National Fuel Gas Distribution Corporation
6363 Main Street
Williamsville, NY 14221

June 28, 2013

Hon. Jeffrey C. Cohen, Acting Secretary
New York State Department of Public Service
Three Empire State Plaza
Albany, NY 12223-1350

Dear Secretary Cohen:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 143 applicable to Service Classification Nos. 1, 2, and 3, and Delivery Adjustment Charge Statement No. 136 applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 of our Rate Schedule P.S.C. No. 8 – Gas. The Monthly Gas Supply Charge Statement No. 143 and the Delivery Adjustment Charge Statement No. 136 will be effective commencing with gas used on or after July 1, 2013.

The estimated amount related to surcharges and credits included in Statements No. 136 & 143 is $659,000 based on estimated sales of 8,800,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is a decrease of $258,100 on a monthly basis.

The surcharge calculation for July 2013 Intermediate Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No 8 – Gas results in a unit surcharge of $0.01740 /Mcf is applicable for July 1, 2013 through July 31, 2013.

The surcharge calculation for July 2013 Upstream Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No 8 – Gas results in a unit surcharge of $0.00000 /Mcf is applicable for July 1, 2013 through July 31, 2013.

The Annual Take-Or-Pay Reconciliation for the twelve months ended March 31, 2013 results in a refund rate of $0.0003/Mcf for the period July 1, 2013 through June 30, 2014.

The Temporary State Assessment calculation in compliance with the Order in Case No.09-M-0311 dated June 19, 2009 is included as a workpaper. This was filed with the Commission's staff on June 18, 2013. Starting July 1, 2013 the Temporary State Assessment will appear separately on the customer's bill.

The reconciliation for TGP/PCB refunds received December 18, 2009 through April 2, 2012 and passed back to customers over the period May 1, 2010 through April 30, 2013 is

included as a workpaper. This reconciliation results in a refund rate of $0.0064/Mcf for the period July 1, 2013 through June 30, 2014.

In addition, Deficiency Imbalance Sales Service Rate Statement No. 193, Demand Transfer Recovery Rate Statement No. 188, Gas Transportation Statement No. 187, Natural Gas Vehicle Statement No. 193, Standby Sales Service Rate Statement No.193, Transportation Sales Service Rate Statement No. 195, Reserve Capacity Cost Statement No. 153, Weather Normalization Clause Multipliers Statement No. 136, Distributed Generation Statement No. 122, LIRA Minimum Charge Statement No. 97, Merchant Function Charge Statement No. 103, Incremental Monthly Gas Supply Charge Statement No. 99, Low Income Customer Affordability Assistance Program Statement No. 88, State Income Tax Credits Statement No. 68, Mandatory Upstream Transmission Capacity ("MUTC") Statement No. 51, Temporary State Assessment Charge ("TSA") Statement No. 49 and Conservation Incentive Programs Cost Recovery ("CIPs") Statement No. 40 are included.

This statement is filed in compliance with 16 NYCRR, Section 270.55. Information pertaining to section 270.55d(7) will be delivered under separate cover letter.

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation. The instant filing includes redacted copies of the documents submitted to the Department Records Access Officer. The information for which trade secret protection has been requested is deleted. Copies of the same documents, with the redacted sections shaded (but legible) for identification, are being submitted to the Department Records Access Office under separate cover.

Very truly yours,

Eric H. Meinl
General Manager
Rates & Regulatory Affairs

Encl.