 15,426,282
Total MWh Purchased/Generated		314,485
Average Market Price per MWh		\$ 49.05

Central Hudson Gas & Electric Corporation
Market Price Charge Factors
MPC Statement No. 229
Actual Costs for the Month of July-19
Factors Effective August 12, 2019

Costs Recoverable for Month	\$ 15,426,282
Less Est HPP Energy Costs	\$ 365,265
Less Est HPP UCAP Costs	\$ 202,166
MPC Over/(Under) Base	\$ 14,858,851

MPC Group	Estimated Billed Sales (MWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over)/Under Base	Total Allocation of Costs	MPC
S.C. Nos. 1, 2 - Secondary & NonDmnd & 9	236,160	98.22%	100.13%	98.35%	\$ 14,613,680	1.0264	\$ 14,999,481	\$ (387,880)	\$ 14,611,601	\$ 0.06187
S.C. No. 2 - Primary	1,380	0.57%	100.03%	0.57%	\$ 84,695	1.0160	\$ 86,050	\$ (2,225)	\$ 83,825	\$ 0.06074
S.C. No. 6 - On Peak	403	0.17%	119.67%	0.20%	\$ 29,718	1.0264	\$ 30,503	\$ (789)	\$ 29,714	\$ 0.07382
S.C. No. 6 - Off Peak	748	0.31%	88.76%	0.28%	\$ 41,605	1.0264	\$ 42,703	\$ (1,104)	\$ 41,599	\$ 0.05565
S.C. Nos. 5 & 8	1,750	0.73%	84.72%	0.62%	\$ 92,125	1.0264	\$ 94,557	\$ (2,445)	\$ 92,112	\$ 0.05264
Total	240,440	100.00%		100.02%	\$ 14,861,823		\$ 15,253,294	\$ (394,443)	\$ 14,858,851	

Value Stack Recovery/ Environmental

Total Environmental Units Paid to customers	98,676	Function #72962 Purchased Energy & Transmission Report
2019 Tier 1 Rec Price Environmental Value	\$ 0.02243	per kWh
Total Environmental Recovery Over/(Under)	\$ 2,213	

Current Month Costs	\$ 2,213
Uncollectibles	0.83% \$ 18
Total Environmental Costs	\$ 2,231

Under/(Over) Collection Reconciliation March 2019 \$ (822)

Estimated Billed Sales (MWh) 253,636

Environmental Value Stack Factor per kWh	\$ 0.00001
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Central Hudson Gas & Electric Corporation
HPP Charge Factor
Based on Actual Charges for the Month of
July-19

ASC, EBC, WC and Uncollect.

Ancillary Service Charges	\$ 751,606
Energy Balancing	51,748
Working Capital	58,533
Uncollectibles	<u>126,984</u>
Subtotal	\$ 988,871

Estimate of Total Full Service Billed Sales - MWh 253,636

ASC, EBC, WC and Uncollect. Per MWh \$ 3.899

HPP Allocation of ASC, EBC, WC and Uncollect.

13,196 MWh x \$ 3.899 per MWh = \$ 51,448

Total HPP Charges **\$ 51,448**

Estimate of HPP Billed Sales - MWh 13,196

Rate per kWh \$ 0.00390

Exhibit II

Central Hudson Gas & Electric Corporation
Miscellaneous Charges Factor
For the Month of July-19
MISC Statement No. 227

	MWh	Cost	Market	(Benefit)/Cost
Generation/IPP Purchases Available for Sale to NYISO				
Hydro	2,919	\$ -		
IPPs	4,226	\$ 253,537		
CTs/Generators	-	\$ 74,620		
	7,145	\$ 328,157		
Sales to NYISO - Current Month	4,651		\$ 157,657	
Sales to NYISO - Prior Month Adj.	(27)		\$ (7,635)	
Net Sales to NYISO	4,624	\$ 328,157	\$ 150,022	\$ 178,135
Benefit of Energy from Retained Generation	(2,521)	\$ -	\$ 85,442	\$ (85,442)
Other Energy/Capacity Sales				
CTs - Current Month	-	\$ -	\$ 105,294	
CTs - Prior Month Adj.	-	\$ -	\$ -	
Other Sales - Current Month	115	\$ 12,223	\$ 12,927	
Other Sales - Prior Month Adj.	-	\$ -	\$ -	
Net Other Sales	115	\$ 12,223	\$ 118,221	\$ (105,998)
Transmission Revenue / Other Adjustments				
Current Month				\$ (722,953)
Prior Month Adj.				\$ (47,870)
Load Modifiers - IPPs	1,597	\$ 168,565	\$ 54,134	\$ 114,431
NMP-2 Transmission Charges				\$ 181,280
NMP-2 D&D Fund Assessment				\$ -
<u>NTAC and Ancillary Services:</u>				
NYISO - Current Month				\$ -
NYISO - Prior Mo. Adj.				\$ -
TPA at Market - 10 Minute Reserve				\$ -
30 Minute Reserve				\$ -
Regulation				\$ -
Sales For Resale Profit Adjustment				\$ -
ESCO Ancillary Reimbursement				\$ -
Subtotal Miscellaneous Charges				\$ (488,417)
Working Capital Carrying Charge				\$ 1,882
Uncollectibles	0.83%			\$ (4,038)
Total Miscellaneous Charges				<u>\$ (490,573)</u>
Estimated Billed Sales (kWh)				468,713,000
Miscellaneous Charges per kWh	Effective:	August 12, 2019		\$ (0.00105)
Total MISC per MISC-224 (Exhibit II)				\$ (100,903)
Actual Collections			\$ (312,958)	
Prior period adjustment			\$ -	
Less: Prior month under/(over) collection		January-19	<u>\$ 75,948</u>	
Total MISC Collections				<u>\$ (388,906)</u>
Misc.Charges Reconciliation	April-19			\$ 288,003
Estimated Billed Sales (kWh)				468,713,000
Misc. Charges Reconciliation per kWh	Effective:	August 12, 2019		\$ 0.00061

Central Hudson Gas & Electric Corporation
Purchased Power Adjustment Factors
PPA Statement No. 223
Actual Costs for the Month of July-19
Factors Effective August 12, 2019

Revenue Sharing Agreement Credit		\$0
Uncollectibles	0.83%	\$ -
Total Purchased Power Adjustment (Benefit)/Cost		<u>\$ -</u>
Costs to be allocated on CP		\$ -
Costs to be allocated on Sales		\$ -

<u>Service Class / Subclass</u>	<u>Average Summer & Winter CP</u>	<u>Costs allocated on CP</u>	<u>Estimated Billed Sales (MWh)</u>	<u>Costs allocated on Estimated Billed Sales</u>	<u>Total Base PPA Costs</u>	<u>Total Base PPA Costs / (MWh)</u>	<u>PPA Reconciliation</u>	<u>Total PPA Factors</u>
S.C. No. 1 - Residential	0.5512	\$ -	197,470	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Non-Demand	0.0298	\$ -	14,290	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Primary	0.0184	\$ -	19,100	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Secondary	0.2443	\$ -	134,560	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 3 - Primary	0.0357	\$ -	27,634	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	0.0015	\$ -	870	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 6 - Time of Use	0.0032	\$ -	1,150	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 8 - Street Lighting	0.0027	\$ -	880	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 9 - Traffic Lighting	0.0002	\$ -	60	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Substation	0.0163	\$ -	11,879	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	0.0967	\$ -	60,820	\$ -	\$ -	\$ -	\$ -	\$ -
Total	1.0000	\$ -	468,713	\$ -	\$ -			

Central Hudson Gas & Electric Corporation
Market Price Adjustment Factors
MPC Statement No. 229
Reconciliation of Costs for the Month of Apr-19
Factors Effective 08/12/2019

Costs Recoverable April 2019 \$ 8,301,797
Less Amount Billed for SC 6.5 & 6.6 TOU \$ 2,732
Less Amount Billed Through HPP \$ 458,426
Base MPC Costs \$ 7,840,640

<u>Service Classification</u>	<u>Actual Billed Sales (kWh)</u>	<u>Sales %</u>	<u>Ratio of Costs to MWh</u>	<u>Base Allocation of Costs</u>	<u>Base MPC Costs</u>	<u>Loss Factor</u>	<u>Adjusted Base MPC Costs</u>	<u>Allocation of (Over) / Under Base</u>	<u>Amount to be Recovered Through MPC / HPP</u>	<u>Collections</u>	<u>Under/(Over) Recovery</u>	<u>Estimated Billed Sales (MWh)</u>	<u>MPA Factor per kWh</u>
SC 1, 2- Secondary, 2- Non Demand & 9	181,660,302	98.13%	100.13%	98.26%	\$ 7,704,386	1.0264	\$ 7,907,782	\$ (202,969)	\$ 7,704,813	\$ 8,115,575	\$ (410,762)	236,160	\$ (0.00174)
SC 2- Secondary HPP	4,155,440								\$ 156,147	\$ 156,147	\$ -		
SC 2- Primary	1,104,445	0.60%	100.03%	0.60%	\$ 46,794	1.0160	\$ 47,543	\$ (1,220)	\$ 46,323	\$ 48,797	\$ (2,474)	1,380	\$ (0.00179)
SC 2- Primary HPP	3,222,869								\$ 108,074	\$ 108,074	\$ -		
SC 3 - Primary	4,279,135								\$ 156,269	\$ 156,269	\$ -		
SC 5 & 8 - Lighting	1,483,359	0.80%	84.72%	0.68%	\$ 53,229	1.0264	\$ 54,634	\$ (1,402)	\$ 53,232	\$ 51,300	\$ 1,932	1,750	\$ 0.00110
SC 6 on peak - Res. TOU	285,828	0.15%	119.67%	0.18%	\$ 14,488	1.0264	\$ 14,870	\$ (382)	\$ 14,488	\$ 14,392	\$ 96	403	\$ 0.00024
SC 6 off peak - Res. TOU	579,408	0.31%	88.76%	0.28%	\$ 21,783	1.0264	\$ 22,358	\$ (574)	\$ 21,784	\$ 22,179	\$ (395)	748	\$ (0.00053)
SC 13 - Large Power	1,226,825								\$ 37,936	\$ 37,936	\$ -		
SC 6.5 on peak - Res. TOU	7,538								\$ 710	\$ 710	\$ -		
SC 6.5 off peak - Res. TOU	48,889								\$ 1,797	\$ 1,797	\$ -		
SC 6.6 on peak - Res. TOU	597								\$ 71	\$ 71	\$ -		
SC 6.6 off peak - Res. TOU	4,025								\$ 153	\$ 153	\$ -		
Total	198,058,660	100.00%		100.00%	\$ 7,840,680		\$ 8,047,187	\$ (206,547)	\$ 8,301,797	\$ 8,713,400	\$ (411,603)	240,440	

	<u>Actual MPC Collections</u>	<u>Add: Actual MPA Collections</u>	<u>Less: Collection of Prior Month Under Collection</u>	<u>Total Collections</u>
SC 1, 2- Secondary, 2- Non Demand & 9	\$ 8,253,605	\$ 70,693	\$ 208,723	\$ 8,115,575
SC 2- Secondary HPP	\$ 156,147	\$ -	\$ -	\$ 156,147
SC 2- Primary	\$ 49,916	\$ (3,191)	\$ (2,072)	\$ 48,797
SC 2- Primary HPP	\$ 108,074	\$ -	\$ -	\$ 108,074
SC 3 - Primary	\$ 156,269	\$ -	\$ -	\$ 156,269
SC 5 & 8 - Lighting	\$ 51,307	\$ (202)	\$ (195)	\$ 51,300
SC 6 on peak - Res. TOU	\$ 15,106	\$ (243)	\$ 472	\$ 14,392
SC 6 off peak - Res. TOU	\$ 23,211	\$ 312	\$ 1,345	\$ 22,179
SC 6.5 on peak - Res. TOU	\$ 710	\$ -	\$ -	\$ 710
SC 6.5 off peak - Res. TOU	\$ 1,797	\$ -	\$ -	\$ 1,797
SC 6.6 on peak - Res. TOU	\$ 71	\$ -	\$ -	\$ 71
SC 6.6 off peak - Res. TOU	\$ 153	\$ -	\$ -	\$ 153
SC 13 - Large Power	\$ 37,936	\$ -	\$ -	\$ 37,936
Total	\$ 8,854,302	\$ 67,371	\$ 208,273	\$ 8,713,400

Central Hudson Gas & Electric Corporation
ECAM Reconciliation for PPA
For the Month of

April-19

Total Purchased Power Adjustment (Benefit)/Cost	\$	-
Costs to be allocated on CP	\$	-
Costs to be allocated on Sales	\$	-

<u>Service Class / Subclass</u>	<u>Costs allocated on CP</u>	<u>Actual Billed Sales (MWh)</u>	<u>Costs allocated on Actual Billed Sales</u>	<u>Base PPA Costs (Actual Billed Sales)</u>	<u>Collections</u>	<u>Collection/ Refund of Under/(Over) Prior Month</u>	<u>Total Under/(Over) to Be Recovered Through PPA</u>	<u>Estimated Billed Sales (MWh)</u>	<u>PPA Reconciliation Factor per kWh</u>
S.C. No. 1 - Residential	\$ -	150,097.38	\$ -	\$ -	\$ -	\$ 339	\$ 339	197,470	\$ -
S.C. No. 2 - Non-Demand	\$ -	12,345	\$ -	\$ -	\$ -	\$ (68)	\$ (68)	14,290	\$ -
S.C. No. 2 - Primary	\$ -	16,878	\$ -	\$ -	\$ -	\$ (53)	\$ (53)	19,100	\$ -
S.C. No. 2 - Secondary	\$ -	107,643	\$ -	\$ -	\$ -	\$ (103)	\$ (103)	134,560	\$ -
S.C. No. 3 - Primary	\$ -	25,670	\$ -	\$ -	\$ -	\$ (60)	\$ (60)	27,634	\$ -
S.C. No. 5 - Area Lighting	\$ -	744	\$ -	\$ -	\$ -	\$ (4)	\$ (4)	870	\$ -
S.C. No. 6 - Time of Use	\$ -	1,061.21	\$ -	\$ -	\$ -	\$ (1)	\$ (1)	1,150	\$ -
S.C. No. 8 - Street Lighting	\$ -	740	\$ -	\$ -	\$ -	\$ (226)	\$ (226)	880	\$ -
S.C. No. 9 - Traffic Lighting	\$ -	64	\$ -	\$ -	\$ -	\$ 0	\$ 0	60	\$ -
S.C. No. 13 - Substation	\$ -	9,746	\$ -	\$ -	\$ -	\$ 279	\$ 279	11,879	\$ -
S.C. No. 13 - Transmission	\$ -	54,819	\$ -	\$ -	\$ -	\$ (56)	\$ (56)	60,820	\$ -
Total	\$ -	379,807	\$ -	\$ -	\$ -	\$ 46	\$ 46	468,713	

INFORMATION RELATIVE TO FOSSIL FUEL SUPPLY

STATION AND TYPE OF FUEL	NAME AND ADDRESS OF SUPPLIER	INVENTORY AS OF		AVERAGE COST	POINT OF DELIVERY
		QUANTITY	DOLLARS		
<u>SOUTH CAIRO</u>					
<u>Kerosene</u>	Amerada Hess Corporation 1 Hess Plaza Woodbridge,NJ 07095	90,028	253,096	2.8113	South Cairo
<u>COXSACKIE</u>					
<u>Gas</u>	Central Hudson G&E Corp			7.8163	Coxsackie
<u>Kerosene</u>	Amerada Hess Corporation 1 Hess Plaza Woodbridge,NJ 07095	114,469	162,859	1.4227	West Coxsackie
<u>FROST VALLEY</u>					
	Central Hudson G&E Corp	3,076	8,537	2.7754	Newburgh