



June 27, 2013

Honorable Jeffrey C. Cohen, Acting Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

Dear Acting Secretary Cohen:

Pursuant to Title 16 of the State of New York Official Compilation of Codes, Rules and Regulations ("16 NYCRR") Section 720, Niagara Mohawk Power Corporation, d/b/a National Grid ("NMPC") hereby files the following statements which will take effect on July 1, 2013:

<u>Statement</u>	<u>Number</u>	<u>Applicable to Service Classes</u>
Monthly Cost of Gas Statement	MCG-121	1, 2, 3, 12 & 13
Transportation Rate Statement	TRA-121	1, 2, 5, 6, 7, 8, 9 & 13
NGV Rate Statement	NGV-121	10
Statement of Demand Transfer Recovery Rate	DTR-120	11
Merchant Function Charge Statement	MFC-52	1, 2, 3, 12 & 13

Attachment 1 - The Gas Supply Procurement Charge set forth on the Merchant Function Charge Statement ("MFC-52") for SC 1, 2, 12 and 13 is reset from to \$0.00262 to \$0.00291 per therm to include prior period reconciliation adjustments. The Gas Supply Procurement Charge for SC 3 remains unchanged from April 1, 2013 at \$0.00238 per therm.

Questions pertaining to this filing may be directed to Jennifer Tang at (718) 403-2560.

Sincerely,

Melissa R. Nairn
Manager, NY Gas Pricing

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Calculation of Gas Supply Procurement Expense Charge
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 3, 12 and 13

I. Set Rate Year 1 Gas Supply Procurement Expense Charge Applicable to SC 1, 2, 3, 12 and 13

1) Gas Supply Procurement Expense Charge for Rate Year 1: April 1, 2013 - March 31, 2014	
a) Allowed Gas Gas Supply Procurement Annual Expense	\$1,172,739
b) Forecasted SC 1, 2, 3, 12 and 13 Sales: April 1, 2013 - March 31, 2014	493,515,530 Therms
c) Gas Supply Procurement Expense Charge effective April 1, 2013 - March 31, 2014 = (2a / 2b)	\$0.00238 \$/Therm

II. Reconciliation Adjustments Applicable to SC 1, 2, 12 and 13 to be implemented June 1, 2013 (Subject to Interest)

1) Reconciliation of Recoveries for Period: June 1, 2011 to May 31, 2012	
a) Allowed Annual Expense	\$1,064,825
b) Actual Gas Supply Procurement Recoveries	<u>\$917,612</u>
c) Resulting Over Recovery (-) / Under Recovery (+)	\$147,213
2) Reconciliation of Recoveries for Stub Period: June 1, 2012 to March 31, 2013	
a) Allowed Stub Period Expense	\$887,354
b) Actual Gas Supply Procurement Recoveries	<u>\$814,534</u>
c) Resulting Over Recovery (-) / Under Recovery (+)	\$72,820
3) Reconciliation of 2009/10 Annual Imbalance Factor Implemented for Period: June 1, 2011 to May 31, 2012	
a) 2009/2010 Under Recovery Imbalance	\$155,274
b) Actual Recoveries June 1, 2011 - May 31, 2012	<u>\$133,807</u>
a) Total under recovery	\$21,467
4) Total Reconciliation Adjustments to be Implemented for Period June 1, 2013 - May 31, 2014	
a) Total Over Recovery (-) / Under Recovery (+)	\$241,500
b) Forecasted SC 1, 2, 12 and 13 Sales - June 1, 2013 - May 31, 2014	460,815,494
c) Reconciliation Adjustment	\$0.000524 \$/Therm
d) Interest	<u>\$0.000009</u> \$/Therm
e) Total Reconciliation Adjustments with Interest	\$0.00053 \$/Therm

III. Gas Supply Procurement Expense Charge With Reconciliation Adjustments Effective July 1, 2013

1) For SC1,2,12 & 13 (IIc+II6e)	\$0.00291 \$/Therm
2) For SC 3 (IIc)	\$0.00238 \$/Therm