



June 24, 2019

Honorable Kathleen H. Burgess, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case 15-E-0751 – In the Matter of the Value of Distributed Energy Resources

Dear Secretary Burgess:

The following tariff leaves are being issued by Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”), in compliance with the New York Public Service Commission (“Commission”) May 16, 2019 order in the above referenced proceeding (the “Order”).

Fourth Revised Leaf No. 4
First Revised Leaf No. 411
First Revised Leaf No. 415
First Revised Leaf No. 420
Second Revised Leaf No. 428
Fourth Revised Leaf No. 440

To P.S.C. No. 220 Electricity
Effective: July 1, 2019

This filing is made in compliance with the Order, which directed the Company to file revisions as discussed in Ordering Clauses 1, 6, and 8 of the Order.

Ordering Clause 1 requires the Company to expand eligibility of Standby Service rates (*i.e.*, Service Classification No. 7) on an opt-in basis to all customers of demand-metered service classes not otherwise required to be on Standby Service rates.¹ Customers who elect to opt-in to Standby Service rates must remain on the rate for at least one year.

Ordering Clause 6 requires the Company to restrict eligibility for the Reliability Credit by excluding a customer’s distributed energy resources that receive Value Stack compensation for exports to the system. Certain energy storage systems will also not be eligible for the Reliability Credit.²

¹ Page 14 of the Order also requires the Company to “develop tariff provisions for supply rates, based on NYISO market prices, including hourly LBMP charges and customer-specific ICAP charges, to be included alongside the optional demand-based rates for full-service utility customers.” The Company currently provides this option to demand-metered service classes as provided on Leaf 425 of P.S.C. No. 220 – Electricity.

² Exclusion of certain energy storage is in accordance with page 35 of the Order which references the Con Edison Energy Storage tariff (Leaf 167), which excludes all customers with grid-connected electric energy storage systems from receiving the Standby Reliability Credit.

Ordering Clause 8 requires the Company to implement a maximum project-level UCAP limit of 5 MW for purchases of capacity through Buyback Service (*i.e.*, Service Classification No. 6), except where an existing contract provides for the purchase of UCAP from a resource with a capacity greater than 5 MW.

Also, in compliance with Ordering Clauses 1, 6, and 8, and the extension request granted on June 10, 2019, the Company is filing in compliance with the extension, with an effective date of July 1, 2019. A revised redline and clean version of the tariff leaves are attached.

In accordance with Ordering Clause 9 of the Order, the requirements of PSL §66-12 and 16NYCRR 720.8.1 concerning newspaper publication of the proposed tariff amendments have been waived.

Please advise the undersigned of any action taken regarding this filing.

Respectfully Submitted,

/s/ Carol Teixeira

Carol Teixeira
Manager, NY Electric Pricing

Enc.

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