



June 14, 2013

VIA ELECTRONIC MAIL

Hon. Jeffrey C. Cohen, Acting Secretary
New York State Public Service Commission
Three Empire Plaza
Albany, New York 12223

RE: Case 12-G-0202 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a/ National Grid for Gas Service.

Stub Period Revenue Decoupling Mechanism (“RDM”) Reconciliation for Niagara Mohawk Power Corporation d/b/a National Grid

Dear Acting Secretary Cohen:

Niagara Mohawk Power corporation d/b/a Nation Grid (“Niagara Mohawk” or the “Company”) submits for filing in compliance with the Commission’s “Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal” (the “Rate Order”), issued March 15, 2013 in the above referenced proceeding, the following:

Statement No. 8 – Statement of Revenue Decoupling
To P.S.C. No. 219-GAS
Effective July 1, 2013

And

Attachment 1 – Stub Period RDM Reconciliation
Attachment 2 – Proxy Customer Count

Statement No. 8 sets for the stub period (June 1, 2012 through March 31, 2013) RDM surcharge and revenue factors per customer for S.C. 1 (Residential Heat and Residential Non-Heat); S.C. 2 (Residential, Commercial and Industrial); and S.C. 7 (Small Volume Firm Gas Transportation), calculated in accordance with Section 4.9 of the Joint Proposal in this case. It will replace the currently effective Statement No. 7.

Attachment 1 consists of 9 pages: Pages 1-2 – the stub period RDM reconciliation which includes a reconciliation of the RDM surcharge collection period of Calendar Year 2012; and Pages 3-9 – workpapers to the stub period RDM reconciliation.

Attachment 2 consists of 4 pages: Page 1 – percentage of customer count variance; Page 2 – proxy customer count equal to minimum charge revenue divided by the minimum charge rate; Page 3 – number of actual customer per the Company’s books for RDM Stub Period; and Page 4 – minimum charge revenue by service classification.

Should you have any questions regarding this filing, please contact me at (718) 403-2975 or Dawn.Herrity@nationalgrid.com.

Respectfully submitted,

Dawn Herrity
Regulation & Pricing
(718) 403-2975

/dh
Attachments
cc: Active Parties in Case 12-G-0202 (by electronic mail)

Niagara Mohawk Power Corporation d/b/a National Grid
Case 12-G-0202 - RDM Mechanism
Stub Period Annual Reconciliation - June 1, 2012 to March 31, 2013

	Annual Calc	Forecast Thruput Jul 1, 2013 - Jun 30, 2014 Therms	Rate Per Therm
SC 1 Residential Non Heat			
Target Revenue Per Customer	\$ 182.82		
Actual Number of Customers	43,662		
Actual Delivery Revenue w/o MFC	\$ 10,471,326		
Average Revenue Per Customer	\$ 239.83		
RPC Variance (Target - Actual)	\$ (57.00)		
Variance Times Customers	\$ (2,488,943)	12,438,098	
SC 1 Residential Heat			
Target Revenue Per Customer	\$ 342.99		
Actual Number of Customers	500,841		
Actual Delivery Revenue w/o MFC	\$ 165,783,595		
Average Revenue Per Customer	\$ 331.01		
RPC Variance (Target - Actual)	\$ 11.98		
Variance Times Customers	\$ 5,997,966	507,841,373	
Total SC 1 Res Heat and Non Heat Variance	\$ 3,509,023		
RDM Year 2 Surcharge	\$ 1,786,119		
Actual Collection/Surcharge CY 2012	\$ 1,481,598		
RDM Year 2 Reconciliation Adjustment	\$ 304,521		
Current RDM Surcharge plus/minus RDM Year 2 Reconciliation	\$ 3,813,544		
Plus Interest	\$ 133,085		
Total to be surcharged to SC 1	\$ 3,946,629	520,279,471	\$ 0.00759
SC 2 Residential			
Target Revenue Per Customer	\$ 823.39		
Actual Number of Customers	931		
Actual Delivery Revenue w/o MFC	\$ 716,164		
Average Revenue Per Customer	\$ 768.99		
RPC Variance (Target - Actual)	\$ 54.40		
Variance Times Customers	\$ 50,659		
RDM Year 2 Surcharge	\$ 34,377		
Actual Collection/Surcharge CY 2012	\$ 29,369		
RDM Year 2 Reconciliation Adjustment	\$ 5,008		
Current RDM Surcharge plus/minus RDM Year 2 Reconciliation	\$ 55,667		
Plus Interest	\$ 2,166		
Total to be surcharged to SC 2 Res	\$ 57,833	2,841,589	\$ 0.02035

Niagara Mohawk Power Corporation d/b/a National Grid
Case 12-G-0202 - RDM Mechanism
Stub Period Annual Reconciliation - June 1, 2012 to March 31, 2013

	Annual Calc	Forecast Thruput Jul 1, 2013 - Jun 30, 2014	Rate Per Therm
SC 2 Commercial			
Target Revenue Per Customer	\$ 1,059.24		
Actual Number of Customers	44,016		
Actual Delivery Revenue w/o MFC	\$ 43,488,561		
Average Revenue Per Customer	\$ 988.03		
RPC Variance (Target - Actual)	\$ 71.21		
Variance Times Customers	\$ 3,134,332		
RDM Year 2 Surcharge	\$ 2,361,594		
<u>Actual Collection/Surcharge CY 2012</u>	<u>\$ 2,115,699</u>		
RDM Year 2 Reconciliation Adjustment	\$ 245,894		
Current RDM Surcharge plus/minus RDM Year 2 Reconciliation	\$ 3,380,227		
<u>Plus Interest</u>	<u>\$ 137,943</u>		
Total to be surcharged to SC 2 Comm	\$ 3,518,169	170,527,113	\$ 0.02063
SC 2 Industrial			
Target Revenue Per Customer	\$ 2,791.72		
Actual Number of Customers	168		
Actual Delivery Revenue w/o MFC	\$ 343,319		
Average Revenue Per Customer	\$ 2,039.92		
RPC Variance (Target - Actual)	\$ 751.80		
Variance Times Customers	\$ 126,528		
RDM Year 2 Surcharge	\$ 99,103		
<u>Actual Collection/Surcharge CY 2012</u>	<u>\$ 71,887</u>		
RDM Year 2 Reconciliation Adjustment	\$ 27,216		
Current RDM Surcharge plus/minus RDM Year 2 Reconciliation	\$ 153,744		
<u>Plus Interest</u>	<u>\$ 5,316</u>		
Total to be surcharged to SC 2 Ind	\$ 159,059	2,587,115	\$ 0.06148
SC 7 Small Volume Firm Transportation			
Target Revenue Per Customer	\$ 11,315.60		
Actual Number of Customers	699		
Actual Delivery Revenue w/o MFC	\$ 7,805,633		
Average Revenue Per Customer	\$ 11,165.26		
RPC Variance (Target - Actual)	\$ 150.34		
Variance Times Customers	\$ 105,104		
RDM Year 2 Surcharge	\$ (281,625)		
<u>Actual Refund/Credit CY 2012</u>	<u>\$ (280,594)</u>		
RDM Year 2 Reconciliation Adjustment	\$ (1,031)		
Current RDM Surcharge plus/minus RDM Year 2 Reconciliation	\$ 104,073		
<u>Plus Interest</u>	<u>\$ (8,823)</u>		
Total to be surcharged to SC 7	\$ 95,250	59,939,917	\$ 0.00159

		Jun-2012		Jul-2012		Aug-2012		Sep-2012		Oct-2012		Nov-2012		Dec-2012		Jan-2013		Feb-2013		Mar-2013		Total Ten Months Ending March 2013	
TARIFF 401 - Gas SC1 Res Non Heat																							
01	THM/KWH C/D Supply Chg GS	\$	149,714.38	\$	117,049.22	\$	106,075.59	\$	112,259.04	\$	125,975.71	\$	207,248.40	\$	319,941.74	\$	371,555.90	\$	402,840.37	\$	362,938.62	\$	2,275,598.97
02	CUST D Basic Svce/Custome	\$	614,232.51	\$	608,330.79	\$	600,999.81	\$	614,968.77	\$	593,120.23	\$	605,739.61	\$	617,706.19	\$	603,932.71	\$	611,360.89	\$	603,091.08	\$	6,073,482.59
TARIFF 412 - Gas SC1 Res Non Heat Monthly																							
1K	THM D GS Transp Mnthly Ba	\$	48,641.03	\$	37,809.76	\$	34,338.48	\$	35,656.14	\$	40,426.05	\$	63,315.28	\$	91,751.39	\$	105,834.35	\$	111,734.80	\$	102,681.53	\$	672,188.81
1L	CUST D GS Transp Mnthly B	\$	144,999.61	\$	144,209.46	\$	144,037.59	\$	144,681.79	\$	140,922.26	\$	144,375.16	\$	147,704.47	\$	146,024.01	\$	147,088.11	\$	146,013.64	\$	1,450,056.10
																						\$	10,471,326.47
Total Tariffs 401 and 412 Delivery Revenue with Adj		\$	957,587.53	\$	907,399.23	\$	885,451.47	\$	907,565.74	\$	900,444.25	\$	1,020,678.45	\$	1,177,103.79	\$	1,227,346.97	\$	1,273,024.17	\$	1,214,724.87	\$	10,471,326.47
Tariff 401 Number of Customers			35,129		35,025		35,113		35,150		35,185		35,192		35,185		35,103		35,124		35,132		35,134
Tariff 412 Number of Customers			8,517		8,500		8,478		8,464		8,501		8,543		8,560		8,598		8,577		8,545		8,528
																							43,662

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											Total Ten Months	
TARIFF 404 - Gas SC2 Small Gen Res Heat		Jun-2012	Jul-2012	Aug-2012	Sep-2012	Oct-2012	Nov-2012	Dec-2012	Jan-2013	Feb-2013	Mar-2013	Ending March 2013
01	THM/KWH C/D Supply Chg GS	\$ 10,220.46	\$ 6,676.63	\$ 7,796.69	\$ 6,628.75	\$ 10,287.36	\$ 22,337.17	\$ 41,165.91	\$ 53,544.81	\$ 62,633.36	\$ 56,397.81	\$ 277,688.95
02	CUST D Basic Svce/Custome	\$ 12,529.64	\$ 12,439.16	\$ 12,153.96	\$ 12,309.58	\$ 11,991.09	\$ 12,343.34	\$ 12,856.22	\$ 12,857.76	\$ 13,414.47	\$ 13,451.18	\$ 126,346.40
07	WNA D Weather Normalizati	\$ 2,715.89	\$ (20.15)	\$ (1.61)	\$ -	\$ 478.59	\$ 2,581.06	\$ 2,150.40	\$ 5,612.53	\$ 2,751.54	\$ 2,337.55	\$ 18,605.80
TARIFF 406 - Gas SC2 Small Gen Res Non Heat												
01	THM/KWH C/D Supply Chg GS	\$ 785.73	\$ 670.24	\$ 635.24	\$ 695.20	\$ 738.96	\$ 963.62	\$ 1,915.20	\$ 2,345.40	\$ 1,723.40	\$ 2,086.21	\$ 12,559.20
02	CUST D Basic Svce/Custome	\$ 1,403.00	\$ 1,408.36	\$ 1,426.00	\$ 1,407.60	\$ 1,431.36	\$ 1,380.00	\$ 1,564.00	\$ 1,978.00	\$ 1,508.82	\$ 1,444.40	\$ 14,951.54
TARIFF 420 - Gas SC2 Res Heat Monthly Balancing												
1K	THM D GS Transp Mnthly Ba	\$ 7,412.33	\$ 5,625.73	\$ 5,311.38	\$ 5,838.12	\$ 8,038.88	\$ 13,172.13	\$ 26,574.49	\$ 32,616.74	\$ 33,838.38	\$ 33,770.69	\$ 172,198.87
1L	CUST D GS Transp Mnthly B	\$ 6,828.70	\$ 6,654.73	\$ 6,817.20	\$ 6,847.86	\$ 6,594.88	\$ 6,604.84	\$ 7,123.88	\$ 6,698.36	\$ 6,757.42	\$ 6,866.26	\$ 67,794.13
1M	WNA D GS Transp Monthly B	\$ 1,241.32	\$ 2.89	\$ -	\$ -	\$ 467.70	\$ 1,805.33	\$ 1,835.75	\$ 3,374.43	\$ 1,379.40	\$ 1,415.99	\$ 11,522.81
TARIFF 428 - Gas SC2 Res Non Heat Monthly Balancing												
1K	THM D GS Transp Mnthly Ba	\$ 655.20	\$ 574.07	\$ 497.48	\$ 490.36	\$ 516.34	\$ 695.71	\$ 827.42	\$ 1,157.62	\$ 1,139.61	\$ 1,067.52	\$ 7,621.33
1L	CUST D GS Transp Mnthly B	\$ 713.00	\$ 690.00	\$ 667.72	\$ 676.20	\$ 685.40	\$ 682.34	\$ 713.00	\$ 644.00	\$ 690.00	\$ 713.00	\$ 6,874.66
Total Tariffs 404, 406, 420, 428 Delivery Revenue with Adj		\$ 44,505.27	\$ 34,721.66	\$ 35,304.06	\$ 34,893.67	\$ 41,230.56	\$ 62,565.54	\$ 96,726.27	\$ 120,829.65	\$ 125,836.40	\$ 119,550.61	\$ 716,163.69
Tariff 404 Number of Customers		536	526	530	529	542	550	548	553	560	564	544
Tariff 406 Number of Customers		61	62	61	61	62	62	62	63	64	64	62
Tariff 420 Number of Customers		294	298	295	293	293	292	297	297	295	293	295
Tariff 428 Number of Customers		30	30	31	31	31	30	30	31	31	31	31

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Group 6 - SC7

	Jun-2012	Jul-2012	Aug-2012	Sep-2012	Oct-2012	Nov-2012	Dec-2012	Jan-2013	Feb-2013	Mar-2013 *	Total Ten Months Ending March 2013
SC7 Daily Balanced- Tariff 431											
Current Month Estimate - Customer Charge w/o LICC	\$ 58,850.40	\$ 58,500.10	\$ 58,149.80	\$ 57,799.50	\$ 57,449.20	\$ 57,449.20	\$ 57,098.90	\$ 56,398.30	\$ 56,048.00	\$ 54,296.50	\$ 572,039.90
Less Prior Month Estimate - Customer Charge w/o LICC	\$ (58,500.10)	\$ (58,850.40)	\$ (58,500.10)	\$ (58,149.80)	\$ (57,799.50)	\$ (57,449.20)	\$ (57,098.90)	\$ (56,398.30)	\$ (56,048.00)	\$ (56,048.00)	\$ (576,243.50)
Plus Last Months Actual - Customer Charge w/o LICC - 1L	\$ 55,347.40	\$ 55,697.70	\$ 55,697.70	\$ 55,347.40	\$ 55,347.40	\$ 55,347.40	\$ 54,997.10	\$ 54,296.50	\$ 54,296.50	\$ 54,296.50	\$ 550,671.60
Current Month Estimate - Energy Charge-2nd blk	\$ 25,785.56	\$ 21,170.78	\$ 27,552.44	\$ 27,233.43	\$ 74,954.88	\$ 152,593.72	\$ 267,184.75	\$ 271,848.75	\$ 230,210.56	\$ 204,629.60	\$ 1,303,164.47
Less Prior Month Estimate - Energy Charge	\$ (40,996.13)	\$ (25,785.56)	\$ (21,170.78)	\$ (27,552.44)	\$ (27,233.43)	\$ (74,954.88)	\$ (152,593.72)	\$ (267,184.75)	\$ (271,848.75)	\$ (230,210.56)	\$ (1,139,531.00)
Plus Last Months Actual - Energy Charge - 1K	\$ 30,785.76	\$ 24,976.91	\$ 22,007.97	\$ 26,083.39	\$ 26,041.58	\$ 72,551.53	\$ 167,633.13	\$ 199,747.31	\$ 259,333.20	\$ 232,579.26	\$ 1,061,740.04
Current Month Estimate - Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,581.56)	\$ (4,581.56)
Less Prior Month Estimate - Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plus Last Months Actual - Weather Normalization - 7	\$ 5,045.40	\$ -	\$ -	\$ -	\$ -	\$ 22,716.82	\$ (8,083.83)	\$ 36,005.69	\$ 25,322.79	\$ 7,272.38	\$ 88,279.25
SC7 Monthly Balanced - Tariff 433											
Current Month Estimate - Customer Charge w/o LICC	\$ 187,410.50	\$ 187,760.80	\$ 188,461.40	\$ 189,162.00	\$ 189,862.60	\$ 190,212.90	\$ 190,563.20	\$ 191,614.10	\$ 191,964.40	\$ 193,725.60	\$ 1,900,737.50
Less Prior Month Estimate - Customer Charge w/o LICC	\$ (187,758.25)	\$ (187,410.50)	\$ (187,760.80)	\$ (188,461.40)	\$ (189,162.00)	\$ (189,862.60)	\$ (190,212.90)	\$ (190,563.20)	\$ (191,614.10)	\$ (191,964.40)	\$ (1,894,770.15)
Plus Last Months Actual - Customer Charge w/o LICC - 1L	\$ 189,162.00	\$ 178,653.00	\$ 197,218.90	\$ 193,715.90	\$ 189,862.60	\$ 189,162.00	\$ 190,306.08	\$ 189,162.00	\$ 190,563.20	\$ 202,123.10	\$ 1,909,928.78
Current Month Estimate - Energy Charge-2nd blk	\$ 93,131.50	\$ 75,813.85	\$ 81,468.32	\$ 88,442.08	\$ 190,407.08	\$ 454,151.57	\$ 739,520.13	\$ 794,071.44	\$ 720,569.81	\$ 600,286.41	\$ 3,837,862.19
Less Prior Month Estimate - Energy Charge	\$ (106,630.16)	\$ (93,131.50)	\$ (75,813.85)	\$ (81,468.32)	\$ (88,442.08)	\$ (190,407.08)	\$ (454,151.57)	\$ (739,520.13)	\$ (794,071.44)	\$ (720,569.81)	\$ (3,344,205.94)
Plus Last Months Actual - Energy Charge - 1K	\$ 115,348.65	\$ 58,489.48	\$ 80,486.08	\$ 107,258.11	\$ 87,229.33	\$ 205,054.45	\$ 507,752.29	\$ 628,402.39	\$ 783,913.64	\$ 753,317.19	\$ 3,327,251.61
Current Month Estimate - Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,555.95)	\$ (10,555.95)
Less Prior Month Estimate - Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plus Last Months Actual - Weather Normalization - 7	\$ 19,237.47	\$ 1.40	\$ (78.41)	\$ -	\$ -	\$ 56,796.53	\$ (18,891.60)	\$ 88,415.55	\$ 59,246.47	\$ 19,118.76	\$ 223,846.17
Total Tariffs 431 and 433 Delivery Revenue with Adj	\$ 386,220.00	\$ 295,886.06	\$ 367,718.67	\$ 389,409.85	\$ 508,517.66	\$ 943,362.36	\$ 1,293,672.76	\$ 1,255,595.05	\$ 1,257,535.98	\$ 1,107,715.02	\$ 7,805,633.41
Current Month Estimate - Number of Customers	168	167	166	165	164	164	163	161	160	156	163
Less Prior Month Estimate - Number of Customers	(167)	-168	-167	-166	-165	-164	-164	-163	-161	-160	-165
Plus Last Months Actual - Number of Customers	159	159	158	158	158	157	155	155	155	155	157
Tariff 431 Number of Customers	160	158	157	157	157	157	154	153	154	151	156
Current Month Estimate - Number of Customers	535	536	538	540	542	543	544	547	548	547	542
Less Prior Month Estimate - Number of Customers	(535)	-535	-536	-538	-540	-542	-543	-544	-547	-548	-541
Plus Last Months Actual - Number of Customers	542	542	540	543	541	541	542	542	542	546	542
Tariff 433 Number of Customers	542	543	542	545	543	542	543	545	543	545	543
Total SC7 Customer Count	702	701	699	702	700	699	697	698	697	696	699

Total All Groups		Page 9											
01	THM/KWH C/D Supply Chg GS	\$ 4,029,221.63	\$ 2,712,375.08	\$ 2,521,300.06	\$ 2,701,570.02	\$ 4,215,844.30	\$ 8,220,441.31	\$ 12,558,293.29	\$ 13,998,270.72	\$ 15,111,185.65	\$ 13,880,816.86	\$ 79,949,318.92	
02	CUST D Basic Svce/Custome	\$ 8,063,488.69	\$ 7,953,310.78	\$ 7,898,604.16	\$ 8,094,776.54	\$ 7,780,819.70	\$ 7,990,457.82	\$ 8,166,297.47	\$ 7,985,611.90	\$ 8,113,733.89	\$ 8,057,092.59	\$ 80,104,193.54	
07	WNA D Weather Normalizati	\$ 754,612.28	\$ 2,259.11	\$ (193.35)	\$ 365.54	\$ 153,983.36	\$ 595,582.69	\$ 358,727.09	\$ 775,732.53	\$ 356,141.91	\$ 298,238.79	\$ 3,295,449.95	
1K	THM D GS Transp Mnthly Ba	\$ 1,923,040.16	\$ 1,340,753.84	\$ 1,243,242.56	\$ 1,317,954.79	\$ 2,483,475.55	\$ 3,036,032.93	\$ 5,585,372.93	\$ 6,518,209.11	\$ 7,015,759.28	\$ 6,449,969.40	\$ 36,913,810.55	
1L	CUST D GS Transp Mnthly B	\$ 2,636,431.02	\$ 2,621,291.00	\$ 2,614,243.96	\$ 2,656,964.98	\$ 2,579,136.20	\$ 2,632,058.83	\$ 2,703,214.15	\$ 2,645,935.16	\$ 2,684,637.35	\$ 2,661,569.42	\$ 26,435,482.07	
1M	WNA D GS Transp Monthly B + SC7WNA	\$ 345,466.69	\$ 1,324.72	\$ (428.01)	\$ (101.11)	\$ 62,511.82	\$ 351,488.71	\$ 163,850.24	\$ 542,541.37	\$ 272,623.54	\$ 171,065.17	\$ 1,910,343.14	
		\$ 17,752,260.47	\$ 14,631,314.53	\$ 14,276,769.38	\$ 14,771,530.76	\$ 17,275,770.93	\$ 22,826,062.29	\$ 29,535,755.17	\$ 32,466,300.79	\$ 33,554,081.62	\$ 31,518,752.23	\$ 228,608,598.17	
		\$ 17,752,260.47	\$ 14,631,314.53	\$ 14,276,769.38	\$ 14,771,530.76	\$ 17,275,770.93	\$ 22,826,062.29	\$ 29,535,755.17	\$ 32,466,300.79	\$ 33,554,081.62	\$ 31,518,752.23	\$ 228,608,598.17	

Note: *Actual revenues and number of customers are in Mar-13 Current Month Estimates

Niagara Mohawk
Proxy Customer Count Calculation
Variance (%): Minimum Charge Revenue/Minimum Charge versus Number of Customers per RP82SADJ

<u>Class</u>	<u>Jun-2012</u>	<u>Jul-2012</u>	<u>Aug-2012</u>	<u>Sep-2012</u>	<u>Oct-2012</u>	<u>Nov-2012</u>	<u>Dec-2012</u>	<u>Jan-2013</u>	<u>Feb-2013</u>	<u>Mar-2013</u>	<u>Ten Month Stub Ending March 2013 Customer Months</u>
SC1 Res Non Heat (401)	1.7%	1.0%	-0.5%	1.7%	-2.0%	0.1%	2.1%	0.0%	1.2%	-0.2%	0.5%
SC1 MB Res Non Heat (412)	-1.0%	-1.4%	-1.2%	-0.6%	-3.6%	-1.7%	0.3%	-1.3%	-0.3%	-0.7%	-1.1%
SC1 Residential Non Heat	1.1%	0.5%	-0.6%	1.3%	-2.3%	-0.3%	1.7%	-0.2%	0.9%	-0.3%	0.2%
SC1 Res Heat (400)	1.6%	0.3%	-0.7%	1.9%	-2.6%	0.0%	1.9%	-0.5%	0.9%	0.0%	0.3%
SC1 MB Res Heat (410)	-0.2%	-0.9%	-1.2%	0.3%	-3.2%	-1.1%	1.2%	-1.2%	0.3%	-0.7%	-0.7%
SC1 Residential Heat	1.1%	0.0%	-0.8%	1.5%	-2.7%	-0.3%	1.7%	-0.7%	0.8%	-0.2%	0.0%
SC2 Res Non Heat (406)	0.0%	-1.2%	1.6%	0.3%	0.4%	-3.2%	9.7%	36.5%	2.5%	-1.9%	4.5%
SC2 MB Res Non Heat (428)	3.3%	0.0%	-6.4%	-5.2%	-3.9%	-1.1%	3.3%	-9.7%	-3.2%	0.0%	-2.3%
SC2 Res Heat (404)	1.6%	2.8%	-0.3%	1.2%	-3.8%	-2.4%	2.0%	1.1%	4.1%	3.7%	1.0%
SC2 MB Res Heat (420)	1.0%	-2.9%	0.5%	1.6%	-2.1%	-1.7%	4.3%	-1.9%	-0.4%	1.9%	0.0%
SC2 Residential Total	1.4%	0.6%	-0.1%	1.0%	-3.0%	-2.2%	3.3%	2.1%	2.4%	2.6%	0.8%
SC2 Comm Non Heat (637)	1.3%	0.2%	-0.9%	2.7%	0.2%	0.4%	4.2%	-1.4%	0.5%	-0.1%	0.7%
SC2 MB Comm Non Heat (649)	0.7%	-1.8%	-1.3%	1.4%	-2.7%	-2.4%	3.5%	-3.4%	0.9%	0.0%	-0.5%
SC2 Comm Heat (635)	1.6%	0.4%	-0.2%	1.2%	-1.8%	-1.2%	1.9%	-1.5%	0.8%	0.0%	0.1%
SC2 MB Comm Heat (641)	-0.3%	-0.8%	-1.0%	0.2%	-1.4%	-1.4%	1.6%	-1.8%	0.3%	-0.5%	-0.5%
SC2 Commercial Total	0.9%	-0.1%	-0.5%	0.9%	-1.6%	-1.3%	1.9%	-1.6%	0.6%	-0.2%	-0.1%
SC2 Industrial (972)	3.3%	-3.2%	0.0%	-7.7%	3.3%	-4.0%	-4.2%	5.6%	2.6%	0.5%	-0.3%
SC2 MB Industrial (980)	1.5%	0.0%	-9.1%	8.1%	-1.2%	1.6%	0.0%	2.7%	-1.8%	-0.3%	0.1%
SC2 Industrial Total	2.6%	-2.0%	-3.6%	-1.3%	1.5%	-1.9%	-2.6%	4.5%	0.9%	0.2%	-0.2%
SC7 (431& 433)	-0.3%	-4.6%	3.6%	1.6%	0.3%	0.1%	0.5%	-0.1%	0.3%	4.6%	0.6%
Total Number of Customers	1.1%	0.1%	-0.8%	1.5%	-2.6%	-0.4%	1.7%	-0.7%	0.8%	-0.2%	0.0%

Niagara Mohawk
Proxy Customer Count Calculation
Number of Customers = Minimum Charge Revenue Divided by the Minimum Charge

<u>Class</u>	Jun-2012	Jul-2012	Aug-2012	Sep-2012	Oct-2012	Nov-2012	Dec-2012	Jan-2013	Feb-2013	Mar-2013	Ten Month Stub Ending March 2013
SC1 Res Non Heat (401, \$17.20)	35,711.19	35,368.06	34,941.84	35,753.99	34,483.73	35,217.41	35,913.15	35,112.36	35,544.23	35,063.43	353,109.39
SC1 MB Res Non Heat (412, \$17.20)	8,430.20	8,384.27	8,374.27	8,411.73	8,193.15	8,393.90	8,587.46	8,489.76	8,551.63	8,489.16	84,305.53
SC1 Residential Non Heat	44,141.39	43,752.33	43,316.11	44,165.72	42,676.88	43,611.31	44,500.61	43,602.12	44,095.86	43,552.59	437,414.92
SC1 Res Heat (400, \$17.20)	381,965.15	377,090.39	373,549.12	383,912.12	367,918.69	378,920.92	387,049.42	378,546.94	384,574.17	381,364.57	3,794,891.49
SC1 MB Res Heat (410, \$17.20)	121,291.75	120,577.77	120,161.67	122,246.95	118,340.55	121,157.53	124,283.00	121,852.16	123,558.77	122,468.80	1,215,938.95
SC1 Residential Heat	503,256.90	497,668.16	493,710.79	506,159.07	486,259.24	500,078.45	511,332.42	500,399.10	508,132.94	503,833.37	5,010,830.44
SC2 Res Non Heat (406, \$23.00)	61.00	61.23	62.00	61.20	62.23	60.00	68.00	86.00	65.60	62.80	650.06
SC2 MB Res Non Heat (428, \$23.00)	31.00	30.00	29.03	29.40	29.80	29.66	31.00	28.00	30.00	31.00	298.89
SC2 Res Heat (404, \$23.00)	544.76	540.83	528.43	535.19	521.35	536.66	558.96	559.03	583.23	584.83	5,493.27
SC2 MB Res Heat (420, \$23.00)	296.90	289.33	296.40	297.73	286.73	287.16	309.73	291.23	293.80	298.53	2,947.54
SC2 Residential Total	933.66	921.39	915.86	923.52	900.11	913.48	967.69	964.26	972.63	977.16	9,389.76
SC2 Comm Non Heat (637, \$23.00)	1,379.89	1,362.45	1,355.32	1,384.93	1,338.93	1,343.76	1,401.96	1,323.63	1,351.30	1,341.63	13,583.80
SC2 MB Comm Non Heat (649, \$23.00)	840.96	824.03	829.20	851.13	812.17	820.23	865.16	807.83	837.26	827.80	8,315.77
SC2 Comm Heat (635, \$23.00)	25,517.27	25,095.41	24,880.00	25,191.98	24,665.05	25,021.37	25,956.17	25,173.27	25,840.52	25,652.23	252,993.27
SC2 MB Comm Heat (641, \$23.00)	16,382.10	16,320.71	16,325.61	16,560.32	16,318.24	16,354.32	16,897.14	16,374.79	16,702.88	16,562.00	164,798.11
SC2 Commercial Total	44,120.22	43,602.60	43,390.13	43,988.36	43,134.39	43,539.68	45,120.43	43,679.52	44,731.96	44,383.66	439,690.95
SC2 Industrial (972, \$23.00)	103.30	97.73	100.00	91.40	105.36	99.86	103.50	112.96	108.80	106.53	1,029.44
SC2 MB Industrial (980, \$23.00)	67.00	66.00	60.00	72.40	64.20	65.00	64.00	65.70	63.80	62.80	650.90
SC2 Industrial Total	170.30	163.73	160.00	163.80	169.56	164.86	167.50	178.66	172.60	169.33	1,680.34
SC7 (431& 433, \$350.30)	699.00	669.00	723.00	712.00	701.00	699.00	700.26	696.00	699.00	733.00	7,031.26
Total	593,321.47	586,777.21	582,215.89	596,112.47	573,841.18	589,006.78	602,788.91	589,519.66	598,804.99	593,649.11	5,906,037.67

**Niagara Mohawk
Proxy Customer Count Calculation
Number of Customers per RP82S**

<u>Class</u>	<u>Jun-2012</u>	<u>Jul-2012</u>	<u>Aug-2012</u>	<u>Sep-2012</u>	<u>Oct-2012</u>	<u>Nov-2012</u>	<u>Dec-2012</u>	<u>Jan-2013</u>	<u>Feb-2013</u>	<u>Mar-2013</u>	<u>Ten Month Stub Ending March 2013 Customer Months</u>
SC1 Res Non Heat (401)	35,129	35,025	35,113	35,150	35,185	35,192	35,185	35,103	35,124	35,132	351,338
SC1 MB Res Non Heat (412)	8,517	8,500	8,478	8,464	8,501	8,543	8,560	8,598	8,577	8,545	85,283
SC1 Residential Non Heat	43,646	43,525	43,591	43,614	43,686	43,735	43,745	43,701	43,701	43,677	436,621
SC1 Res Heat (400)	376,074	375,841	376,037	376,608	377,582	379,032	379,963	380,499	381,087	381,440	3,784,163
SC1 MB Res Heat (410)	121,531	121,631	121,670	121,897	122,310	122,523	122,844	123,280	123,247	123,317	1,224,250
SC1 Residential Heat	497,605	497,472	497,707	498,505	499,892	501,555	502,807	503,779	504,334	504,757	5,008,413
SC2 Res Non Heat (406)	61	62	61	61	62	62	62	63	64	64	622
SC2 MB Res Non Heat (428)	30	30	31	31	31	30	30	31	31	31	306
SC2 Res Heat (404)	536	526	530	529	542	550	548	553	560	564	5,438
SC2 MB Res Heat (420)	294	298	295	293	293	292	297	297	295	293	2,947
SC2 Residential Total	921	916	917	914	928	934	937	944	950	952	9,313
SC2 Comm Non Heat (637)	1,362	1,360	1,368	1,348	1,336	1,338	1,346	1,343	1,345	1,343	13,489
SC2 MB Comm Non Heat (649)	835	839	840	839	835	840	836	836	830	828	8,358
SC2 Comm Heat (635)	25,110	24,990	24,928	24,884	25,113	25,337	25,478	25,561	25,633	25,657	252,691
SC2 MB Comm Heat (641)	16,426	16,455	16,487	16,521	16,547	16,584	16,626	16,672	16,655	16,645	165,618
SC2 Commercial Total	43,733	43,644	43,623	43,592	43,831	44,099	44,286	44,412	44,463	44,473	440,156
SC2 Industrial (972)	100	101	100	99	102	104	108	107	106	106	1,033
SC2 MB Industrial (980)	66	66	66	67	65	64	64	64	65	63	650
SC2 Industrial Total	166	167	166	166	167	168	172	171	171	169	1,683
SC7 (431& 433)	701	701	698	701	699	698	697	697	697	701	6,990
Total Number of Customers	586,772	586,425	586,702	587,492	589,203	591,189	592,644	593,704	594,316	594,729	5,903,176

Niagara Mohawk
Proxy Customer Count Calculation
Minimum Charge Revenue by Service Class (from RP200S)

<u>Class</u>	Jun-2012		Jul-2012		Aug-2012		Sep-2012		Oct-2012		Nov-2012		Dec-2012		Jan-2013		Feb-2013		Mar-2013		Ten Month Stub Ending March 2013	
SC1 Res Non Heat (401)	\$	614,232.51	\$	608,330.79	\$	600,999.81	\$	614,968.77	\$	593,120.23	\$	605,739.61	\$	617,706.19	\$	603,932.71	\$	611,360.89	\$	603,091.08	\$	6,073,482.59
SC1 MB Res Non Heat (412)	\$	144,999.61	\$	144,209.46	\$	144,037.59	\$	144,681.79	\$	140,922.26	\$	144,375.16	\$	147,704.47	\$	146,024.01	\$	147,088.11	\$	146,013.64	\$	1,450,056.10
SC1 Residential Non Heat	\$	759,232.12	\$	752,540.25	\$	745,037.40	\$	759,650.56	\$	734,042.49	\$	750,114.77	\$	765,410.66	\$	749,956.72	\$	758,449.00	\$	749,104.72	\$	7,523,538.69
SC1 Res Heat (400)	\$	6,569,800.65	\$	6,485,954.76	\$	6,425,045.03	\$	6,603,288.58	\$	6,328,201.47	\$	6,517,439.88	\$	6,657,250.05	\$	6,511,007.43	\$	6,614,675.74	\$	6,559,470.66	\$	65,272,134.25
SC1 MB Res Heat (410)	\$	2,086,218.13	\$	2,073,937.68	\$	2,066,780.76	\$	2,102,647.60	\$	2,035,457.47	\$	2,083,909.60	\$	2,137,667.71	\$	2,095,857.27	\$	2,125,211.01	\$	2,106,463.42	\$	20,914,150.65
SC1 Residential Heat	\$	8,656,018.78	\$	8,559,892.44	\$	8,491,825.79	\$	8,705,936.18	\$	8,363,658.94	\$	8,601,349.48	\$	8,794,917.76	\$	8,606,864.70	\$	8,739,886.75	\$	8,665,934.08	\$	86,186,284.90
SC2 Res Non Heat (406)	\$	1,403.00	\$	1,408.36	\$	1,426.00	\$	1,407.60	\$	1,431.36	\$	1,380.00	\$	1,564.00	\$	1,978.00	\$	1,508.82	\$	1,444.40	\$	14,951.54
SC2 MB Res Non Heat (428)	\$	713.00	\$	690.00	\$	667.72	\$	676.20	\$	685.40	\$	682.34	\$	713.00	\$	644.00	\$	690.00	\$	713.00	\$	6,874.66
SC2 Res Heat (404)	\$	12,529.64	\$	12,439.16	\$	12,153.96	\$	12,309.58	\$	11,991.09	\$	12,343.34	\$	12,856.22	\$	12,857.76	\$	13,414.47	\$	13,451.18	\$	126,346.40
SC2 MB Res Heat (420)	\$	6,828.70	\$	6,654.73	\$	6,817.20	\$	6,847.86	\$	6,594.88	\$	6,604.84	\$	7,123.88	\$	6,698.36	\$	6,757.42	\$	6,866.26	\$	67,794.13
SC2 Residential Total	\$	21,474.34	\$	21,192.25	\$	21,064.88	\$	21,241.24	\$	20,702.73	\$	21,010.52	\$	22,257.10	\$	22,178.12	\$	22,370.71	\$	22,474.84	\$	215,966.73
SC2 Comm Non Heat (637)	\$	31,737.68	\$	31,336.39	\$	31,172.39	\$	31,853.47	\$	30,795.56	\$	30,906.62	\$	32,245.26	\$	30,443.58	\$	31,079.90	\$	30,857.58	\$	312,428.43
SC2 MB Comm Non Heat (649)	\$	19,342.24	\$	18,952.76	\$	19,071.60	\$	19,576.06	\$	18,679.92	\$	18,865.38	\$	19,898.86	\$	18,580.16	\$	19,257.14	\$	19,039.40	\$	191,263.52
SC2 Comm Heat (635)	\$	586,897.36	\$	577,194.58	\$	572,240.07	\$	579,415.54	\$	567,296.25	\$	575,491.73	\$	596,992.07	\$	578,985.38	\$	594,331.97	\$	590,001.33	\$	5,818,846.28
SC2 MB Comm Heat (641)	\$	376,788.34	\$	375,376.53	\$	375,489.09	\$	380,887.47	\$	375,319.67	\$	376,149.51	\$	388,634.23	\$	376,620.26	\$	384,166.27	\$	380,926.10	\$	3,790,357.47
SC2 Commercial Total	\$	1,014,765.62	\$	1,002,860.26	\$	997,973.15	\$	1,011,732.54	\$	992,091.40	\$	1,001,413.24	\$	1,037,770.42	\$	1,004,629.38	\$	1,028,835.28	\$	1,020,824.41	\$	10,112,895.70
SC2 Industrial (972)	\$	2,375.90	\$	2,247.88	\$	2,300.00	\$	2,102.20	\$	2,423.44	\$	2,296.94	\$	2,380.50	\$	2,598.24	\$	2,502.40	\$	2,450.26	\$	23,677.76
SC2 MB Industrial (980)	\$	1,541.00	\$	1,518.00	\$	1,380.00	\$	1,665.20	\$	1,476.60	\$	1,495.00	\$	1,472.00	\$	1,511.10	\$	1,467.40	\$	1,444.40	\$	14,970.70
SC2 Industrial Total	\$	3,916.90	\$	3,765.88	\$	3,680.00	\$	3,767.40	\$	3,900.04	\$	3,791.94	\$	3,852.50	\$	4,109.34	\$	3,969.80	\$	3,894.66	\$	38,648.46
Current Month Estimate	\$	246,260.90	\$	246,260.90	\$	246,611.20	\$	246,961.50	\$	247,311.80	\$	247,662.10	\$	247,662.10	\$	248,012.40	\$	248,012.40	\$	248,362.70	\$	2,473,118.00
Prior Month Estimate	\$	(245,910.60)	\$	(246,260.90)	\$	(246,260.90)	\$	(246,611.20)	\$	(246,961.50)	\$	(247,311.80)	\$	(247,662.10)	\$	(247,662.10)	\$	(248,012.40)	\$	(248,012.40)	\$	(2,470,665.90)
Last Months Actual	\$	244,509.40	\$	234,350.70	\$	252,916.60	\$	249,063.30	\$	245,210.00	\$	244,509.40	\$	245,303.18	\$	243,458.50	\$	244,859.70	\$	256,419.60	\$	2,460,600.38
Check	\$	244,859.70	\$	234,350.70	\$	253,266.90	\$	249,413.60	\$	245,560.30	\$	244,859.70	\$	245,303.18	\$	243,808.80	\$	244,859.70	\$	256,769.90	\$	2,463,052.48
SC7 (431& 433)	\$	244,859.70	\$	234,350.70	\$	253,266.90	\$	249,413.60	\$	245,560.30	\$	244,859.70	\$	245,303.18	\$	243,808.80	\$	244,859.70	\$	256,769.90	\$	2,463,052.48
Total	\$	10,700,267.46	\$	10,574,601.78	\$	10,512,848.12	\$	10,751,741.52	\$	10,359,955.90	\$	10,622,539.65	\$	10,869,511.62	\$	10,631,547.06	\$	10,798,371.24	\$	10,719,002.61	\$	106,540,386.96