

Consolidated Edison Company of New York, Inc. 4 Irving Place New York NY 10003 www.conEd.com

October 15, 2013

Kathleen H. Burgess Secretary New York State Department of Public Service 3 Empire State Plaza, 19th Floor Albany, New York 12223

RE: Case 13-E-0422, Net Metering

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. ("Con Edison") is filing with the Public Service Commission (the "Commission") amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the "Tariff"), applicable to its customers in the City of New York and the County of Westchester.

The revised Tariff Leaves, which are identified on Appendix A, have an effective date of February 1, 2014.

Reason for Filing

Tariff changes have been made pursuant to the Commission's <u>Notice Establishing Filing Requirements</u> ("Notice"), issued September 18, 2013, in Case 13-E-0422 et al., directing utilities to conform their tariffs to Chapters 200 and 253 of the Laws of 2013, which amended Public Service Law §66-j. Chapter 200 extended remote net metering to customers who have fuel cell electric generating equipment at their non-residential premises or on their farm operation. Chapter 253 extended net metering to residential customers with solar electric generating equipment rated up to 100 kW on their farm operation.

Tariff Changes

Tariff changes were made to Rider R – Net Metering for Customer-Generators and to Application Form G – Application for Net Metering or Standby Service and/or Buy-back Service, as described below:

• Leaf 244: The applicability of net-metered service was expanded to residential customers having solar electric generating equipment with a rated capacity up to 100 kW on their farm operation that is also the location of their residence. Housekeeping changes were also made to: (a) delete former net metering thresholds that are now obsolete; (b) capitalize the term "Farm Operation," the definition of which was moved to Leaf 246; and (c) combine, for improved clarity, the paragraph about eligibility for net metering by residential Customers

with wind electric generating equipment rated up to 25 kW with the paragraph about eligibility of residential customers whose wind electric generating equipment rated up to 500 kW is located on their farm operation that is also their primary residence.

- Leaf 246: The definition of "Farm Operation" was moved to this leaf and expanded to reflect the fact that Public Service Law §866-j and 66-l have different definitions of farms. Public Service Law §66-j refers to Subdivision 11, and Public Service Law §66-l refers to Subdivision 4, of Section 301 of the New York State Agriculture and Markets Law.
- Leaf 249.1: Paragraph F.1. was modified to expand the availability of remote net metering to customers who have fuel cell electric generating equipment at their non-residential premises or on their Farm Operation.
- Leaf 251: Because customers who have fuel cell electric generating equipment at their non-residential premises or on their Farm Operation may be billed under an energy-only service classification, text was added to sub-paragraph G.2.a(i) to indicate that energy-only customers who participate in remote net metering will have any remaining monetary credit on their Host Account applied pursuant to paragraph G.2.c. Text was also moved from paragraph G.2.a(ii) to new paragraph G.2.c. on Leaf 251.2, explaining how any remaining monetary credit on the Host Account will be applied.
- Leaf 251.1: Paragraph G.2.b(i) was modified to indicate that demand-billed customers who participate in remote net metering and have fuel cell electric generating equipment will have any remaining monetary credit on their Host Account applied pursuant to paragraph G.2.c. In paragraph G.2.b(ii), text about how any remaining monetary credit on the Host Account will be applied was moved to new paragraph G.2.c. on Leaf 251.2.
- Leaf 251.2: Paragraph G.2.b(ii) was revised to indicate that any remaining monetary credit on the Host Account of a remote-net-metered customer who has farm wind or farm waste electric generating equipment and is served under Rider M (or who would be served under Rider M on a mandatory basis if they purchased supply from the Company) will be applied to the customer's Satellite Accounts before credits are carried forward pursuant to paragraph G.2.b(ii). Duplicative text that was on Leaf 251 and Leaf 251.1 about how Satellite Accounts will be credited was moved to new paragraph G.2.c.
- Leaf 252: Paragraph G.3.a. was modified to clarify that all customers with Farm Operations will receive a monetary credit at the time of the annual reconciliation. Paragraph G.3.b. was modified to clarify that monetary credits are carried forward for all customers who do not receive a monetary credit pursuant to paragraph G.3.a. Reference to "G.2.a(ii) and G.2.b," regarding how Satellite Accounts will be credited when a credit remains on the Host Account, was changed to new G.2.c.
- Leaf 383: The application for net-metered service was modified to: (a) indicate the availability of net metering to residential customers with solar electric generating equipment rated up to 100 kW on their Farm Operation; (b) clarify that residential customers with wind electric generating equipment are eligible for net metering on their Farm Operation only if it is the location of the customer's primary residence; and (c) eliminate reference to SC 7, a Service Classification that was eliminated effective April 1, 2013.

- Leaf 383.1: The application for remote net metering was modified to indicate the availability of remote net metering to customers with fuel cell electric generating equipment on their Farm Operations or non-residential premises.
- Leaf 384: A housekeeping change was made to eliminate reference to SC 7.

Conclusion and Notice

The Tariff changes are filed to become effective on February 1, 2014, as directed in the Notice. The Company will publish newspaper publication of these changes on October 22 and 29 and November 5, and 12, 2013.

Very truly yours, CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

/s/ William A. Atzl, Jr. Director Rate Engineering

Appendix A

PSC No. 10 – Electricity: List of Tariff Changes

		Superseding
Leaf No.	Revision No.	Revision No.
244	3	2
246	2	1
249.1	3	2
251	3	2
251.1	3	2
251.2	1	0
252	4	3
383	2	1
383.1	1	0
384	2	1