



National Fuel

April 24, 2020

Honorable Michelle L. Phillips
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

**Re: Proposed Tariff Revisions – General Housekeeping
Case 20-G-0153**

Dear Secretary Phillips,

In accordance with Staff's request, National Fuel Gas Distribution Corporation ("Company") is refiling its general housekeeping tariff revisions in the above-referenced docket to include modifications requested to Leaf 120.1.

If you have any questions regarding the Company's tariff filing, please contact the undersigned at (716) 857-7237 or Caitlin DiGiore at (716) 857-7177 at your convenience.

Respectfully submitted,

Randy C. Rucinski
General Manager & Deputy General Counsel
Rates & Regulatory Affairs

Attachment

PSC NO: 9 GAS

SECTION: 0 LEAF: 119

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

REVISION: 23

INITIAL EFFECTIVE DATE: 065/01/202017

SUPERSEDING REVISION: 12

ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 16-G-0257 DATED 04/20/17

GENERAL INFORMATION (Cont'd)

II.33. LOW INCOME SERVICE TRACKER

The Company shall reconcile actual low income service discounts, ~~arrearage forgiveness and administrative cost~~ with those imputed in its base rate case at 16-G-0257. The annual imputed costs supporting low income customer programs is \$13,430,000.

The annual reconciliation period shall be the 12 months ended March 31 of each year. Over and under recovery of low income programs costs shall be refunded or surcharged to residential service customers for a 12 month period beginning each July 1 after the reconciliation period. The reconciliation rate shall be charged to all residential customers based on forecasted annual volumes for the recovery period on an equal per Mcf unit basis.

PSC NO: 9 GAS

SECTION: 0 LEAF: 120.1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

REVISION: ~~12~~

INITIAL EFFECTIVE DATE: ~~065/01/202019~~

SUPERSEDING REVISION: ~~01~~

ISSUED IN COMPLIANCE WITH ORDER IN CASE NOS. 18-G-0553, 16-G-0257 AND 13-G-0136 DATED 04/24/2019

GENERAL INFORMATION (Cont'd)

II.34. – Cont'd

C. Recovery of Qualified Costs:

Qualified costs shall be recovered via a volumetric surcharge by firm service class determined by allocating the total annual qualified costs by each firm service class's delivery revenues. While qualified costs are determined on a rate year by rate year basis, the applicable surcharge rate shall be in effect for the following July 1 through June 30 period. Interest shall be applied to surcharge account balances at the Company's pre-tax rate of return, and any surcharge account balances shall be fully reconcilable, including any over/under collections.

D. System Modernization Tracker Mechanics:

In accordance with the Order issued April 24, 2019 in Case 18-G-0553 and consistent with PSL §66.12(c), the Company cannot collect more than 2.5% of aggregate revenue, or \$13,795,375 million per year, from the System Modernization Tracker. \$13,795,375 is derived by multiplying 2.5% by Total Operating Revenues, as established in Case 16-G-0257 (Appendix 2, Schedule 1 of the Order issued April 20, 2017 in Case 16-G-0257). Any cost recovery due to the Company in excess of \$13,795,375 shall be held in a deferral account as a regulatory asset for future Commission disposition. While property taxes are permitted for recovery on a lagged basis under the System Modernization Tracker, property tax impacts will only be included in the deferral account, and not the surcharge mechanism (property taxes are only applicable for mile 106 and beyond). Interest shall be applied to deferral account balances at the Company's pre-tax rate of return, and any deferral balance shall be fully reconcilable. Qualified LPP costs incurred through March 31, 2021 shall be recovered through the System Modernization Tracker ~~will be available for recovery of qualified LPP costs incurred through March 31, 2021, or until extended or modified by the Commission.~~

PSC NO: 9 GAS
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 INITIAL EFFECTIVE DATE: ~~0612~~/01/20~~2018~~
 ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 14-M-0565 DATED 02/17/17

SECTION: 0 LEAF: 125
 REVISION: ~~34~~
 SUPERSEDING REVISION: ~~23~~

GENERAL INFORMATION (Cont'd)

II.38.A. – Cont'd

**Economic Development Zone and
 Excelsior Program Rate**

| SC 3 | Years: | (1) | (2) | (3) | (4-6) | (7-105) |
|--|--------|-------|-------|-------|-------|---------|
| Per C.C.F. for all qualified incremental consumption | | 0.063 | 0.063 | 0.063 | 0.037 | 0.013 |

| | | |
|-------------|-------------------------------------|-----------|
| SC 4 | Fixed Cost Charge per Mcfd | \$ 8.7684 |
| | Commodity Cost of Gas Adder per Mcf | \$ 0.9911 |

| | | |
|-------------|--------------------------|-----------|
| SC 5 | Demand Margin per B.D.U. | \$ 0.3031 |
| | Base Commodity per Mcf | \$ 0.1248 |

| | | | |
|-------------|----------|-----------------------------|-------------|
| SC 8 | First | 400 cu. ft. or less | \$32.02 |
| | All Over | 400 cu. ft. per 100 cu. ft. | \$ 0.102612 |

| | | |
|--|---|------------|
| SC 13 | Monthly Minimum Charge | |
| MC-1.1 | Customers with a maximum annual capability of burning between 5,000 and 25,000 Mcf | \$ 322.88 |
| MC-2.0 | Customers with a maximum annual capability of burning between 25,000 and 55,000 Mcf | \$ 707.85 |
| MC-3.0 | Customers with a maximum annual capability of burning between 55,000 and 150,000 Mcf | \$1,680.93 |
| MC-4.0 | Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf | \$3,482.46 |
| MC-4.1 | Non-Industrial Customers with a maximum annual capability of burning greater than 150,000 | \$3,703.61 |
| Billing Charge – as set forth in General Information Sections 48 and 38.B.(3). | | |

PSC NO: 9 GAS
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 INITIAL EFFECTIVE DATE: 065/01/202017
 ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 16-G-0257 DATED 04/20/17

SECTION: 0 LEAF: 126
 REVISION: 23
 SUPERSEDING REVISION: 42

GENERAL INFORMATION (Cont'd)

II.38.A. – Cont'd

SC 13

| Default Transportation Charge | | |
|--|---|-----------|
| TC-1.1 | Customers with a maximum annual capability of burning between 5,000 and 25,000 Mcf | \$1.26530 |
| TC-2.0 | Customers with a maximum annual capability of burning between 25,000 and 55,000 Mcf | \$0.92588 |
| TC-3.0 | Customers with a maximum annual capability of burning between 55,000 and 150,000 Mcf | \$0.61572 |
| TC-4.0 | Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf | \$0.27739 |
| TC-4.1 | Non-Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf | \$0.37044 |
| Purchased gas cost recovery per Mcf included in rate for TC-1.1, TC-2.0, TC-3.0, or TC-4.1 | | \$0.01291 |
| Purchased gas cost recovery per Mcf included in rate for TC-4.0 | | \$0.00611 |

SC 13

Business Development Rate Discount

| | Years: | (1) | (2) | (3) | (4) | (5) |
|---|--------|--------|--------|--------|--------|--------|
| Per Mcf for all qualified incremental consumption | TC-1.1 | \$0.50 | \$0.37 | \$0.25 | \$0.12 | \$0.06 |
| | TC-2 | \$0.47 | \$0.35 | \$0.23 | \$0.12 | \$0.06 |
| | TC-3 | \$0.24 | \$0.18 | \$0.12 | \$0.06 | \$0.03 |
| | TC-4 | \$0.11 | \$0.09 | \$0.06 | \$0.03 | \$0.01 |
| | TC-4.1 | \$0.14 | \$0.10 | \$0.08 | \$0.04 | \$0.02 |

SC 13

Economic Development and Excelsior Program Rate Discount

| | Years: | (1) | (2) | (3) | (4-6) | (7-105) |
|---|--------|--------|--------|--------|--------|---------|
| Per Mcf for all qualified incremental consumption | TC-1.1 | \$0.63 | \$0.63 | \$0.63 | \$0.37 | \$0.12 |
| | TC-2 | \$0.58 | \$0.58 | \$0.58 | \$0.35 | \$0.12 |
| | TC-3 | \$0.30 | \$0.30 | \$0.30 | \$0.18 | \$0.06 |
| | TC-4 | \$0.13 | \$0.13 | \$0.13 | \$0.09 | \$0.03 |
| | TC-4.1 | \$0.18 | \$0.18 | \$0.18 | \$0.10 | \$0.04 |

SC 15

| Volumetric Rate Structure for Customers with DG units less than one (1) megawatt: | |
|--|-------------|
| First 1,000 cu. ft. or less | 27.82 |
| For all consumption over 1,000 cu. ft. per 100 cu. ft. during the months of November through March | \$ 0.076487 |
| For all consumption over 1,000 cu. ft. per 100 cu. ft. during the months of April through October | \$ 0.086305 |

Issued by CD. ML. CarlotiDeCarolis, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

PSC NO: 9 GAS
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 INITIAL EFFECTIVE DATE: 036/01/202049

SECTION: 0 LEAF: 129
 REVISION: 56
 SUPERSEDING REVISION: 45

GENERAL INFORMATION (Cont'd)

II.38.A. – Cont'd

| SC 18 | | Business Development Rate Discount | | | | |
|---|--------|---|--------|--------|--------|--------|
| | Years: | (1) | (2) | (3) | (4) | (5) |
| Per Mcf for all qualified incremental consumption | TC-1.1 | \$0.50 | \$0.37 | \$0.25 | \$0.12 | \$0.06 |
| | TC-2 | \$0.47 | \$0.35 | \$0.23 | \$0.12 | \$0.06 |
| | TC-3 | \$0.24 | \$0.18 | \$0.12 | \$0.06 | \$0.03 |
| | TC-4 | \$0.11 | \$0.09 | \$0.06 | \$0.03 | \$0.01 |
| | TC-4.1 | \$0.14 | \$0.10 | \$0.08 | \$0.04 | \$0.02 |

| SC 18 | | Economic Development and Excelsior Program Rate Discount | | | | |
|---|--------|---|--------|--------|--------|---------|
| | Years: | (1) | (2) | (3) | (4-6) | (7-105) |
| Per Mcf for all qualified incremental consumption | TC-1.1 | \$0.63 | \$0.63 | \$0.63 | \$0.37 | \$0.12 |
| | TC-2 | \$0.58 | \$0.58 | \$0.58 | \$0.35 | \$0.12 |
| | TC-3 | \$0.30 | \$0.30 | \$0.30 | \$0.18 | \$0.06 |
| | TC-4 | \$0.13 | \$0.13 | \$0.13 | \$0.09 | \$0.03 |
| | TC-4.1 | \$0.18 | \$0.18 | \$0.18 | \$0.10 | \$0.04 |

B. Miscellaneous Surcharges, Refunds or Adjustments

- (1) For the Service Classifications designated in the table below, as set forth in the referenced General Information Sections, the rates for service rendered shall reflect the following elements:

| Adjustment Item | General Information Section | Designated Service Classifications |
|---|-----------------------------|---|
| Average Cost of Reserve Capacity | 19.B.(1).a.ii | SC 1, SC 2, SC 3, SC 5, SC 6, SC 7, SC 8, SC 10, SC13, SC 15 and SC 18. |
| 90/10 Symmetrical Sharing Mechanism | 19.I.(4) | SC 1, SC 2, SC 3, SC 4, SC 5, SC 6, SC 7, SC 8, SC 13 (TC-1.1, TC-2.0, TC-3.1, TC-4.0 & TC-4.1), SC 15 and SC 18 (TC-1.1, TC-2.0, TC-3.0, TC-4.0 and TC-4.1). For SC 13 and SC 18, exclusive of negotiated contracts. |
| PSC Audits and Assessment Charge | 32 | SC 1, SC 2, SC 3, SC 4, SC 5, SC 6, SC 7, SC 8, SC 10, SC 13, SC 15, SC 18 and SC 20 |
| Low Income Service Tracker | 33 | SC 1, SC 2, and SC 3. |
| System Modernization Tracker | 34 | SC 1, SC 2, SC 3, SC 4, SC 5, SC 6, SC 7, SC 8, SC 10, SC 13, SC 15 and SC 18. |
| Weather Normalization Adjustment | 36 | SC 1, SC 2, SC 3, SC 4, and SC 5. |
| System Performance Adjustment Mechanism | 40 | SC1, SC 2, SC 3, SC 4, SC 5, SC 6, SC 7, SC 8, SC 10, SC 13, SC 15 and SC 18. |

Issued by DC. ML. CarlotiDeCarolis, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)