



Consolidated Edison Company
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July 22, 2020

Honorable Michelle L. Phillips
Secretary
New York State Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

**RE: Case 15-E-0751, Value of Distributed Energy Resources-Order Granting
Reconsideration Regarding Community Distributed Generation Compensation**

Dear Secretary Phillips:

Consolidated Edison Company of New York, Inc. (the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Electric Tariff”), applicable to its customers in the City of New York and the County of Westchester. The revised Electric Tariff Leaves, which are identified below, are filed to become effective on August 1, 2020.

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
246	10	9
246.1	5	4
253.4.3	4	3
253.4.4	0	
253.5	6	5
253.7	2	1

Reason for Filing

This filing is made pursuant to the Commission’s Order Granting Reconsideration Regarding Community Distributed Generation Compensation, issued and effective June 12, 2020, (the “Order”) in Case No. 15-E-0751, *In the Matter of the Value of Distributed Energy Resources*. The Order directed each utility to file tariff amendments to implement a Community Credit for Value Stack Phase One Community Distributed Generation projects in Tranches 1, 2 or 3.¹

Tariff Changes

¹ The Order includes Tranche 1 – 4 but the Company does not have Tranche 4 in Phase 1.

Pursuant to the Order, the Company has modified the following sections of the Electric Tariff as described below.

- The Charges and Credits – Value Stack Tariff – Value Stack Phase Two Community Credit Component section of Rider R has been amended as follows:
 - Phase Two has been deleted from the title to include the new Phase One Community Credit.
 - A new Community Credit Component has been added to specify that commencing with a CDG Host bill with a “from” date on or after August 1, 2020, a CDG project taking service under the Value Stack Phase One Tariff and assigned to Tranche 1, 2, or 3 will receive a Community Credit for non-Mass Market CDG Satellite Accounts provided that the customer-generator is a PSL Section 66-j or 66-l eligible resource (based on customer type and generator type). The Community Credit will be equal to the Community Credit Component Rate applicable to the customer-generator as set forth in the PSC’s June 12, 2020 Order in Case 15-E-0751 times the net injection during the billing month times the percentage of the non-Mass-Market Satellite Account allocations.
 - The Value Stack Phase One Community Credit Component Rate of \$0.01 per kilowatthour will be set forth on the Value Stack Credits Statement commencing with the statement effective August 1, 2020. The Company will file the statement effective August 1, 2020 no less than three days prior to August 1, 2020.
- The availability of the Community Credit has been extended to CDG Hybrid Facility configurations in a manner similar to the Market Transition Credit.
- The Company has clarified its definition of Mass Market Customers so that all non-Mass Market Phase One Value Stack CDG Satellites associated with CDG Hosts in Tranches 1, 2, or 3, that are not eligible to receive an MTC will receive a Phase One Community Credit. Under the Value Stack Tariff section of Rider R, a Mass Market Customer means a Customer taking service under SC No. 1 or SC No. 2 that is a CDG Satellite, or has opted into the Value Stack Tariff and whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment.

Conclusion and Notice

As directed by Ordering Clause 1 of the Order, the tariff amendments are filed, on not less than ten days' notice, to become effective on August 1, 2020. As specified in Ordering Clause 2 of the Order, the Commission has waived the requirements for newspaper publication.

Respectfully submitted,

/s/

William A. Atzl, Jr.

Director

Rate Engineering