

National Fuel Gas Distribution Corporation
6363 Main Street
Williamsville, NY 14221

June 27, 2014

Hon. Kathleen Burgess, Secretary
New York State Department of Public Service
Three Empire State Plaza
Albany, NY 12223-1350

Dear Secretary Burgess:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 155 applicable to Service Classification Nos. 1, 2, and 3, and Delivery Adjustment Charge Statement No. 148 applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 of our Rate Schedule P.S.C. No. 8 – Gas. The Monthly Gas Supply Charge Statement No. 155 and the Delivery Adjustment Charge Statement No. 148 will be effective commencing with gas used on or after July 1, 2014.

The estimated amount related to surcharges and credits included in Statements No. 148 & 155 is \$600,000 based on estimated sales of 8,500,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is a decrease of \$414,300 on a monthly basis.

The surcharge calculation for July 2014 Intermediate Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.02010 /Mcf is applicable for July 1, 2014 through July 31, 2014.

The surcharge calculation for July 2014 Upstream Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.00000 /Mcf is applicable for July 1, 2014 through July 31, 2014.

The Company did not include a Take-Or-Pay ("TOP") filing for the twelve months ended March 31, 2014. The recovery of additional TOP charges from customers has ended. Reconciliations of TOP charges through June 30, 2014 are de minimus (a total refund of approximately \$3,814 as of May 2014). Pursuant to the Company's current tariff (Leaf No. 144) the Company will include the final TOP refund balance in the annual purchase gas cost reconciliation filing to be made in October 2014.

The Temporary State Assessment calculation in compliance with the Order in Case No. 09-M-0311 dated June 18, 2014 is included as a workpaper. This was filed with the Commission on June 25, 2014. The new rates will become effective July 1, 2014.

In addition, Deficiency Imbalance Sales Service Rate Statement No. 205, Demand Transfer Recovery Rate Statement No. 200, Gas Transportation Statement No. 199, Natural Gas Vehicle Statement No. 205, Standby Sales Service Rate Statement No.205, Transportation Sales Service Rate Statement No. 207, Reserve Capacity Cost Statement No. 165, Weather Normalization Clause Multipliers Statement No. 148, Distributed Generation Statement No. 134, LICAAP Minimum Charge Statement No. 109, Merchant Function Charge Statement No. 115, Incremental Monthly Gas Supply Charge Statement No. 111, Low Income Customer Affordability Assistance Program Statement No. 100, State Income Tax Credits Statement No. 80, Mandatory Upstream Transmission Capacity ("MUTC") Statement No. 63, Temporary State Assessment Charge ("TSA") Statement No. 61 and Conservation Incentive Programs Cost Recovery ("CIPs") Statement No. 52.

This statement is filed in compliance with 16 NYCRR, Section 270.55. Information pertaining to section 270.55d(7) will be delivered under separate cover letter.

These statements are in compliance with changes to services made in Case 13-G-0136 Order issued May 8, 2014.

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation.

Very truly yours,

Eric H. Meinel
General Manager
Rates & Regulatory Affairs

Encl.