



Orange and Rockland Utilities, Inc.
4 Irving Place
New York NY 10003-0987
www.oru.com

June 20, 2013

Honorable Jeffrey C. Cohen
Acting Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case 12-E-0488 – In the Matter of Net Metering Limitations in
Orange and Rockland Utilities, Inc.'s Service Territory Pursuant to
Public Service Law §66-j and §66-l.

Dear Acting Secretary Cohen:

Orange and Rockland Utilities, Inc. (the "Company") hereby submits for filing 3rd Revised Leaf No. 180 to its Schedule for Electric Service, P.S.C. No. 3 – Electricity ("Electric Tariff"). The revised tariff leaf is issued June 20, 2013 to become effective July 1, 2013.

Reason for Filing

The Company is filing tariff changes to its Rider N – Net Metering for Customer-Generators, pursuant to the Commission's Order Raising Net Metering Limits (the "Order"), issued and effective June 13, 2013, in Case No. 12-E-0488. Currently, net metering is available under Public Service Law §66-j to solar, farm waste, Micro-CHP, fuel cell, and Micro-Hydro generating equipment until the total rated generating capacity of such equipment owned, operated, or leased and served under Rider N is equivalent to one percent of the Company's peak electric demand for 2005.¹ The Order directed the Company to file tariff changes to increase the limitation for net metering under Public Service Law §66-j to three percent of the 2005 peak electric demand.

Conclusion and Notice

The proposed tariff amendment has an effective date of July 1, 2013.

The newspaper publication requirements of §66(12)(b) of the Public Service Law are waived pursuant to ordering clause 1 of the Order.

Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

William A. Atzl, Jr.
Director – Rate Engineering

¹ Net metering is also available under Public Service Law §66-l to wind generating equipment until the total rated generating capacity of such equipment owned, operated, or leased and served under Rider N is equal to 0.3 percent of the Company's peak electric demand for 2005. The Order has not changed this limitation.