



Orange and Rockland Utilities, Inc.
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September 1, 2020

Honorable Michelle L. Phillips
Secretary
New York State Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

**RE: Case 19-M-0463, In the Matter of Consolidated
Billing for Distributed Energy Resources**

Dear Secretary Phillips:

Orange and Rockland Utilities, Inc. (“O&R” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY (the “Electric Tariff”). The revised Electric Tariff Leaves, which are identified below, are filed to become effective on October 1, 2020.

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
181.3	4	3
181.5.1	0	
181.5.2	0	
181.5.3	0	
185.9.2	1	0

Reason for Filing

The Company is making this filing pursuant to the Commission’s Order Regarding Consolidated Billing for Community Distributed Generation, issued December 12, 2019, (the “Order”) in the above referenced proceeding. The Order directed each member of the Joint Utilities¹ to file tariff amendments to implement a new net crediting billing model for Community Distributed Generation (“CDG”) projects.

¹ Ordering Clause 8 of the Order directed tariff amendments to be filed on not less than 30 days’ notice effective July 1, 2020. On June 1, 2020, the Commission granted the initial request of Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, New York State Electric & Gas Corporation, O&R, and Rochester Gas and Electric Corporation (the “Joint Utilities”) to postpone the filing date of the tariff amendments to July 31, 2020 with an effective date of September 1, 2020. On July 29, 2020, the Commission granted a further request of the Joint Utilities to postpone the filing date of the tariff amendments to September 1, 2020 with an effective date of October 1, 2020.

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Tariff Changes

Pursuant to the Order, the Company has modified the Electric Tariff as described below.

- The Remote Net Metering and Community Distributed Generation Section of Rider N has been amended as follows:
 - The Company has established a new CDG Net Crediting Program, whereby CDG Hosts served under the Value Stack Tariff can enroll in the CDG Net Crediting Program under Rider N by executing a CDG Net Crediting Agreement with the Company.
 - The Company has added that the CDG Net Crediting Manual will detail the format and requirements of the CDG submissions.²
 - The CDG Host must submit enrollment information to the Company at least 60 days prior to commencing participation in the CDG Net Crediting Program, in addition to any other forms and registrations required under Rider N and the CDG Net Crediting Manual. The CDG Host enrollment information includes the CDG Savings Rate for the project, which is the percentage of the Value Stack compensation applicable to the project's CDG Satellite accounts, excluding an Anchor Satellite, if applicable.
 - The Company will calculate and apply a Net Member Credit to the participating CDG Satellite's bill based on the CDG Host's net injections and associated Value Stack Compensation, as determined in accordance with the Billing – Value Stack Tariff Section of Rider N, for each applicable billing period.
 - Net Member Credits will be determined as the CDG Savings Rate multiplied by the Applied Credit, which is the minimum of:
 - (1) the Total Available Credit; determined as the sum of (a) the CDG Host's Value Stack Compensation for the applicable billing period as calculated in conformance with the Billing – Value Stack Tariff Section of Rider N, allocated by the CDG Host to the CDG Satellite in accordance with the CDG Satellite's Allocation Percentage; (b) any Value Stack credits that have been carried forward from the CDG Satellite's preceding billing periods, pursuant to paragraph (C)(7)(c) of the Billing – Value Stack Tariff Section of Rider N; and (c) any Value Stack credits allocated from a CDG Host's Banked Monetary Credit (pursuant to (B)(3) of the Remote Net Metering and Community Distributed Generation Section of Rider N); and
 - (2) the CDG Satellite's current electric bill for the applicable billing period.

If the Total Available Credit exceeds the CDG Satellite's current electric bill for the applicable billing period, the amount above the CDG Satellite's current electric bill will be banked on the CDG Satellite's account for use in the CDG

² This is in addition to the existing CDG procedural requirements.

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Satellite's subsequent billing month's Total Available Credit.

- The Company will calculate the CDG Host Payment each month and remit it to the CDG Host, less the Utility Administrative Fee,³ as a payment in the month following distribution of the Net Member Credits to the CDG Satellites. The CDG Host and the Company will follow the terms of the CDG Net Crediting Agreement and CDG Net Crediting Manual.
 - Unenrollment from the CDG Net Crediting Program may occur with 30 days' notice, in a manner pursuant to the CDG Net Crediting Manual. A CDG Host that has previously unenrolled from the CDG Net Crediting Program may re-enroll after at least 12 months from when they were removed.
 - A CDG Host may choose to designate one large CDG Satellite to be an Anchor Satellite. The selection of an Anchor Satellite must be made pursuant to the CDG Net Crediting Manual at least 60 days prior to the crediting as an Anchor Satellite.
- The Billing – Value Stack Tariff Section of Rider N has been amended as follows:
 - Projects participating in the CDG Net Crediting Program will have the applicable Value Stack Components included in the Value Stack Compensation distributed to CDG Satellites adjusted as described in the CDG Net Crediting Program Section of Rider N.

Conclusion and Notice

As directed by Ordering Clause 8 of the Order, and subsequent approval of requests for extension, the tariff amendments are filed to become effective on October 1, 2020. As specified in Ordering Clause 12 of the Order, the Commission has waived the requirements for newspaper publication.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering

³ The Utility Administrative Fee percentage will be set forth on the Value Stack Credits Statement.