

Consolidated Edison Company of New York, Inc. 4 Irving Place New York NY 10003 www.conEd.com

May 29, 2020

Honorable Michelle L. Phillips Secretary New York State Public Service Commission Three Empire State Plaza, 19th Floor Albany, New York 12223-1350

RE: Case 14-E-0423, Rider T – Commercial Demand Response Programs

Dear Secretary Phillips:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") is filing with the Public Service Commission (the "Commission") amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the "Tariff"), applicable to its customers in the City of New York and the County of Westchester.

The revised Tariff leaves, which are identified below, are filed to become effective on June 1, 2020.

<u>Leaf No.</u>	Revision No.	Superseding No.
270	7	6
272	8	7
273	6	5
276	5	4
277	6	5

Reason for Filing

The Commission's <u>Order Directing Demand Response Program Modifications on an Expedited Basis</u>, issued and effective on May 14, 2020, in Case 14-E-0423 (the "Order"), directed the Company to make various changes to the Company's Rider T – Commercial Demand Response Programs for the 2020 Capability Period to help ease the impacts of the COVID-19 pandemic on Demand Response market participants.

These changes include:

• Extending the program application deadlines for the Reservation Payment Option under the Commercial System Relief Program ("CSRP") and the Distribution Load Relief Program ("DLRP"), as applicable, to allow customers to enroll by June 1, 2020, for a July 1, 2020 start date.

- Delaying Test Events until July 1, 2020, at the earliest.
- Allowing participants that have already enrolled to modify the amount of Load Relief enrolled in the Dynamic Load Management programs if such requests are made by June 1, 2020, with such modified enrollment amount to become effective on July 1, 2020.
- Approving enrollments in instances where utility-provided interval metering has already been installed, but the participant has been unable to obtain communications service. These participants will be provisionally allowed to participate in events, but incentive payments will be withheld until communication service is established and necessary data can be downloaded. If communication service is not established or data can't be recovered from a meter due to limited memory of the meters, performance during the applicable events shall be set to zero.

Tariff Changes

Pursuant to the Order, the Company is making the following changes to Rider T for the 2020 Capability Period.

Changes to extend the program application deadline:

• On Leaf 272 under Section D.1., Applications and Terms of Service, the Company added text to specify the application deadline of June 1 for a July 1 commencement date for the Reservation Payment Option for the 2020 Capability Period.

Changes to delay when Test Events can be held:

• On Leaf 270 under Section B.2., Definitions, the Company added text to the definition of "Test Event" to specify that "For the 2020 Capability Period only, Test Events may only be called at the Company's discretion starting July 1."

<u>Changes to modify amount of Load Relief starting in July:</u>

• On Leaf 273 under Section D.5., Applications and Terms of Service, the Company added text to specify that "For the 2020 Capability Period only, a Direct Participant or Aggregator may change the kW of pledged Load Relief by June 1 for a July 1 effective date for enrollments that commenced participation on May 1 or June 1."

<u>Changes to allow participants with non-communicating meters to be provisionally allowed to participate:</u>

• On Leaf 272 under Section D.1., Applications and Terms of Service, the Company specified that "If the Company does not bill the participant monthly using Interval

Metering at the time of application for CSRP or DLRP for the 2020 Capability Period only, an Interval Meter must be installed 30 days prior to the commencement date." The Company specified the existing interval meter installation and communication date rules apply to all other Capability Periods.

On Leaf 276 under Section F.3., Metering, the Company added text to specify that "If, at the time of application for service under this Rider for the 2020 Capability Period only, the Company does not bill the Customer account monthly using Interval Metering, the telecommunications must be in place by the time the Company calculates Reservation and Performance Payments. Failure to have communications in place can result in either delayed payments or being assigned 0 kW of Load Relief for purposes of Reservation and Performance Payments." In addition, the Company specified disposition of withheld incentive payments by adding text describing when payments are delayed and when Load Relief is assigned 0 kW for purposes of calculating Reservation and Performance Payments by adding the following text: "Payments will be delayed for the Customer account or aggregation until communications are established. If communications are not established by the time September Reservation Payments are calculated, then the Customer account will be assigned 0 kW of Load Relief for purposes of calculating Reservation and Performance Payments. If insufficient data are available after communications are established for calculating performance as a result of previously unavailable communications, then 0 kW of Load Relief will be assigned for the purposes of Reservation and Performance Payments."

Conclusion and Notice

Pursuant to Ordering Clause 1 of the Order, the Company is filing these changes to become effective on June 1, 2020 on not less than one day's notice. Pursuant to Ordering Clause 4 of the Order, the Commission waived the requirement for newspaper publication of these changes.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department