



Lori A. Cole
Manager - Regulatory & Tariffs

November 16, 2020

VIA ELECTRONIC FILING

Honorable Michelle L. Phillips
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 18-E-0130, In the Matter of Energy Storage Deployment Program

Dear Secretary Phillips:

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"), (together the "Companies"), are submitting this filing in compliance with the New York State Public Service Commission's (the "Commission") Order Establishing Term-Dynamic Load Management and Auto-Dynamic Load Management Program Procurements and Associated Cost Recovery, issued and effective on September 17, 2020 (the "Order"), in the above-referenced proceeding. The tariff leaves will become effective on December 1, 2020.

P.S.C. No. 120 – Electric, Schedule for Electric Service

Leaf No. 2.2, Revision 0
Leaf No. 117.53, Revision 0
Leaf No. 117.54, Revision 0
Leaf No. 117.55, Revision 0
Leaf No. 117.56, Revision 0

P.S.C. No. 19 – Electric, Schedule for Electric Service

Leaf No. 2, Revision 28
Leaf No. 4.3, Revision 6
Leaf No. 160.39.21.4, Revision 9
Leaf No. 160.40.1, Revision 0
Leaf No. 160.40.2, Revision 0
Leaf No. 160.40.3, Revision 0
Leaf No. 160.40.4, Revision 0
Leaf No. 160.40.5, Revision 0

Purpose of Filing

The Companies are filing amendments to its tariffs in compliance with Ordering Clause No. 5 of the Order to implement the Term-Dynamic ("Term DLM") and Auto-Dynamic (Auto-DLM") Load Management Programs.

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Overview

The Order approved the Companies proposals for multi-year Dynamic Load Management procurements that were filed on January 29, 2020, referred to as the Term DLM and Auto-DLM Programs. The Companies are filing revisions to its tariffs to implement the Term and Auto-DLM programs. Additional requirements will be set forth in the solicitations to be issued by the Companies for load relief under these programs. A participant or Aggregator in the Term DLM or Auto DLM Programs are to provide load relief of at least 50 kW during the Capability Period. Resources for the programs will be procured through a sealed-bid, pay-as-bid auction to provide load relief as requested in the solicitation.

The Term DLM Program will be available throughout the Company's service territory. When an Event is called, the Company will provide 21 hours advanced notice for the participant to provide the requested load relief. The Auto DLM Program will be offered in specific locations identified by the Company. A participant will provide load relief on not less than 10 minutes advanced notice for the following conditions: (1) as a contingency program to prevent or mitigate critical situations on the Company's electric grid; or (2) for peak shaving purposes using the same activation criteria as for Term-DLM.

A participant or aggregator will have the right to terminate their obligations under their Program Agreement prior to the first Capability Period, before a Company specified deadline, by paying an Exit Fee. The Companies can offer additional opportunities to exercise exit rights or require payment of the Early Exit Fee based on a failure to meet minimum performance standards. These opportunities will be specified in Program Agreements.

Additionally, the Companies made changes to the Value Stack tariff provision to the extent that a customer is receiving compensation under these programs, they cannot also receive compensation for the Demand Reduction Value ("DRV") Component or the Locational System Relief Value ("LSRV") Component.

Newspaper Publication

In accordance with Ordering Clause No.7, the requirements of Section 66(12)(b) of the Public Service Law and 16 NYCRR Section 720-8.1 requiring newspaper publication have been waived.

If there are any questions concerning this filing, please call Kathy Grande at (585)771-4514 or me at (585)484-6810.

Respectfully submitted,



Lori A. Cole

Enclosures