



Consolidated Edison Company
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May 29, 2015

Honorable Kathleen H. Burgess
Secretary
New York State Public Service Commission
3 Empire State Plaza, 19th Floor
Albany, New York 12223

**RE: Case 09-E-0109 and Case 14-E-0488, Continuance and
Expansion of Standby Rate Exemption**

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Tariff”), applicable to its customers in the City of New York and the County of Westchester.

The revised Tariff Leaves, which are identified below, make changes to General Rule 20 – Standby Service and Application Form G – Application for Net Metering or Standby Service and/or Buy-back Service. The Tariff Leaves have an effective date of June 1, 2015:

<u>Tariff Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision</u>
161	2	1
162	1	0
384	4	3

Reason for Filing

The Commission’s Order Continuing and Expanding the Standby Rate Exemption (the “Exemption Order”), issued and effective April 20, 2015, in Case 09-E-0109 and Case 14-E-0488 directed continuance of the exemption from Standby Service rates

through May 31, 2019, for the types of Customers that were exempt from Standby Service rates through May 31, 2015, pursuant to the Commission's Order Continuing and Modifying in Part the Standby Rate Exemption, that was issued and effective May 18, 2009 in Case 09-E-0109. The types of Customers are Customers With Designated Technologies¹ and residential and non-demand-billed non-residential Customers.

Tariff Changes

The following tariff changes have been made, pursuant to the Exemption Order:²

General Rule 20

The Company has modified General Rule 20.3.1 to continue the exemption to May 1, 2019, for Customers who receive service under Service Classification ("SC") 1, SC 2, or the energy-only rate of SC 12. The Company has also modified General Rule 20.3.2 to continue the Designated Technologies exemption to May 31, 2019. The Company has also modified the text in the "Designated Technologies" definition, without changing the meaning, to make clearer that the definition applies to certain technologies and/or fuels and to CHP up to 1 MW.

"Customer With Designated Technologies" is now defined as:

a Customer with a Contract Demand of 50 kW or greater whose on-site generation has a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources and either:

- (a) exclusively uses one or more of the following technologies and/or fuels: fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, or methane waste, or
- (b) uses small, efficient types of combined heat and power generation that do not exceed 1 MW of capacity in aggregate and meet eligibility criteria that were approved in the order of the New York State Public Service Commission, dated January 23, 2004, in Case 02-E-0781.

¹ As currently tariffed, "Customer With Designated Technologies" means a Customer who meets both of the following criteria: (a) has an on-site generation facility that: (i) exclusively uses one or more of the following technologies and/or fuels: fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, or methane waste, or (ii) uses small, efficient types of combined heat and power ("CHP") generation that do not exceed 1 MW of capacity in aggregate and meets eligibility criteria that were approved in the order of the New York State Public Service Commission, dated January 23, 2004, in Case 02-E-0781; and (b) has a Contract Demand of 50 kW or greater and has on-site generation equipment having a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources.

² The Exemption Order also granted a limited expansion of the Designated Technologies exemption, for a period of four years, to Customers with small, efficient CHP greater than 1 MW and less than 15 MW installed between May 31, 2015 and May 31, 2019. However, the Commission has granted a stay on the filing of tariff changes related to expansion of the Designated Technologies exemption to CHP over 1 MW until resolution of the two petitions that were filed in this Case on May 20, 2015.

Application Form G – Application for Net Metering or Standby Service and/or Buy-back Service

Section 5 of Application Form G, which describes Customers exempt from Standby Service rates, has also been modified to: (a) indicate that the Designated Technologies exemption applies to the extent described in General Rule 20.3.2; and (b) extend the Designated Technologies exemption to May 31, 2019. The Company has also made a housekeeping change to delete an obsolete reference to PowerMove, in paragraph C of Section 5, because the Company's ESCO referral program was discontinued pursuant to the Commission's April 25, 2014 Order in Case 12-M-0476.

Conclusion and Notice

As directed by Ordering Clause 1 of the Exemption Order, this filing is being made on no less than one day's notice to become effective June 1, 2015. Pursuant to Ordering Clause 2 of the Exemption Order, the Commission has waived the requirement for newspaper publication of these tariff changes.

Very truly yours,
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

/s/ William A. Atzl, Jr.
Director
Rate Engineering