National Fuel Gas Distribution Corporation 6363 Main Street Williamsville, NY 14221

March 27, 2015

Hon. Kathleen Burgess, Secretary New York State Department of Public Service Three Empire State Plaza Albany, NY 12223-1350

Dear Secretary Burgess:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 164 applicable to Service Classification Nos. 1, 2, and 3, and Delivery Adjustment Charge Statement No. 157 applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 of our Rate Schedule P.S.C. No. 8 – Gas. The Monthly Gas Supply Charge Statement No. 164 and the Delivery Adjustment Charge Statement No. 157 will be effective commencing with gas used on or after April 1, 2015.

The estimated amount related to surcharges and credits included in Statements No. 157 & 164 is \$238,000 based on estimated sales of 49,170,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is a decrease of \$4,305,800 on a monthly basis.

The surcharge calculation for April 2015 Intermediate Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.00000/Mcf is applicable for April 1, 2015 through April 30, 2015.

The surcharge calculation for April 2015 Upstream Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.0000/Mcf is applicable for April 1, 2015 through April 30, 2015.

An updated Temporary State Assessment calculation in compliance with the Order in Case No. 09-M-0311 dated June 18, 2014 is included as a workpaper. This update was filied with the Commission on March 27, 2015. The new rates will become effective April 1, 2105.

In addition, Deficiency Imbalance Sales Service Rate Statement No. 214, Demand Transfer Recovery Rate Statement No. 209, Gas Transportation Statement No. 208, Natural Gas Vehicle Statement No. 214, Standby Sales Service Rate Statement No. 214, Transportation Sales Service Rate Statement No. 216, Reserve Capacity Cost Statement No. 174, Weather Normalization Clause Multipliers Statement No. 157, Distributed Generation Statement No. 143, LICAAP Minimum Charge Statement No. 9, Merchant Function Charge Statement No. 124, Incremental Monthly Gas Supply Charge Statement No. 120, Low Income Customer Affordability Assistance Program Statement No. 109, State Income Tax Credits Statement No. 89, Mandatory Upstream Transmission Capacity ("MUTC") Statement No. 72, Temporary State Assessment Charge ("TSA") Statement No. 70 and Conservation Incentive Programs Cost Recovery ("CIPs") Statement No. 61.

This statement is filed in compliance with 16 NYCRR, Section 270.55. Information pertaining to section 270.55d(7) will be delivered under separate cover letter.

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation.

Very truly yours,

Eric H. Meinl General Manager Rates & Regulatory Affairs

Encl.