



Orange and Rockland Utilities, Inc.
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New York NY 10003-0987
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December 2, 2020

Honorable Michelle L. Phillips
Secretary to the Commission
New York State
Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

RE: Case No. 18-E-0067, Proceeding on Motion of the
Commission as to the Rates, Charges, Rules and
Regulations of Orange and Rockland Utilities, Inc. for
Electric Service

Dear Secretary Phillips:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing certain tariff leaves reflecting revisions to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY ("Electric Tariff").

This filing is made in compliance with the Commission's Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans, issued March 14, 2019, in the above-referenced proceeding ("Rate Order").¹ The Rate Order provides for a three-year electric rate plan in which Rate Years ("RY") 1, 2, and 3 are the twelve-month periods commencing January 1, 2019, January 1, 2020, and January 1, 2021, respectively.

The tariff leaves set forth in Appendix A to this letter are issued December 2, 2020, to become effective on January 1, 2021.

The purpose of this filing is to implement the delivery rate changes for RY3.

Summary of Tariff Modifications

The rates shown on the enclosed tariff leaves reflect the RY3 rate design process described in Appendix 17 of the Joint Proposal.

RY3 delivery rates have been set in a manner to recover an incremental revenue requirement of \$6,485,000. The \$6,485,000 was then adjusted to remove New York State Gross Receipts Tax and Franchise Tax surcharge revenues, Municipal Tax surcharge

¹ The Rate Order adopted terms of a Joint Proposal dated November 9, 2018 ("Joint Proposal").

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revenues, and Metropolitan Transportation Authority Business Tax surcharge revenues. The result is a net delivery revenue increase of \$6,379,000.²

The enclosed tariff leaves reflect the following modifications in accordance with the Rate Order.

1. General Information Section No. 7, Metering and Billing, Subsection 7.5(B)(2), Utility Single Billing Service, has been revised to establish a Purchase of Receivables ("POR") Discount Percentage of 1.114% for RY3.³
2. SC Nos. 1, 2, 3, 4, 5, 6, 9, 15, 16, 19, 20, 21, 22 and 25 have been revised to reflect changes in delivery charges and metering charges in accordance with Appendix 17 of the Joint Proposal.
3. For SC No. 2 Secondary Demand Metered service, five percent of the first block usage revenue was shifted to the third block. SC No. 2 Primary service summer and winter usage revenues were reduced by 20 percent and the resulting seasonal changes in revenue were reallocated to demand revenues by increasing the demand charges. SC No. 9 Primary and Substation subclasses usage revenues were reduced by 25 percent and the resulting change in revenue was reallocated to demand revenue by increasing charges on an equal percentage basis.
4. General Information Section No. 13, Rider J – Smart Home Rate, has been revised to update the demand delivery rates.

Conclusion and Notice

The Company will publish notice of this filing in accordance with Ordering Clause 5 of the Rate Order. Please direct any questions regarding this filing to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering

c: Active Parties, Case No. 18-E-0067 (via electronic mail)

² An additional \$63,000 in low income credits will also be collected through RY3 delivery rates.

³ The change in the POR Discount Percentage is the result of: (a) an update to reflect the RY3 level of credit and collections cost; (b) a revised uncollectibles percentage based on the Company's actual uncollectibles experience applicable to all gas and electric POR-eligible customers for the twelve-month period ended September 30, 2020; and (c) a revised risk factor set at 20 percent of the revised uncollectible percentage.