



June 13, 2014

VIA ELECTRONIC MAIL

Honorable Kathleen H. Burgess, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case 12-G-0202 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a/ National Grid for Gas Service

Dear Secretary Burgess:

Niagara Mohawk Power Corporation d/b/a National Grid (“the Company”) submits for filing in compliance with the Commission’s “Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal” issued March 15, 2013 in the above referenced proceeding, the following:

Statement No. 12 – Statement of Revenue Decoupling
To P.S.C. No. 219-GAS
Effective July 1, 2014

And

Attachment 1 – Annual RDM Reconciliation for April 1, 2013 through March 31, 2014
Attachment 2 – Proxy Customer Count

Statement No. 12 sets forth the RDM surcharge/credit factors per customer for S.C. 1 (Residential Heat and Residential Non-Heat); S.C. 2 (Residential, Commercial and Industrial); and S.C. 7 (Small Volume Firm Gas Transportation), calculated in accordance with Section 4.9 of the Joint Proposal in this case. It will replace the currently effective Statement No. 11.

Honorable Kathleen H. Burgess, Secretary
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Attachment 1 consists of 9 pages: Pages 1-2 are the RDM reconciliation for the period April 1, 2013 through March 31, 2014 and the reconciliation of the RDM surcharge for the RDM year of June 1, 2011 through May 31, 2012 during the collection period January 1, 2013 through May 31, 2014; and Pages 3-9 are the workpapers for the RDM reconciliation for the period April 1, 2013 through March 31, 2014. The reconciliation factors for the period June 1, 2011 through May 31, 2012 were designed to be collected during calendar year 2013, however they were inadvertently included in the total RDM factors effective January 1, 2014. This filing accounts for the recoveries through May 31, 2014. The Company will roll in the June 2014 recoveries related to this reconciliation in the Company's next RDM reconciliation filing in June 2015.

Attachment 2 consists of 4 pages: Page 1 is the percentage of customer count variance; Page 2 is proxy customer count equal to minimum charge revenue divided by the minimum charge rate; Page 3 is number of actual customer per the Company's books for RDM period April 1, 2013 through March 31, 2014; and Page 4 is minimum charge revenue by service classification.

Should you have any questions regarding this filing, please contact me at (718) 403-2975 or Dawn.Herrity@nationalgrid.com.

Respectfully submitted,

/s/ Dawn M. Herrity

Dawn M. Herrity
Manager, NY Gas Pricing

/dh

Attachments

cc: Active Parties in Case 12-G-0202 (by electronic mail)

Niagara Mohawk Power Corporation d/b/a National Grid**Case 12-G-0202****RDM Mechanism Annual Reconciliation - April 1, 2013 to March 31, 2014**

	Annual Calc	Forecast Thruput July 1, 2014 - June 30, 2015 Therms	Rate Per Therm
SC 1 Residential Non Heat			
Target Revenue Per Customer	\$ 287.73		
Actual Number of Customers	43,192		
Actual Delivery Revenue w/o MFC	\$ 13,230,969		
Average Revenue Per Customer	\$ 306.33		
RPC Variance (Target - Actual)	\$ (18.60)		
SC 1 Res Non Heat Surcharge/(Credit)	\$ (803,355)	11,974,631	
SC 1 Residential Heat			
Target Revenue Per Customer	\$ 400.28		
Actual Number of Customers	505,480		
Actual Delivery Revenue w/o MFC	\$ 201,546,121		
Average Revenue Per Customer	\$ 398.72		
RPC Variance (Target - Actual)	\$ 1.56		
SC 1 Res Heat Surcharge/(Credit)	\$ 786,120	511,986,456	
Total SC 1 Res Non Heat and Heat Surcharge/(Credit)	\$ (17,235)		
RDM Year 3 Surcharge	\$ 2,522,339		
Actual Collection Jan 2013 - May 2014	\$ 4,404,610		
RDM Year 3 Reconciliation Adjustment	\$ (1,882,270)		
RDM Surcharge/(Credit) for 12ME March 31, 2014	\$ (1,899,505)		
Plus Interest	\$ (161,584)		
Total RDM Surcharge/(Credit)	\$ (2,061,090)	523,961,086	\$ (0.00393)
SC 2 Residential			
Target Revenue Per Customer	\$ 941.53		
Actual Number of Customers	943		
Actual Delivery Revenue w/o MFC	\$ 844,807		
Average Revenue Per Customer	\$ 895.71		
RPC Variance (Target - Actual)	\$ 45.81		
SC 2 Residential Surcharge/(Credit)	\$ 43,208		
RDM Year 3 Surcharge	\$ 49,980		
Actual Collection Jan 2013 - May 2014	\$ 88,521		
RDM Year 3 Reconciliation Adjustment	\$ (38,541)		
RDM Surcharge/(Credit) for 12ME March 31, 2014	\$ 4,667		
Plus Interest	\$ (2,408)		
Total RDM Surcharge/(Credit)	\$ 2,259	2,756,673	\$ 0.00082

Niagara Mohawk Power Corporation d/b/a National Grid**Case 12-G-0202****RDM Mechanism Annual Reconciliation - April 1, 2013 to March 31, 2014**

	Annual Calc	Forecast Thruput July 1, 2014 - June 30, 2015 Therms	Rate Per Therm
SC 2 Commercial			
Target Revenue Per Customer	\$ 1,065.57		
Actual Number of Customers	44,192		
Actual Delivery Revenue w/o MFC	\$ 51,311,472		
Average Revenue Per Customer	\$ 1,161.12		
RPC Variance (Target - Actual)	\$ (95.55)		
SC 2 Commercial Surcharge/(Credit)	\$ (4,222,500)		
RDM Year 3 Surcharge	\$ 3,808,922		
<u>Actual Collection Jan 2013 - May 2014</u>	\$ 6,611,074		
RDM Year 3 Reconciliation Adjustment	\$ (2,802,152)		
RDM Surcharge/(Credit) for 12ME March 31, 2014	\$ (7,024,652)		
<u>Plus Interest</u>	\$ (322,447)		
Total RDM Surcharge/(Credit)	\$ (7,347,099)	160,923,860	\$ (0.04566)
SC 2 Industrial			
Target Revenue Per Customer	\$ 2,492.50		
Actual Number of Customers	168		
Actual Delivery Revenue w/o MFC	\$ 443,000		
Average Revenue Per Customer	\$ 2,631.68		
RPC Variance (Target - Actual)	\$ (139.18)		
SC 2 Industrial Surcharge/(Credit)	\$ (23,428)		
RDM Year 3 Surcharge	\$ 199,468		
<u>Actual Collection Jan 2013 - May 2014</u>	\$ 295,631		
RDM Year 3 Reconciliation Adjustment	\$ (96,163)		
RDM Surcharge/(Credit) for 12ME March 31, 2014	\$ (119,591)		
<u>Plus Interest</u>	\$ (12,217)		
Total RDM Surcharge/(Credit)	\$ (131,808)	2,624,577	\$ (0.05022)
SC 7 Small Volume Firm Transportation			
Target Revenue Per Customer	\$ 11,571.22		
Actual Number of Customers	705		
Actual Delivery Revenue w/o MFC	\$ 8,567,425		
Average Revenue Per Customer	\$ 12,145.20		
RPC Variance (Target - Actual)	\$ (573.98)		
SC 7 Surcharge/(Credit)	\$ (404,893)		
RDM Year 3 Surcharge	\$ 268,780		
<u>Actual Collection Jan 2013 - May 2014</u>	\$ 469,087		
RDM Year 3 Reconciliation Adjustment	\$ (200,307)		
RDM Surcharge/(Credit) for 12ME March 31, 2014	\$ (605,200)		
<u>Plus Interest</u>	\$ (24,719)		
Total RDM Surcharge/(Credit)	\$ (629,918)	60,468,444	\$ (0.01042)

															Total Twelve Months Ending March 2014
<u>Group 1 - SC1 Residential Non Heat</u>	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014			
TARIFF 401 - Gas SC1 Res Non Heat															
01 THM/KWH C/D Supply Chg GS	\$ 305,327.26	\$ 190,962.41	\$ 131,181.05	\$ 96,004.65	\$ 89,841.39	\$ 91,701.41	\$ 103,461.87	\$ 182,460.18	\$ 296,227.01	\$ 357,958.78	\$ 390,364.41	\$ 356,005.89	\$ 2,591,496.31		
02 CUST D Basic Svce/Customer	\$ 626,924.43	\$ 683,533.17	\$ 663,795.29	\$ 671,708.93	\$ 667,199.69	\$ 669,364.88	\$ 670,295.04	\$ 671,225.23	\$ 673,798.97	\$ 658,707.38	\$ 694,678.44	\$ 667,878.13	\$ 8,019,109.58		
TARIFF 412 - Gas SC1 Res Non Heat Monthly															
1K THM D GS Transp Mnthly Ba	\$ 88,842.92	\$ 59,200.58	\$ 42,776.15	\$ 32,032.52	\$ 28,796.42	\$ 28,704.07	\$ 32,558.04	\$ 52,465.34	\$ 79,513.71	\$ 92,413.08	\$ 103,629.67	\$ 94,355.71	\$ 735,288.21		
1L CUST D GS Transp Mnthly B	\$ 149,889.40	\$ 162,889.94	\$ 158,002.78	\$ 162,195.90	\$ 157,318.42	\$ 157,271.39	\$ 156,831.58	\$ 155,180.83	\$ 154,783.05	\$ 150,316.94	\$ 163,949.32	\$ 156,444.97	\$ 1,885,074.52		
Total Tariffs 401 and 412 Delivery Revenue with Adj	\$ 1,170,984.01	\$ 1,096,586.10	\$ 995,755.27	\$ 961,942.00	\$ 943,155.92	\$ 947,041.75	\$ 963,146.53	\$ 1,061,331.58	\$ 1,204,322.74	\$ 1,259,396.18	\$ 1,352,621.84	\$ 1,274,684.70	\$ 13,230,968.62		
Tariff 401 Number of Customers	35,119	34,855	34,826	34,739	34,832	34,859	34,982	35,059	35,042	34,937	34,805	34,686	34,895		
Tariff 412 Number of Customers	8,523	8,498	8,439	8,355	8,294	8,245	8,174	8,144	8,171	8,223	8,258	8,236	8,297		
Total Tariffs 401 and 412 Number of Customers													43,192		

Months Ending
March 2014[illegible]

943

**Total Twelve
Months Ending
March 2014**

Months Ending
March 2014

													Total Twelve Months Ending March 2014
Group 6 - SC7	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	
SC7 Daily Balanced- Tariff 431													
Current Month Estimate - Customer Charge w/o LICC	\$ 57,960.00	\$ 57,600.00	\$ 57,960.00	\$ 57,960.00	\$ 57,960.00	\$ 57,960.00	\$ 57,960.00	\$ 57,960.00	\$ 57,240.00	\$ 57,321.09	\$ 57,321.09	\$ 55,440.00	\$ 690,642.18
Less Prior Month Estimate - Customer Charge w/o LICC	\$ -	\$ (57,960.00)	\$ (57,600.00)	\$ (57,960.00)	\$ (57,960.00)	\$ (57,960.00)	\$ (57,960.00)	\$ (57,960.00)	\$ (57,960.00)	\$ (57,240.00)	\$ (57,321.09)	\$ (57,321.09)	\$ (635,202.18)
Plus Last Months Actual - Customer Charge w/o LICC - 1L	\$ -	\$ 56,160.00	\$ 56,160.00	\$ 55,800.00	\$ 55,800.00	\$ 55,800.00	\$ 55,343.88	\$ 55,440.00	\$ 55,440.00	\$ 55,260.00	\$ 55,440.00	\$ 55,080.00	\$ 611,723.88
Current Month Estimate - Energy Charge-2nd blk	\$ 89,020.95	\$ 28,806.03	\$ 23,835.70	\$ 17,379.39	\$ 14,957.99	\$ 22,465.65	\$ 58,906.53	\$ 136,916.67	\$ 219,391.92	\$ 230,153.64	\$ 200,313.59	\$ 223,308.96	\$ 1,265,457.01
Less Prior Month Estimate - Energy Charge	\$ -	\$ (89,020.95)	\$ (28,806.03)	\$ (23,835.70)	\$ (17,379.39)	\$ (14,957.99)	\$ (22,465.65)	\$ (58,906.53)	\$ (136,916.67)	\$ (219,391.92)	\$ (230,153.64)	\$ (200,313.59)	\$ (1,042,148.05)
Plus Last Months Actual - Energy Charge - 1K	\$ -	\$ 100,503.79	\$ 29,236.99	\$ 21,412.83	\$ 19,671.95	\$ 24,287.65	\$ 26,046.24	\$ 59,708.08	\$ 155,767.05	\$ 218,618.69	\$ 277,187.74	\$ 232,240.28	\$ 1,164,681.29
Current Month Estimate - Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (41,554.57)	\$ (41,554.57)
Less Prior Month Estimate - Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plus Last Months Actual - Weather Normalization - 7	\$ -	\$ (4,292.33)	\$ 1,457.10	\$ -	\$ -	\$ -	\$ 7.82	\$ 8,017.82	\$ (15,107.34)	\$ (8,672.36)	\$ (20,290.95)	\$ (20,976.90)	\$ (59,857.14)
SC7 Monthly Balanced - Tariff 433													
Current Month Estimate - Customer Charge w/o LICC	\$ 197,280.00	\$ 198,000.00	\$ 198,000.00	\$ 198,360.00	\$ 198,360.00	\$ 198,720.00	\$ 199,080.00	\$ 199,440.00	\$ 200,520.00	\$ 200,438.91	\$ 200,438.91	\$ 196,200.00	\$ 2,384,837.82
Less Prior Month Estimate - Customer Charge w/o LICC	\$ -	\$ (197,280.00)	\$ (198,000.00)	\$ (198,000.00)	\$ (198,360.00)	\$ (198,360.00)	\$ (198,720.00)	\$ (199,080.00)	\$ (199,440.00)	\$ (200,520.00)	\$ (200,438.91)	\$ (200,438.91)	\$ (2,188,637.82)
Plus Last Months Actual - Customer Charge w/o LICC - 1L	\$ -	\$ 194,109.06	\$ 200,442.40	\$ 197,280.00	\$ 196,238.80	\$ 207,953.90	\$ 196,569.70	\$ 200,481.20	\$ 194,040.00	\$ 205,200.00	\$ 198,720.00	\$ 198,720.00	\$ 2,189,755.06
Current Month Estimate - Energy Charge-2nd blk	\$ 281,129.18	\$ 103,962.71	\$ 73,690.48	\$ 69,678.50	\$ 83,027.95	\$ 81,472.43	\$ 179,680.98	\$ 408,791.93	\$ 685,949.25	\$ 728,733.13	\$ 654,917.80	\$ 744,523.27	\$ 4,095,557.60
Less Prior Month Estimate - Energy Charge	\$ -	\$ (281,129.18)	\$ (103,962.71)	\$ (73,690.48)	\$ (69,678.50)	\$ (83,027.95)	\$ (81,472.43)	\$ (179,680.98)	\$ (408,791.93)	\$ (685,949.25)	\$ (728,733.13)	\$ (654,917.80)	\$ (3,351,034.33)
Plus Last Months Actual - Energy Charge - 1K	\$ -	\$ 332,263.73	\$ 126,234.64	\$ 67,921.08	\$ 91,904.59	\$ 91,993.06	\$ 84,091.80	\$ 156,711.97	\$ 484,608.33	\$ 729,306.69	\$ 837,225.70	\$ 737,401.64	\$ 3,739,663.23
Current Month Estimate - Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (106,485.01)	\$ (106,485.01)
Less Prior Month Estimate - Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plus Last Months Actual - Weather Normalization - 7	\$ -	\$ (11,507.83)	\$ 5,773.73	\$ 56.61	\$ 378.56	\$ 1,094.64	\$ 31.51	\$ 18,298.21	\$ (38,203.30)	\$ (22,943.40)	\$ (48,964.69)	\$ (53,988.12)	\$ (149,974.08)
Total Tariffs 431 and 433 Delivery Revenue with Adj													
	\$ 625,390.13	\$ 430,215.03	\$ 384,422.30	\$ 332,362.23	\$ 374,921.95	\$ 387,441.40	\$ 497,100.38	\$ 806,138.37	\$ 1,196,537.30	\$ 1,230,315.22	\$ 1,195,662.43	\$ 1,106,918.16	\$ 8,567,424.89
Current Month Estimate - Number of Customers	161	160	161	161	161	161	161	161	159	159	159	154	160
Less Prior Month Estimate - Number of Customers	-	-161	-160	-161	-161	-161	-161	-161	-161	-159	-159	-159	-147
Plus Last Months Actual - Number of Customers	-	156	155	155	155	155	154	154	154	153	153	154	142
Tariff 431 Number of Customers	161	155	156	155	155	155	154	154	152	153	153	149	154
Current Month Estimate - Number of Customers	548	550	550	551	551	552	553	554	557	557	557	551	553
Less Prior Month Estimate - Number of Customers	-	-548	-550	-550	-551	-551	-552	-553	-554	-557	-557	-557	-507
Plus Last Months Actual - Number of Customers	-	547	548	548	554	553	550	551	552	554	553	552	505
Tariff 433 Number of Customers	548	549	548	549	554	554	551	552	555	554	553	546	551
Total SC7 Number of Customers	709	704	704	704	709	709	705	706	707	707	706	695	705

Total All Groups		Page 9													
01	THM/KWH C/D Supply Chg GS	\$ 11,330,633.97	\$ 6,857,891.28	\$ 3,895,728.72	\$ 2,433,576.32	\$ 2,191,924.84	\$ 2,333,173.43	\$ 3,379,587.85	\$ 7,182,768.26	\$ 11,743,125.15	\$ 13,841,106.28	\$ 14,959,260.40	\$ 14,001,838.40	\$ 94,150,614.89	
02	CUST D Basic Svce/Custome	\$ 8,316,465.69	\$ 8,975,962.79	\$ 8,790,715.93	\$ 8,875,109.83	\$ 8,817,514.86	\$ 8,851,320.49	\$ 8,908,393.65	\$ 8,946,034.90	\$ 8,991,025.03	\$ 8,851,797.85	\$ 9,323,651.97	\$ 9,071,595.94	\$ 106,719,588.93	
07	WNA D Weather Normalizati	\$ (254,566.15)	\$ 219,751.84	\$ 44,852.01	\$ 1,624.72	\$ 181.19	\$ 206.18	\$ 313,624.85	\$ 191,713.12	\$ (491,760.47)	\$ (425,741.88)	\$ (552,199.14)	\$ (927,186.16)	\$ (1,879,499.89)	
1K	THM D GS Transp Mnthly Ba	\$ 5,405,828.23	\$ 3,300,661.72	\$ 1,896,254.48	\$ 1,249,274.53	\$ 1,100,098.42	\$ 1,162,722.90	\$ 1,577,779.79	\$ 3,173,169.91	\$ 5,245,096.25	\$ 6,317,056.49	\$ 7,056,766.85	\$ 6,408,920.17	\$ 43,893,629.84	
1L	CUST D GS Transp Mnthly B	\$ 2,732,771.09	\$ 2,950,013.23	\$ 2,880,365.39	\$ 2,930,570.81	\$ 2,875,711.02	\$ 2,876,274.81	\$ 2,878,091.61	\$ 2,854,287.51	\$ 2,847,014.73	\$ 2,750,518.95	\$ 2,999,979.38	\$ 2,863,419.25	\$ 34,339,017.78	
1M	WNA D GS Transp Mnthly B +														
SC7WNA		\$ (130,395.72)	\$ 70,920.90	\$ 31,321.05	\$ 1,286.52	\$ 306.40	\$ 1,102.13	\$ 120,653.78	\$ 107,514.68	\$ (302,172.82)	\$ (245,122.54)	\$ (347,335.15)	\$ (687,636.91)	\$ (1,379,557.68)	
Total		\$ 27,400,737.11	\$ 22,375,201.76	\$ 17,539,237.58	\$ 15,491,442.73	\$ 14,985,736.73	\$ 15,224,799.94	\$ 17,178,131.53	\$ 22,455,488.38	\$ 28,032,327.87	\$ 31,089,615.15	\$ 33,440,124.31	\$ 30,730,950.79	\$ 275,943,793.87	

Niagara Mohawk
Proxy Customer Count Calculation
Variance (%): Minimum Charge Revenue/Minimum Charge versus Number of Customers per RP82SADJ

<u>Class</u>	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Twelve Months Ending March 2014 Customer Months
SC1 Res Non Heat (401)	-6.9%	2.2%	-0.6%	0.8%	-0.1%	0.1%	-0.1%	-0.2%	0.3%	-1.7%	4.1%	0.4%	-0.2%
SC1 MB Res Non Heat (412)	-8.3%	-0.1%	-2.4%	1.2%	-1.1%	-0.5%	0.0%	-0.7%	-1.2%	-4.7%	3.5%	-1.0%	-1.3%
SC1 Residential Non Heat	-7.2%	1.8%	-1.0%	0.9%	-0.3%	0.0%	-0.1%	-0.3%	0.0%	-2.3%	4.0%	0.1%	-0.4%
SC1 Res Heat (400)	-7.1%	1.5%	-0.5%	0.4%	-0.5%	-0.6%	-0.2%	-0.4%	-0.2%	-1.9%	3.2%	0.6%	-0.5%
SC1 MB Res Heat (410)	-8.1%	0.6%	-1.3%	0.5%	-0.7%	-0.1%	0.5%	-0.3%	-0.6%	-4.0%	4.3%	-0.4%	-0.8%
SC1 Residential Heat	-7.3%	1.3%	-0.7%	0.4%	-0.5%	-0.5%	0.0%	-0.4%	-0.3%	-2.4%	3.5%	0.4%	-0.5%
SC2 Res Non Heat (406)	3.2%	9.8%	-5.0%	0.0%	1.7%	-1.7%	-2.1%	1.7%	0.0%	-4.7%	5.7%	-1.7%	0.6%
SC2 MB Res Non Heat (428)	-3.1%	0.0%	-14.7%	5.9%	-5.7%	0.0%	2.9%	-2.8%	0.0%	-0.8%	2.9%	2.9%	-1.0%
SC2 Res Heat (404)	1.4%	5.3%	-2.0%	3.0%	-1.9%	1.1%	-1.2%	-0.6%	1.5%	-7.0%	6.4%	0.3%	0.5%
SC2 MB Res Heat (420)	-2.1%	-1.5%	-4.8%	4.3%	1.2%	-1.7%	-5.3%	0.0%	-4.4%	-3.8%	10.1%	-1.1%	-0.8%
SC2 Residential Total	0.3%	3.2%	-3.5%	3.3%	-0.8%	0.0%	-2.4%	-0.3%	-0.4%	-5.7%	7.4%	-0.2%	0.1%
SC2 Comm Non Heat (637)	2.1%	4.6%	-3.1%	0.9%	-0.7%	0.9%	0.1%	-0.2%	2.1%	-2.4%	4.6%	-1.2%	0.6%
SC2 MB Comm Non Heat (649)	-1.8%	0.0%	-2.1%	-0.9%	-1.4%	-0.2%	-0.6%	-0.8%	-3.6%	-5.6%	8.5%	0.8%	-0.6%
SC2 Comm Heat (635)	1.0%	2.3%	-0.7%	0.9%	-0.3%	-0.2%	-0.9%	-1.2%	0.0%	-3.8%	4.7%	-0.2%	0.2%
SC2 MB Comm Heat (641)	-1.0%	-0.3%	-3.2%	0.7%	-0.7%	-0.3%	-0.8%	-0.2%	-0.3%	-4.1%	5.0%	0.4%	-0.4%
SC2 Commercial Total	0.2%	1.3%	-1.8%	0.8%	-0.5%	-0.2%	-0.8%	-0.7%	-0.1%	-3.9%	4.9%	0.0%	-0.1%
SC2 Industrial (972)	0.9%	3.8%	-6.6%	-0.7%	1.9%	-1.9%	-3.7%	-4.4%	-0.5%	-4.3%	4.0%	0.9%	-0.9%
SC2 MB Industrial (980)	4.8%	-0.3%	-8.1%	4.3%	-3.3%	-1.3%	0.0%	-8.1%	-1.2%	-12.8%	21.1%	3.3%	-0.2%
SC2 Industrial Total	2.4%	2.3%	-7.2%	1.1%	0.0%	-1.7%	-2.3%	-5.7%	-0.8%	-7.3%	9.9%	1.8%	-0.6%
SC7 (431)	0.0%	0.6%	0.0%	0.0%	0.0%	-0.2%	0.0%	0.0%	0.3%	0.7%	-0.6%	0.0%	0.1%
SC7 (433)	-1.4%	1.6%	0.0%	-1.6%	4.5%	-0.7%	1.1%	-2.4%	2.9%	-0.2%	0.0%	-1.1%	0.2%
SC7 Total	-1.1%	1.4%	0.0%	-1.3%	3.5%	-0.6%	0.8%	-1.8%	2.3%	0.0%	-0.1%	-0.9%	0.2%
Total Number of Customers	-6.7%	1.3%	-0.8%	0.5%	-0.5%	-0.4%	-0.1%	-0.4%	-0.3%	-2.5%	3.6%	0.3%	-0.5%

Niagara Mohawk
Proxy Customer Count Calculation
Number of Customers = Minimum Charge Revenue Divided by the Minimum Charge

<u>Class</u>	<u>Apr-2013</u>	<u>May-2013</u>	<u>Jun-2013</u>	<u>Jul-2013</u>	<u>Aug-2013</u>	<u>Sep-2013</u>	<u>Oct-2013</u>	<u>Nov-2013</u>	<u>Dec-2013</u>	<u>Jan-2014</u>	<u>Feb-2014</u>	<u>Mar-2014</u>	<u>Twelve Months Ending March 2014</u>
SC1 Res Non Heat (401, \$19.18)	32,686.36	35,637.80	34,608.72	35,021.32	34,786.21	34,899.10	34,947.60	34,996.10	35,130.29	34,343.45	36,218.89	34,821.59	418,097.43
SC1 MB Res Non Heat (412, \$19.18)	7,814.88	8,492.69	8,237.89	8,456.51	8,202.21	8,199.75	8,176.82	8,090.76	8,070.02	7,837.17	8,547.93	8,156.67	98,283.30
SC1 Residential Non Heat	40,501.24	44,130.49	42,846.61	43,477.83	42,988.42	43,098.85	43,124.42	43,086.86	43,200.31	42,180.62	44,766.82	42,978.26	516,380.73
SC1 Res Heat (400, \$19.18)	354,242.36	385,884.14	378,209.70	381,941.85	379,727.24	380,607.21	384,204.03	385,579.80	387,523.66	381,641.45	401,748.97	391,817.18	4,593,127.59
SC1 MB Res Heat (410, \$19.18)	113,416.38	123,819.70	121,020.16	122,558.16	120,255.99	120,262.27	120,456.62	119,163.11	118,835.42	114,877.33	125,159.91	119,628.46	1,439,453.51
SC1 Residential Heat	467,658.74	509,703.84	499,229.86	504,500.01	499,983.23	500,869.48	504,660.65	504,742.91	506,359.08	496,518.78	526,908.88	511,445.64	6,032,581.10
SC2 Res Non Heat (406, \$23.00)	65.00	67.00	57.00	61.00	61.00	58.00	58.76	59.00	60.00	56.20	63.40	59.00	725.36
SC2 MB Res Non Heat (428, \$23.00)	31.00	33.00	29.00	36.00	33.00	35.00	36.00	35.00	35.00	35.73	36.00	36.00	410.73
SC2 Res Heat (404, \$23.00)	559.90	568.60	530.36	554.19	527.63	547.89	538.63	552.93	573.56	527.96	604.29	573.63	6,659.57
SC2 MB Res Heat (420, \$23.00)	290.76	296.40	283.70	309.80	299.56	291.00	281.22	297.00	282.16	283.83	323.73	290.70	3,529.86
SC2 Residential Total	946.66	965.00	900.06	960.99	921.19	931.89	914.61	943.93	950.72	903.72	1,027.42	959.33	11,325.52
SC2 Comm Non Heat (637, \$23.00)	1,355.66	1,373.90	1,271.93	1,316.66	1,298.76	1,310.20	1,297.36	1,287.70	1,311.43	1,250.13	1,346.69	1,273.33	15,693.75
SC2 MB Comm Non Heat (649, \$23.00)	813.43	836.20	821.30	834.43	827.90	823.73	812.86	813.39	803.66	786.39	899.69	832.33	9,905.31
SC2 Comm Heat (635, \$23.00)	25,733.59	25,730.39	24,820.76	25,110.07	24,751.42	24,843.56	24,821.09	25,086.87	25,539.48	24,699.72	26,967.78	25,848.17	303,952.90
SC2 MB Comm Heat (641, \$23.00)	16,519.60	16,697.72	16,252.30	16,917.43	16,689.47	16,720.32	16,675.20	16,778.38	16,774.03	16,095.38	17,601.07	16,715.43	200,436.33
SC2 Commercial Total	44,422.28	44,638.21	43,166.29	44,178.59	43,567.55	43,697.81	43,606.51	43,966.34	44,428.60	42,831.62	46,815.23	44,669.26	529,988.29
SC2 Industrial (972, \$23.00)	109.00	111.03	98.03	102.23	105.00	101.00	101.16	105.13	110.39	107.16	116.43	113.06	1,279.62
SC2 MB Industrial (980, \$23.00)	65.00	59.83	57.00	63.60	58.00	59.20	60.00	57.00	60.26	53.20	72.66	62.00	727.75
SC2 Industrial Total	174.00	170.86	155.03	165.83	163.00	160.20	161.16	162.13	170.65	160.36	189.09	175.06	2,007.37
SC7 (431, \$360.00)	156.00	156.00	155.00	155.00	155.00	153.73	154.00	154.00	153.50	154.00	153.00	154.00	1,853.23
SC7 (433, \$360.00)	539.19	556.78	548.00	545.10	577.64	546.02	556.89	539.00	570.00	552.00	552.00	545.00	6,627.62
SC7 Total	695.19	712.78	703.00	700.10	732.64	699.75	710.89	693.00	723.50	706.00	705.00	699.00	8,480.85
Total	554,398.11	600,321.18	587,000.85	593,983.35	588,356.03	589,457.98	593,178.24	593,595.17	595,832.86	583,301.10	620,412.44	600,926.55	7,100,763.86

**Niagara Mohawk
Proxy Customer Count Calculation
Number of Customers per RP82S**

<u>Class</u>	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Twelve Months Ending March 2014 Customer Months
SC1 Res Non Heat (401)	35,119	34,855	34,826	34,739	34,832	34,859	34,982	35,059	35,042	34,937	34,805	34,686	418,741
SC1 MB Res Non Heat (412)	8,523	8,498	8,439	8,355	8,294	8,245	8,174	8,144	8,171	8,223	8,258	8,236	99,560
SC1 Residential Non Heat	43,642	43,353	43,265	43,094	43,126	43,104	43,156	43,203	43,213	43,160	43,063	42,922	518,301
SC1 Res Heat (400)	381,314	380,177	380,195	380,416	381,474	383,013	385,037	387,133	388,338	389,003	389,187	389,448	4,614,735
SC1 MB Res Heat (410)	123,386	123,043	122,586	121,888	121,147	120,424	119,798	119,465	119,555	119,675	119,955	120,099	1,451,021
SC1 Residential Heat	504,700	503,220	502,781	502,304	502,621	503,437	504,835	506,598	507,893	508,678	509,142	509,547	6,065,756
SC2 Res Non Heat (406)	63	61	60	61	60	59	60	58	60	59	60	60	721
SC2 MB Res Non Heat (428)	32	33	34	34	35	35	35	36	35	36	35	35	415
SC2 Res Heat (404)	552	540	541	538	538	542	545	556	565	568	568	572	6,625
SC2 MB Res Heat (420)	297	301	298	297	296	296	297	297	295	295	294	294	3,557
SC2 Residential Total	944	935	933	930	929	932	937	947	955	958	957	961	11,318
SC2 Comm Non Heat (637)	1,328	1,314	1,313	1,305	1,308	1,298	1,296	1,290	1,284	1,281	1,287	1,289	15,593
SC2 MB Comm Non Heat (649)	828	836	839	842	840	825	818	820	834	833	829	826	9,970
SC2 Comm Heat (635)	25,484	25,144	24,998	24,891	24,819	24,885	25,043	25,379	25,527	25,678	25,756	25,889	303,493
SC2 MB Comm Heat (641)	16,682	16,755	16,790	16,792	16,814	16,772	16,804	16,804	16,825	16,782	16,767	16,655	201,242
SC2 Commercial Total	44,322	44,049	43,940	43,830	43,781	43,780	43,961	44,293	44,470	44,574	44,639	44,659	530,298
SC2 Industrial (972)	108	107	105	103	103	103	105	110	111	112	112	112	1,291
SC2 MB Industrial (980)	62	60	62	61	60	60	60	62	61	61	60	60	729
SC2 Industrial Total	170	167	167	164	163	163	165	172	172	173	172	172	2,020
SC7 (431)	156	155	155	155	155	154	154	154	153	153	154	154	1,852
SC7 (433)	547	548	548	554	553	550	551	552	554	553	552	551	6,613
SC7 Total	703	703	703	709	708	704	705	706	707	706	706	705	8,465
Total Number of Customers	594,481	592,427	591,789	591,031	591,328	592,120	593,759	595,919	597,410	598,249	598,679	598,966	7,136,158

Niagara Mohawk
Proxy Customer Count Calculation
Minimum Charge Revenue by Service Class (from RP200S)

Class	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Twelve Months Ending March 2014
SC1 Res Non Heat (401)	\$ 626,924.43	\$ 683,533.17	\$ 663,795.29	\$ 671,708.93	\$ 667,199.69	\$ 669,364.88	\$ 670,295.04	\$ 671,225.23	\$ 673,798.97	\$ 658,707.38	\$ 694,678.44	\$ 667,878.13	\$ 8,019,109.58
SC1 MB Res Non Heat (412)	\$ 149,889.40	\$ 162,889.94	\$ 158,002.78	\$ 162,195.90	\$ 157,318.42	\$ 157,271.39	\$ 156,831.58	\$ 155,180.83	\$ 154,783.05	\$ 150,316.94	\$ 163,949.32	\$ 156,444.97	\$ 1,885,074.52
SC1 Residential Non Heat	\$ 776,813.83	\$ 846,423.11	\$ 821,798.07	\$ 833,904.83	\$ 824,518.11	\$ 826,636.27	\$ 827,126.62	\$ 826,406.06	\$ 828,582.02	\$ 809,024.32	\$ 858,627.76	\$ 824,323.10	\$ 9,904,184.10
SC1 Res Heat (400)	\$ 6,794,368.63	\$ 7,401,257.94	\$ 7,254,062.10	\$ 7,325,644.77	\$ 7,283,168.52	\$ 7,300,046.38	\$ 7,369,033.42	\$ 7,395,420.75	\$ 7,432,703.87	\$ 7,319,883.02	\$ 7,705,545.41	\$ 7,515,053.67	\$ 88,096,188.48
SC1 MB Res Heat (410)	\$ 2,175,326.19	\$ 2,374,861.86	\$ 2,321,166.71	\$ 2,350,665.66	\$ 2,306,509.95	\$ 2,306,630.45	\$ 2,310,357.98	\$ 2,285,548.57	\$ 2,279,263.50	\$ 2,203,347.35	\$ 2,400,567.17	\$ 2,294,473.96	\$ 27,608,719.35
SC1 Residential Heat	\$ 8,969,694.82	\$ 9,776,119.80	\$ 9,575,228.81	\$ 9,676,310.43	\$ 9,589,678.47	\$ 9,606,676.83	\$ 9,679,391.40	\$ 9,680,969.32	\$ 9,711,967.37	\$ 9,523,230.37	\$ 10,106,112.58	\$ 9,809,527.63	\$ 115,704,907.83
SC2 Res Non Heat (406)	\$ 1,495.00	\$ 1,541.00	\$ 1,311.00	\$ 1,403.00	\$ 1,403.00	\$ 1,334.00	\$ 1,351.64	\$ 1,357.00	\$ 1,380.00	\$ 1,292.60	\$ 1,458.20	\$ 1,357.00	\$ 16,683.44
SC2 MB Res Non Heat (428)	\$ 713.00	\$ 759.00	\$ 667.00	\$ 828.00	\$ 759.00	\$ 805.00	\$ 828.00	\$ 805.00	\$ 805.00	\$ 821.88	\$ 828.00	\$ 828.00	\$ 9,446.88
SC2 Res Heat (404)	\$ 12,877.70	\$ 13,077.82	\$ 12,198.40	\$ 12,746.58	\$ 12,135.56	\$ 12,601.69	\$ 12,388.54	\$ 12,717.46	\$ 13,192.00	\$ 12,143.20	\$ 13,898.82	\$ 13,193.58	\$ 153,171.35
SC2 MB Res Heat (420)	\$ 6,687.64	\$ 6,817.20	\$ 6,525.10	\$ 7,125.40	\$ 6,890.04	\$ 6,693.00	\$ 6,468.27	\$ 6,831.00	\$ 6,489.84	\$ 6,528.16	\$ 7,445.84	\$ 6,686.10	\$ 81,187.59
SC2 Residential Total	\$ 21,773.34	\$ 22,195.02	\$ 20,701.50	\$ 22,102.98	\$ 21,187.60	\$ 21,433.69	\$ 21,036.45	\$ 21,710.46	\$ 21,866.84	\$ 20,785.84	\$ 23,630.86	\$ 22,064.68	\$ 260,489.26
SC2 Comm Non Heat (637)	\$ 31,180.34	\$ 31,599.71	\$ 29,254.46	\$ 30,283.36	\$ 29,871.60	\$ 30,134.60	\$ 29,839.50	\$ 29,617.14	\$ 30,162.94	\$ 28,753.06	\$ 30,974.02	\$ 29,286.68	\$ 360,957.41
SC2 MB Comm Non Heat (649)	\$ 18,708.96	\$ 19,232.60	\$ 18,889.90	\$ 19,191.96	\$ 19,041.70	\$ 18,945.86	\$ 18,695.96	\$ 18,708.18	\$ 18,484.34	\$ 18,087.16	\$ 20,693.02	\$ 19,143.66	\$ 227,823.30
SC2 Comm Heat (635)	\$ 591,872.59	\$ 591,799.00	\$ 570,877.52	\$ 577,531.83	\$ 569,282.69	\$ 571,402.04	\$ 570,885.09	\$ 576,998.04	\$ 587,408.07	\$ 568,093.73	\$ 620,259.12	\$ 594,507.98	\$ 6,990,917.70
SC2 MB Comm Heat (641)	\$ 379,950.90	\$ 384,047.78	\$ 373,802.90	\$ 389,101.09	\$ 383,857.91	\$ 384,567.51	\$ 383,529.82	\$ 385,902.93	\$ 385,802.86	\$ 370,193.86	\$ 404,824.69	\$ 384,454.92	\$ 4,610,037.17
SC2 Commercial Total	\$ 1,021,712.79	\$ 1,026,679.09	\$ 992,824.78	\$ 1,016,108.24	\$ 1,002,053.90	\$ 1,005,050.01	\$ 1,002,950.37	\$ 1,011,226.29	\$ 1,021,858.21	\$ 985,127.81	\$ 1,076,750.85	\$ 1,027,393.24	\$ 12,189,735.58
SC2 Industrial (972)	\$ 2,507.00	\$ 2,553.76	\$ 2,254.76	\$ 2,351.36	\$ 2,415.00	\$ 2,323.00	\$ 2,326.84	\$ 2,418.08	\$ 2,539.18	\$ 2,464.86	\$ 2,677.96	\$ 2,600.54	\$ 29,432.34
SC2 MB Industrial (980)	\$ 1,495.00	\$ 1,376.18	\$ 1,311.00	\$ 1,462.80	\$ 1,334.00	\$ 1,361.60	\$ 1,380.00	\$ 1,311.00	\$ 1,386.14	\$ 1,223.60	\$ 1,671.34	\$ 1,426.00	\$ 16,738.66
SC2 Industrial Total	\$ 4,002.00	\$ 3,929.94	\$ 3,565.76	\$ 3,814.16	\$ 3,749.00	\$ 3,684.60	\$ 3,706.84	\$ 3,729.08	\$ 3,925.32	\$ 3,688.46	\$ 4,349.30	\$ 4,026.54	\$ 46,171.00
SC7 (431)	\$ 56,160.00	\$ 56,160.00	\$ 55,800.00	\$ 55,800.00	\$ 55,800.00	\$ 55,343.88	\$ 55,440.00	\$ 55,440.00	\$ 55,260.00	\$ 55,440.00	\$ 55,080.00	\$ 55,440.00	\$ 667,163.88
SC7 (433)	\$ 194,109.06	\$ 200,442.40	\$ 197,280.00	\$ 196,238.80	\$ 207,953.90	\$ 196,569.70	\$ 200,481.20	\$ 194,040.00	\$ 205,200.00	\$ 198,720.00	\$ 198,720.00	\$ 196,200.00	\$ 2,385,955.06
SC7 Total	\$ 250,269.06	\$ 256,602.40	\$ 253,080.00	\$ 252,038.80	\$ 263,753.90	\$ 251,913.58	\$ 255,921.20	\$ 249,480.00	\$ 260,460.00	\$ 254,160.00	\$ 253,800.00	\$ 251,640.00	\$ 3,053,118.94
Total	\$ 11,044,265.84	\$ 11,931,949.36	\$ 11,667,198.92	\$ 11,804,279.44	\$ 11,704,940.98	\$ 11,715,394.98	\$ 11,790,132.88	\$ 11,793,521.21	\$ 11,848,659.76	\$ 11,596,016.80	\$ 12,323,271.35	\$ 11,938,975.19	\$ 141,158,606.71