



Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York NY 10003
www.conEd.com

March 27, 2014

Honorable Kathleen H. Burgess
Secretary
New York State
Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223

RE: Case 13-E-0573, Demand Response Programs Riders S and U

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing with the Public Service Commission (“Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Tariff”), applicable to its customers in the City of New York and the County of Westchester. The Tariff leaves, which are identified in Appendix A, are issued to become effective on April 1, 2014.

Reason for Filing

The Commission’s Order Adopting Tariff Revisions With Modifications, issued and effective March 13, 2014, in Case 13-E-0573 (the “Order”), approved, with modifications, changes proposed by the Company to two of its tariffed Demand Response programs: the Commercial System Relief Program (“Rider S”) and the Distribution Load Relief Program (“Rider U”).¹

As directed by the Order, Rider S and Rider U have been amended as follows:

- **Three-Year Incentive Payment:** To receive a Three-Year Incentive Payment, participants must: (a) commit to three years of participation; (b) pledge an amount of load reduction in Years 2 and 3 equal to or higher than the Year 1 amount; and (c) the Performance Factor must be at least 80 percent during any test event or planned event under Rider S or during any test, contingency or immediate event under Rider

¹ The Order also approved, as filed, the Company’s minor tariff changes to Rider P - Purchases of Installed Capacity Program and Rider V - Emergency Demand Response Program, and its housekeeping change to Rider W - Day-Ahead Demand Reduction Program.

U to remain qualified for the Three-Year Incentive Payment. If the performance requirement is not met, the three-year incentive period will restart with the next capability period in which the participant is enrolled. [Rider S – Leaf 256 and Leaf 257 and Rider U – Leaf 279 and Leaf 282]

- Application Deadline: The application deadline was extended to June 1 for 2014 and set at May 1 for subsequent years. [Rider S – Leaf 257 and Rider U – Leaf 282]
- Data Reviews: Data reviews must be completed no later than December 31 of the calendar year of the Capability Period under review. [Rider S – Leaf 261 and Rider U – Leaf 283]
- Payment Amounts: Payment amounts for the Reservation Payment Option and Voluntary Participation Option were modified as specified in Appendix B of the Order. [Rider S – Leaf 263 and Leaf 267 and Rider U – Leaves 284, 287, 288, and 289]
- Housekeeping Change: The reference to the payment amount made for energy during testing was corrected to reference the appropriate Rider section (section J.6). [Rider U – Leaf 291]

Conclusion and Notice

As directed by Ordering Clause 2 of the Order, the Company is filing these changes on not less than one day's notice, to become effective on April 1, 2014. Ordering Clause 9 of the Order waived the requirement for newspaper publication.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department

Appendix A

PSC No. 10 – Electricity: List of Tariff Changes

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
256	4	3
257	4	3
261	3	2
263	4	3
267	4	3
279	4	3
282	3	2
283	3	2
284	3	2
287	3	2
288	2	1
289	2	1
291	3	2