



Orange and Rockland Utilities, Inc.
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November 18, 2020

Honorable Michelle L. Phillips
Secretary
New York State Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

**RE: Case 19-M-0463, In the Matter of Consolidated
Billing for Distributed Energy Resources**

Dear Secretary Phillips:

Orange and Rockland Utilities, Inc. is filing with the Public Service Commission (the "Commission") amendments to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY (the "Electric Tariff"). The revised Electric Tariff leaves, which are identified below, are filed to become effective on January 1, 2021.

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
181.3	5	4
181.4	4	3
181.5	5	4
181.5.1	1	0
181.5.2	1	0
181.5.3	1	0
181.5.4	0	

Tariff Changes

The Commission's Order Regarding Consolidated Billing for Community Distributed Generation, issued December 12, 2019, in the above referenced proceeding (the "Order"), directed each utility to file tariff amendments implementing a new net crediting billing model for Community Distributed Generation ("CDG") projects. Pursuant to the Order, the Company filed tariff changes on September 1, 2020, to modify the Electric Tariff. These tariff changes became effective on October 1, 2020.

Following discussions with Department of Public Service ("DPS") Staff, the Company proposes further tariff changes. Pursuant to the Order, the Company has modified Rider N of the Electric Tariff as described below.

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- The Remote Net Metering and Community Distributed Generation Section of Rider N has been amended to clarify the treatment of unallocated CDG Host credits. For any unallocated CDG Satellite percentage, such percentage, together with the percentage allocation retained by the CDG Host, will be multiplied by the CDG project's Value Stack compensation for the applicable billing period, excluding any Market Transition Credits and Community Credits, to determine the unallocated credits. The unallocated credits will be added to the retained credits on the CDG Host account for future redistribution to the CDG Satellites.
- A statement was added that the Company will begin accepting applications for the CDG Net Crediting Program April 1, 2021.¹

Conclusion and Notice

As directed by Ordering Clause 8 of the Order, the tariff amendments are filed to become effective on not less than 30 days' notice. As specified in Ordering Clause 12 of the Order, the Commission has waived the requirements for newspaper publication.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering

¹ Although applications will be accepted beginning April 1, 2021, the Company will commence actual CDG Net Crediting when billing system upgrades are complete. This timeline is consistent with the Company's prior communication with DPS Staff and stakeholders; see e.g., *Joint Utilities' Responses to August 13, 2020 Presentation of Coalition for Community Solar Access* (filed August 31, 2020 in Case 19-M-0463).