



Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York NY 10003
www.conEd.com

December 2, 2020

Honorable Michelle L. Phillips
Secretary
New York State Public Service Commission
3 Empire State Plaza, 19th Floor
Albany, New York 12223

**RE: Case 19-E-0065, Con Edison's Electric Rate Case – Rate Year Two
Case 14-M-0565 - Affordability for Low Income Utility Customers**

Dear Secretary Phillips:

Consolidated Edison Company of New York, Inc. (“Con Edison”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Electric Tariff”), applicable to its customers in the City of New York and the County of Westchester. The Company is also filing amendments to its Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity (the “PASNY Tariff”),¹ applicable to delivery by the Company of power and associated energy to Authority Public Customers under the PASNY Tariff.

The tariff amendments are issued with an effective date of January 1, 2021. The specific Electric Tariff leaves and statement being revised are identified in Appendix A. The specific PASNY Tariff leaves and statement being revised are identified in Appendix B.

Reason for Filing

The Commission’s Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plan, issued and effective January 16, 2020, in Cases 19-E-0065 and 19-G-0066 (the “Order”), adopted with minor exceptions irrelevant to this filing the Joint Proposal (“JP”) as set forth in Attachment A to the Order.

The Order provides for a three-year electric rate plan in which Rate Years (“RY”) 1, 2, and 3 are the twelve-month periods commencing January 1, 2020, January 1, 2021, and January 1, 2022, respectively. Under the rate plan, the electric delivery service revenue requirement,

¹ This schedule is also titled, “Delivery Service Rate Schedule Implementing and Part of the Service Agreement Between the Power Authority of the State of New York (“PASNY” or “NYPA”) and Consolidated Edison Company of New York, Inc. (the “Company”), dated March 10, 1989, for the Delivery by the Company of Power and Associated Energy to Authority Public Customers.”

including the fixed component of the Monthly Adjustment Clause, will be increased on an annual basis, including gross receipts tax, by \$113.3 million starting in RY1, an additional \$370.3 million starting in RY2, and an additional \$326.4 million starting in RY3.

The tariff amendments being filed herewith include the rates for RY2 of the Electric Rate Plan in compliance with the Order. The RY2 revenue change associated with transmission and distribution delivery revenue, the transfer of energy efficiency costs from the System Benefits Charge to base delivery rates, and purchased power working capital will be \$370.3 million, or \$359.2 million exclusive of gross receipts tax. For RY2, the increase, after excluding gross receipts tax, results in overall increases of \$321.5 million to customers served under the Electric Tariff and \$37.7 million to customers served under the PASNY Tariff.

Revenue Allocation and Rate Design

Revenue Allocation

The revenue allocation is described in Appendix 20 of the JP. Table 2 of Appendix 20 summarizes the changes in delivery revenues by Service Classification (“SC”), including the components of the revenue changes.

The percentage change in revenues and bill changes for the Con Edison SCs are shown in Appendix C. The percentage change in revenues for NYPA is shown in Appendix D.

Rate Design

Appendix 20 of the JP describes the rate design process. A major item for RY2 is summarized below:

- Customer charges were increased for SC 1 Rates I, II and III. To mitigate bill impacts for SC 1 Rate I, the customer charge increase is phased in over the three-year term of the rate plan with RY1 at \$16.00, RY2 at \$16.50, and RY3 at \$17.00. Additionally, customer charges for customers served under SCs 5, 8, 9, 12, and 13 Standby Service rates were increased by the non-competitive percentage increase to the overall system on a historic basis.

Low Income Program Change

Pursuant to the Commission’s Order Approving Implementation Plans with Modifications, issued and effective February 17, 2017, in Case 14-M-0565, the Company is making the annual update to the tiered discount levels for Customers enrolled in the Company’s low-income program under Rider S.²

² This change is further described in the Company’s Annual Low Income Program Update Report filed on October 1, 2020, in Case 14-M-0565.

Housekeeping Changes

The Company is making the following housekeeping changes:

- Corrected a section number from General Rule 10.6 to General Rule 10.7 on Leaf 87.
- Corrected the placement of commas under Rider M on Leaf 216.

Statements

The Company is filing a Statement of Delivery Revenue Surcharge – SDR Statement No. 10 to the Electric Tariff and Statement of Delivery Revenue Surcharge – SDR Statement No. 6 to the PASNY Tariff. Effective January 1, 2021, these statements will cease recovery or pass back of amounts related to the collection of Allowed Pure Base Revenue shortfalls that resulted from the extension of the Case 19-E-0065 suspension period. Consistent with General Rule 26.7 of the Electric Tariff (Leaf 358), the Company will file a subsequent statement to reconcile any differences between amounts required to be collected and the actual amounts collected under the Electric Tariff. The Company expects to file this statement (i.e., SDR Statement No. 11) for rates effective March 1, 2021, effective for a one-month period.

Conclusion and Notice

As directed by Ordering Clause 4 of the Order, the Company is filing its tariff amendments to take effect on a temporary basis, on not less than 30 days' notice, effective January 1, 2021.

As directed by Ordering Clause 3, the Company is serving copies of this filing electronically upon all parties to this proceeding.

Pursuant to Ordering Clause 5, the Company will provide public notice of the tariff amendments by means of newspaper publication once a week for four consecutive weeks prior to their effective date.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department

Appendix A

PSC No. 10 - Electricity: List of Revised Electric Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
87	2	1	398	13	12
157.4	14	13	406	13	12
181	13	12	408	13	12
216	4	3	409	13	12
242	7	6	410	13	12
243	7	6	416	13	12
243.1	4	3	432	13	12
243.2	4	3	435	13	12
243.3	4	3	437	13	12
243.4	4	3	438	13	12
243.5	4	3	439	13	12
243.6	4	3	445	14	13
243.7	4	3	449	13	12
243.8	4	3	451	13	12
243.9	4	3	452	13	12
243.10	4	3	452.1	10	9
255.1	5	4	453	13	12
327.3	5	4	453.1	10	9
327.4	5	4	463	14	13
327.5	5	4	479	13	12
327.5.1	4	3	480	13	12
327.10	5	4	483	13	12
327.14	3	2	485	13	12
327.16	3	2	486	13	12
388	14	13	487	13	12
389	14	13	488	13	12
389.1	12	11	495	13	12
389.2	1	0	496	14	13
397	14	13			

Statement
Statement of Delivery Revenue Surcharge

Statement Type
SDR

Statement No.
10

Appendix B

PSC No. 12 - Electricity: List of Revised PASNY Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
4	13	12
5	13	12
6	13	12
7	14	13
8	14	13
9	13	12
13	9	8

<u>Statement</u>	<u>Statement Type</u>	<u>Statement No.</u>
Statement of Delivery Revenue Surcharge	SDR	6

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
Resulting from the Application of Proposed Conventional and TOD Rates and Charges
Based on Sales and Revenues for the Twelve Months Ended December 31, 2017

<u>Con Edison Service Classification -</u> <u>Conventional Rates</u>		<u>Total Revenues</u> <u>@January 2020 Rates^(a)</u>	<u>Total Revenues</u> <u>@January 2021 Rates^(a)</u>	<u>Estimated Change</u> <u>@January 2021 Rates^(d)</u>	<u>Percentage</u> <u>Change</u>	<u>Estimated Number of Customers' Bills</u>		
						<u>Increased</u>	<u>Decreased</u>	<u>Unchanged^(e)</u>
1 - Rate I ^(b)	Residential & Religious	\$3,279,041,474	\$3,428,648,439	\$149,606,965	4.56%	35,306,825	-	-
2	General - Small	580,675,349	607,439,606	26,764,257	4.61%	4,539,760	-	168,026
5 - Rate I	Electric Traction Systems	128,376	138,432	10,056	7.83%	110	-	-
6	Public & Private Street Lighting	2,717,457	3,005,501	288,044	10.60%	40,675	-	324
8 - Rate I	Multiple Dwellings - Redistribution	258,211,369	267,376,237	9,164,868	3.55%	20,747	-	-
9 - Rate I	General - Large	2,835,815,825	2,947,971,632	112,155,807	3.95%	1,544,958	-	-
12 - Rate I	Multiple Dwelling - Space Heating	23,958,664	24,829,215	870,551	3.63%	5,285	-	7
Sub-Total	Con Edison's Conventional Rates	\$6,980,548,515	\$7,279,409,063	\$298,860,548	4.28%	41,458,360	-	168,357
<u>Con Edison Service Classification -</u> <u>Time-of-Day Rates</u>								
1 - Rate II	Residential & Religious	\$12,891,728	\$13,556,097	\$664,369	5.15%	19,443	-	-
1 - Rate III	Residential & Religious - Voluntary	168,373	176,104	7,731	4.59%	1,073	-	-
2 - Rate II	General - Small	19,962,243	21,129,556	1,167,313	5.85%	34,816	-	38
5 - Rate II	Electric Traction Systems	11,781,391	12,095,659	314,268	2.67%	60	-	-
8 - Rate II	Multiple Dwellings - Redistribution	21,579,923	22,394,611	814,688	3.78%	240	-	-
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	27,705,767	28,672,574	966,807	3.49%	1,759	-	-
9 - Rate II	General - Large	1,236,193,666	1,275,668,789	39,475,123	3.19%	9,367	-	-
9 - Rate III	General - Large - Voluntary	284,065,493	293,480,525	9,415,032	3.31%	55,393	-	-
12 - Rate II	Multiple Dwelling - Space Heating	27,535,335	28,538,783	1,003,448	3.64%	312	-	-
12 - Rate III	Multiple Dwelling - Space Heating - Voluntary	219,476	226,733	7,257	3.31%	12	-	-
13 - Rate I	Bulk Power - High Tension - Housing Developments	4,268,070	4,435,520	167,450	3.92%	12	-	-
Sub-Total	Con Edison's Time-of-Day Rates	\$1,646,371,466	\$1,700,374,952	\$54,003,486	3.28%	122,487	-	38
Con Edison Total	Con Edison's Total Excluding Special Contract	\$8,626,919,980	\$8,979,784,014	\$352,864,034 ^(c)	4.09% ^(c)	41,580,847	-	168,395

^(a) Total Annual Revenues for all customers include: T&D delivery charge and estimated market supply charge, monthly adjustment clause, system benefits charge, dynamic load management, and the associated gross receipts taxes. The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

^(b) Total Annual Revenues in Service Classification No. 1 include customers currently served under Rider D.

^(c) The change in Con Edison P.S.C. No. 10 revenues for the rate year, i.e., the twelve months ending December 31, 2021, equates to \$352.1 million, or an overall increase of 4.1%.

^(d) Reflects the overall impacts by class, including the EAMs recoveries.

^(e) Number of customer bills unchanged have bill impacts ranging from -0.01% to 0.01%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues For the 12 Months Ended December 31, 2017

<u>NYPA Delivery Service</u>	<u>Total Annual Revenues</u> <u>@January 2020 Rates</u> ^(a)	<u>Total Annual Revenues</u> <u>@January 2021 Rates</u> ^(a)	<u>Estimated Change</u> <u>@January 2021 Rates</u> ^(c)	<u>Percentage</u> <u>Change</u>
NYPA Total	\$1,216,014,127	\$1,258,745,234	\$42,731,107 ^(b)	3.51% ^(b)

^(a) Total Annual Revenues include delivery service revenues and estimated supply revenues associated with customers billed under the PASNY Delivery Service - P.S.C. No. 12 tariff.

^(b) Based on sales and revenues for the rate year, i.e., the twelve months ending December 31, 2021 such increase in NYPA Delivery Service revenue equates to \$41.2 million or an overall increase of 3.5%.

^(c) Reflects the overall impacts by class, including the EAMs recoveries.