



Consolidated Edison Company
of New York, Inc.
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April 28, 2016

Honorable Kathleen H. Burgess
Secretary
New York State Public Service Commission
3 Empire State Plaza, 19th Floor
Albany, New York 12223

RE: Case 15-E-0557, Changes to Standardized Interconnection Requirements

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Tariff”), applicable to its customers in the City of New York and the County of Westchester.

The revised Tariff Leaves and Addendum, which are identified in Appendix A, have an effective date of April 29, 2016.

Reason for Filing

The Tariff Leaves and Addendum are being filed pursuant to the Commission’s Order Modifying Standardized Interconnection Requirements, issued and effective March 18, 2016 (the “Order”), in Case 15-E-0557.

The Order directed the utilities to incorporate into their electric tariffs the revised Standard Interconnection Requirements (“SIR”), as shown in Exhibit A of the Order, and to remove any inconsistent tariff provisions.

Tariff Changes

To reflect an expansion of the applicability of the SIR from 2 MW or less to 5 MW or less for distributed generators that connect in parallel to the Company’s distribution system on or after April 29, 2016, the Company made changes to the “Addendum – SIR” description in the Table of Contents, the “SIR” definition in General Rule 2, the Interconnection and Operation provisions in General Rule 20 – Standby

Service (i.e., General Rules 20.2.1 and 20.2.2) and Service Classification No. 11 (“SC 11”) – Buy-back Service, and the SIR reference in Application Form G – Application for Net Metering or Standby Service and/or Buy-back Service.

In addition, in General Rule 20.2.2 and SC 11, the Company removed application fee specifics and instead indicated that an application fee may be required as specified in the SIR. The Company did this, because the applicability and cost of the application fee were modified in the current SIR and may be modified in the future from time to time. The Company also clarified that advance payment is reflective of “estimated” costs. (Prior language did not include the word “estimated.”) In General Rule 20.2.2, the Company further indicated that wholesale generating facilities of 5 MW or less – not only private generating facilities of that size – are covered by the SIR.

The Company is filing the Commission’s revised SIR as Tariff Addendum SIR - 7.

Conclusion and Notice

The Tariff Leaves and Addendum are being filed pursuant to Ordering Clause 1 of the Order, to become effective on April 29, 2016, on not less than one day’s notice. Pursuant to Ordering Clause 1, the Commission has waived newspaper publication of these changes.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department

Appendix A

PSC No. 10 - Electricity: List of Tariff Leaves and Addendum Filed

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
10	1	0
20	1	0
153	2	1
154	4	0*
158	1	0
159	1	0
382	3	2
465	2	1
469	2	1

<u>Addendum</u>	<u>Addendum Type</u>	<u>Addendum No.</u>
Standardized Interconnection Requirements	SIR	7

* Revisions 1 and 2 are canceled. Revision 3 is pending in Case 16-E-0060.