



Lori A. Cole  
Manager – Regulatory and Tariffs

December 15, 2016

**VIA ELECTRONIC FILING**

Honorable Kathleen H. Burgess, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

Re: Case 14-M-0094 – Proceeding on Motion of the Commission to Consider a Clean Energy Fund

Case 10-M-0457 – In the Matter of the System Benefits Charge IV

Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard

Case 13-M-0412 – Petition of the New York State Energy Research and Development Authority to Provide Initial Capitalization for the New York Green Bank

Case 15-M-0252 – In the Matter of Utility Energy Efficiency Programs

Dear Secretary Burgess,

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E") (together the "Companies") hereby transmit for filing the enclosed tariff leaves in compliance with the New York State Public Service Commission's ("Commission") Order Authorizing the Clean Energy Fund Framework, issued and effective January 21, 2016 (the "CEF Order"), and Order Authorizing Utility-Administered Energy Efficiency Portfolio Budgets and Targets for 2016 – 2018, issued and effective January 22, 2016 (the "EE Order"), in the above referenced proceedings. These tariff leaves are transmitted for filing in compliance as identified herein and in accordance with the requirements of Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H). The statements are to become effective on January 1, 2017.

NYSEG PSC No. 87 – Gas, Schedule for Gas Service  
SBC Statement No. 14

NYSEG PSC No. 88 – Gas, Schedule for Gas Service Transportation  
SBC Statement No. 16

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NYSEG PSC No. 120 - Electricity, Schedule for Electric Service  
SBC Statement No. 15

NYSEG PSC No. 121 - Electricity, Schedule for Electric Service Street Lighting  
SBC Statement No. 15

RG&E PSC No. 16 – Gas, Schedule for Gas Service  
SBC Statement No. 13

RG&E PSC No. 18 - Electricity, Schedule for Electric Service Street Lighting  
SBC Statement No. 22

RG&E PSC No. 19 - Electricity, Schedule for Electric Service  
SBC Statement No. 23

In compliance with the EE Order, the Companies developed the following surcharges:

**NYSEG Electric EE Tracker:**

Rates were designed to include the authorized collections of \$17,035,451 and the 2016 forecasted under-collection of \$712,836. Interest was accrued on the 2016 prior period amount. The collections were divided by the forecasted units for 2017 to calculate the surcharge as \$0.001236 per kWh.

**NYSEG Gas EE Tracker:**

Rates were designed to include the authorized collections of \$2,038,215 and the 2016 forecasted under-collection of \$11,487. Interest was accrued on the 2016 prior period amount. The collections were divided by the forecasted therms for 2017 to calculate the surcharge as \$0.003968 per therm.

**RGE Electric EE Tracker:**

Rates were designed to include the authorized collections of \$10,482,078 and the 2016 forecasted under-collection of \$666,794. Interest was accrued on the 2016 prior period amount. The collections were divided by the forecasted units for 2017 to calculate the surcharge as \$0.001553 per kWh.

**RGE Gas EE Tracker:**

Rates were designed to include the authorized collections of \$2,720,749 and the 2016 forecasted under-collection of \$36,434. Interest was accrued on the 2016 prior period amount. The collections were divided by the forecasted therms for 2017 to calculate the surcharge as \$0.005365 per therm.

In compliance with the CEF Order, the Companies developed the following surcharges:

**NYSEG Electric CEF Surcharge:**

Rates were designed to include the authorized collections of \$70,103,591, an uncollectible adder of \$157,762 on the incremental ordered collections<sup>1</sup>, and the 2016 forecasted over-collection of \$1,869,379. Interest was applied on the 2016

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<sup>1</sup> The uncollectible adder was applied to the Ordered collection amounts not forecasted in the Company's current revenue requirement for the Electric CEF surcharges for both Companies, as well as the Gas NYSERDA EE surcharges.

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prior period amount. The collections were divided by the forecasted units for 2017 to calculate the surcharge as \$0.004761 per kWh.

**NYSEG Gas NYSERDA EE Surcharge:**

Rates were designed to include the authorized collections of \$2,561,129, additional authorized collections of \$702,528<sup>2</sup>, an uncollectible adder of \$5,206 on the incremental ordered collections, and the 2016 forecasted under-collection of \$374,933. Interest was applied on the 2016 prior period amount. The collections were divided by the forecasted therms for 2017 to calculate the surcharge as \$0.007053 per therm.

**RGE Electric CEF Surcharge:**

Rates were designed to include the authorized collections of \$37,246,904, an uncollectible adder of \$120,857 on the incremental ordered collections, and the 2016 forecasted over-collection of \$888,505. Interest was applied on the 2016 prior period amount. The collections were divided by the forecasted units for 2017 to calculate the surcharge as \$0.005082 per kWh.

**RGE Gas NYSERDA EE Surcharge:**

Rates were designed to include the authorized collections of \$2,456,097, an uncollectible adder of (\$8,859) on the incremental ordered collections, and the 2016 forecasted under-collection of \$477,465. Interest was applied on the 2016 prior period amount. The collections were divided by the forecasted therms for 2017 to calculate the surcharge as \$0.005691 per therm.

**Newspaper Publication**

In accordance with Ordering Clause 49 of the CEF Order and Ordering Clause 8 of the EE Order, the requirements of 66(12)(b) of the Public Service Law requiring newspaper publication has been waived.

If you have any questions related to this filing, please contact Patti Beaudoin at 607.762.7061 or me at 607.762.8710.

Respectfully Submitted,



Lori A. Cole  
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Rates and Regulatory Economics Dept.

Enclosures

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<sup>2</sup> Authorized in Case 07-M-0548, *Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard*, “Order Authorizing System Benefits Charge Collections” (issued and effective August 3, 2016).