



Consolidated Edison Company  
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March 1, 2013

Honorable Jeffrey C. Cohen  
Acting Secretary  
State of New York  
Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223

**RE: Case 09-E-0428, Current Electric Rate Plan**

Dear Acting Secretary Cohen:

Enclosed for filing with the Public Service Commission (the "Commission") are revised schedule leaves issued by Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") to the Company's Schedule for Electricity Service, P.S.C. No. 10 - Electricity (the "Tariff"), applicable to its customers in the City of New York and the County of Westchester. The Company's Tariff leaves have an effective date of April 1, 2013. The specific leaves being revised are identified in Appendix A.

**Reason for Filing**

This filing is being made pursuant to the Commission's Order Establishing Three-Year Electric Rate Plan, issued and effective March 26, 2010, in Cases 09-E-0428 and 08-M-0152 (the "Order"). The Order adopted the Joint Proposal ("JP"), dated November 24, 2009, filed in Case 09-E-0428, except as modified with respect to the filing of distribution marginal cost information.

**Tariff Changes**

As directed by the Order (pp. 16-17) and the JP (pp. 35-36, pp. 44-45, and pp. 4-7 of Appendix I), the following tariff changes have been made for the Rate Year ("RY") that commences April 1, 2013 ("RY 4"):

- Service Classification ("SC") 7 has been merged into SC 1. The charge under SC 1 Rate I for all winter monthly usage and for the first 250 kWhr of summer monthly usage has been reduced (Leaf 388). No changes were required either to SC 1 Rate I summer charges for over 250 kWhr usage or to SC 1 Rate II, because those rates under SC 7 were the same as those under SC 1.

- To reflect the continued phase out of block rates in SC 2 Rate I, which commenced in RY 1, the charge for the first rate block has been decreased and the charge for the remaining rate block has been increased for both summer and winter rates (Leaf 397). The rate block for usage over 2,000 kWhr is scheduled to be eliminated effective April 1, 2014.
- To reflect the SC 9 Rate I continued phase out of block rates and the increased minimum charge (for 5 kW or less), which commenced in RY 1, the minimum charge has been increased and the charges in the two succeeding rate blocks have been decreased for both summer and winter rates (Leaf 445). Rate blocks for demand over 5 kW are scheduled to be eliminated effective April 1, 2014.
- The Company has canceled SC 7, reserving it for future use (Leaf 422 through Leaf 430); revised the Revenue Decoupling Mechanism ("RDM") to reflect the merger of SCs 1 and 7 (Leaf 351);<sup>1</sup> and eliminated SC 7 references throughout the Tariff (Leaves 9, 36, 102, 119, 120, 123, 161, 172, 177-180, 187, 244, 246, 277, 332, and 358 ).
- The Company is filing a revised Statement of Rate Adjustment Clause ("RAC"), a revised Statement of Market Supply Charge – Capacity ("MSC – CAP"), and a revised Statement of RDM Adjustment to reflect the above changes.<sup>2</sup> The aggregate monthly RDM targets beginning April 2013 are set forth in Appendix B.

The Order (JP, p. 68) provides that all provisions adopted by the Order continue after March 31, 2013, "unless otherwise expressly provided." Although the JP does not expressly provide for termination of the low-income program at the end of Rate Year 3, certain tariff provisions related to the low-income program specify end dates. As a result, the tariff has been amended to indicate that the Company will continue to grant reconnection charge waivers to customers enrolled in the low-income program, provided such waivers do not exceed \$1.5 million in aggregate for the period April 1, 2010 through December 31, 2013 (Leaf 119). The tariff has also been amended to eliminate the March 31, 2013 end-date of the SC 1 Rate I low-income rate reduction (Leaf 388).

The Tariff indicates that applications for the Business Incentive Rate ("BIR") will be accepted through March 31, 2013. Because the Rate Plan does not expressly provide that the BIR will not continue after March 31, 2013, the Company has amended Rider J – BIR to indicate

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<sup>1</sup> In addition to combining SC 1 and SC 7 annual allowed pure base revenue under SC 1, the Company has specified that any amounts required to be collected from or credited to SC 1 and/or SC 7 customers on or after April 1, 2013, for periods prior to April 1, 2013, will be combined and collected from or credited to customers under SC 1.

<sup>2</sup> SC 7 will be eliminated from the Statement of Merchant Function Charge ("MFC") when it is next revised. This Statement is scheduled to be revised effective April 1, 2013. SC 7 will be eliminated from the Statement of Surcharge to Collect PSL 18-a Assessments when it is next scheduled to be revised effective July 1, 2013. Because the SC 1 and SC 7 PSL 18-a adjustment amounts are the same, prior SC 7 customers will be subject to the existing SC 1 amount.

that it will continue to accept BIR applications under the terms adopted by the Order until a rate plan is adopted in Case 13-E-0030 (Leaf 204).

The Company has also made the following housekeeping changes:

- The paragraph numbering on Leaf 157.3 and Leaf 157.4 has been corrected.
- On Leaf 351, obsolete text – about collection or crediting of RDM amounts required to be collected from or credited to SC 4 and/or SC 9 customers on or after April 1, 2010, for periods prior the SC 4/SC 9 merger effective April 1, 2010 – has been deleted.
- On Leaf 388, “Food Stamps” has been changed to “Supplemental Nutrition Assistance Program,” to reflect the renaming of the program pursuant to Chapter 41 of the 2012 Laws of New York.

### **Conclusion and Notice**

This filing is being made pursuant to the Ordering Clause 4 of the Order (p. 38), which directed the Company to file changes subsequent to Rate Years 2 and 3 as directed by that Order. Pursuant to Ordering Clause 4, this filing is being made on not less than 30 days' notice, to become effective on a temporary basis on April 1, 2013.

Publication of notice of these revisions will be made on March 8, 15, 22, and 29, 2013. As directed by Ordering Clause 5 of the Order, the Company is serving copies of this filing upon all parties to Case 09-E-0428. This will be done both electronically and by first class mail.

Sincerely,

/s/ William A. Atzl, Jr.  
Director  
Rate Engineering Department

## Appendix A

PSC No. 10 – Electricity: List of Tariff Changes

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
9	1	0	246	1	0
36	2	1	277	2	1
102	1	0	332	2	1
119	2*	0	351	8*	6
120	1	0	358	1	0
123	1	0	388	4*	2
157.3	2	1	397	4*	2
157.4	2	1	422	2	1
161	1	0	423	3	2
172	1	0	424	3	2
177	4	3	425	2	1
178	1	0	426	2	1
179	1	0	427	2	1
180	1	0	428	2	1
187	3	2	429	2	1
204	2*	0	430	2	1
244	2	1	445	4*	2

\*The prior version of these leaves is pending in Case 13-E-0030

<u>Statement</u>	<u>Statement Type</u>	<u>Statement No.</u>
Statement of RDM Adjustment	RDM	5
Statement of Rate Adjustment Clause	RAC	4
Statement of Market Supply Charge - Capacity	MSC CAP	4

**CONSOLIDATED EDISON COMPANY OF NEW YORK**  
**Case 09-E-0428**

Rate Year 4 - 12 Months Ending 3/31/2014 ("RY 4") RDM Targets

	<u><b>RDM Targets (\$000's)</b></u>
Apr 2013	\$317,864
May 2013	\$319,649
Jun 2013	\$410,048
Jul 2013	\$520,477
Aug 2013	\$527,570
Sep 2013	\$518,725
Oct 2013	\$409,125
Nov 2013	\$340,302
Dec 2013	\$356,532
Jan 2014	\$357,391
Feb 2014	\$348,883
Mar 2014	<u>\$335,587</u>
Total	\$4,762,153