

Orange and Rockland Utilities, Inc. 4 Irving Place New York NY 10003-0987 www.oru.com

May 31, 2013

Honorable Jeffrey C. Cohen Acting Secretary State of New York Public Service Commission Three Empire State Plaza Albany, New York 12223

> RE: Case No. 11-E-0408, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Orange and Rockland Utilities, Inc. for Electric Service

Dear Acting Secretary Cohen:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing certain tariff leaves reflecting revisions to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY ("Electric Tariff").

This filing is made in compliance with the Commission's Order Adopting Terms of a Joint Proposal, With Modification, and Establishing Electric Rate Plan, issued June 15, 2012, in Case No. 11-E-0408 ("Order").¹ In the Order, the Commission established an electric rate plan governing the Company's electric service for the three-year period commencing July 1, 2012.²

The tariff leaves, set forth in Appendix A to this letter, are issued May 31, 2013, to become effective on July 1, 2013.

The purpose of this filing is to implement the delivery rate changes for Rate Year 2 as described in the Joint Proposal.

Summary of Tariff Modifications

The rates shown on the enclosed tariff leaves reflect the Rate Year 2 rate design process described in Appendix B of the Joint Proposal and in Attachment A to the Order.

Rate Year 2 delivery rates have been set in a manner to recover an incremental revenue requirement of \$15,223,000. The \$15,223,000 was then adjusted to remove New York State Gross Receipts and Franchise Tax surcharge revenues, Municipal Tax surcharge revenues and

 ¹ The Order adopted certain terms of a Joint Proposal dated February 24, 2012, and submitted by the Company, Staff of the New York State Department of Public Service, and the Utility Intervention Unit of the Department of State ("Joint Proposal").
² Rate Year 1 is the period July 1, 2012 through June 30, 2013, Rate Year 2 is the period July 1, 2013 through June

² Rate Year 1 is the period July 1, 2012 through June 30, 2013, Rate Year 2 is the period July 1, 2013 through June 30, 2014, and Rate Year 3 is the period July 1, 2014 through June 30, 2015.

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Metropolitan Transportation Authority Business Tax Surcharge revenues. The result is a net delivery revenue increase of \$15,046,000.

The enclosed tariff leaves reflect the following modifications in accordance with the Order.

- 1. General Information Section No. 7, Metering and Billing, Subsection 7.5(B)(2), Utility Single Billing Service, has been revised to reflect an updated Purchase of Receivable ("POR") Discount Percentage based on a revised POR credit and collections component as described in Appendix B of the Joint Proposal.
- 2. SC Nos. 1, 2, 3, 4, 5, 6, 9, 15, 16, 19, 20, 21, 22 and 25 have been revised to reflect increased delivery charges, customer charges, and metering charges in accordance with Appendix B of the Joint Proposal.
- 3. In SC No. 1, the optional electric space and water heating discounts continued to be phased out by reducing the discounts by 10 percent.
- 4. For SC No. 2 Secondary Demand Metered Service, 10 percent of the current usage rate differentials and a corresponding portion of demand rate differentials were eliminated.

Conclusion and Notice

The Company will publish notice of this filing in accordance with Public Service Law §66(12)(b). Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr. Director – Rate Engineering

c: Active Parties, Case No. 11-E-0408 (via email)

Orange and Rockland Utilities, Inc. Case No. 11-E-0408 Proposed Tariff Leaves effective July 1, 2013

P.S.C. No. 3 Electricity

3rd	Revised Leaf No.	89	2r	nd	Revised Leaf No.	321
2nd	Revised Leaf No.	264	2r	nd	Revised Leaf No.	322
2nd	Revised Leaf No.	266	2r	nd	Revised Leaf No.	331
2nd	Revised Leaf No.	267	2r	nd	Revised Leaf No.	332
2nd	Revised Leaf No.	268	2r	nd	Revised Leaf No.	333
2nd	Revised Leaf No.	269	2r	nd	Revised Leaf No.	335
2nd	Revised Leaf No.	270	2r	nd	Revised Leaf No.	336
2nd	Revised Leaf No.	272	2r	nd	Revised Leaf No.	341
2nd	Revised Leaf No.	274	2r	nd	Revised Leaf No.	345
2nd	Revised Leaf No.	276	2r	nd	Revised Leaf No.	347
2nd	Revised Leaf No.	278	2r	nd	Revised Leaf No.	350
2nd	Revised Leaf No.	283	2r	nd	Revised Leaf No.	352
2nd	Revised Leaf No.	284	2r	nd	Revised Leaf No.	356
2nd	Revised Leaf No.	285	2r	nd	Revised Leaf No.	358
2nd	Revised Leaf No.	290	2r	nd	Revised Leaf No.	359
3rd	Revised Leaf No.	295	2r	nd	Revised Leaf No.	372
2nd	Revised Leaf No.	309	2r	nd	Revised Leaf No.	373
2nd	Revised Leaf No.	310	2r	nd	Revised Leaf No.	374
2nd	Revised Leaf No.	312	2r	nd	Revised Leaf No.	375