

Orange and Rockland Utilities, Inc. 4 Irving Place
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May 29, 2015

Honorable Kathleen H Burgess Secretary to the Commission State of New York Public Service Commission Three Empire State Plaza Albany, New York 12223

RE: Cases 09-E-0109 and 14-E-0488, Order Continuing the Standby

Rate Exemption

Dear Secretary Burgess:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing the following tariff leaves reflecting revisions to its Schedule for Electric Service, P.S.C. No. 3 – Electricity (the "Electric Tariff") in compliance with the Commission's <u>Order Continuing the Standby Rate Exemption</u>, issued and effective April 16, 2015, ("April Order") in Case Nos. 09-E-0109 and 14-E-0488.

1st Revised Leaf No. 387 2nd Revised Leaf No. 389

The revised Electric Tariff leaves are issued May 29, 2015, to become effective on June 1, 2015, pursuant to Ordering Clause 1 of the April Order.

Reasons for the Changes

Under currently effective electric standby service rates applicable to customers with onsite generation facilities, certain distributed generation facilities, including small efficient combined heat and power systems and small residential and non-demand billed commercial and industrial customers, may elect to be exempt from standby rates, (i.e., continue to be billed at their otherwise applicable delivery service rate), provided that the customer's on-site generation facility is in-service by May 31, 2015. The April Order extends this in-service date deadline for an additional four years (i.e., to May 31, 2019).

Summary of Tariff Modifications

In compliance with the April Order¹, the Company has made various amendments to Service Classification ("SC") No. 25 of the Electric Tariff. Special Provision A of SC No. 25 has

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¹ The April Order also expanded the standby rates exemption to customers with small, efficient combined heat and power systems ("CHP") greater than 1 MW and less than 15 MW installed between May 31, 2015 and May 31, 2019. However, the Commission has granted a stay on the filing of tariff changes related to expansion of the Designated Technologies exemption to CHP over 1 MW until resolution of the two petitions that were filed in this Case on May 20, 2015.

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been amended to provide that customers taking service under SC Nos. 1 and 19 and non-demand metered customers taking service under SC No. 2 will continue to be exempt from billing under standby rates provided that they have commenced operation of their on-site generation facilities on or before May 31, 2019. Special Provision D of SC No. 25 has been amended to reflect the change in the in-service date from May 31, 2015 to May 31, 2019.

Notice

Pursuant to Ordering Clause 2 of the April Order, the requirement for newspaper publication is waived.

Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr. Director – Rate Engineering