



February 15, 2016

**VIA ELECTRONIC FILING**

Honorable Kathleen H. Burgess  
Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

Re: Case 14-E-0423 – Proceeding on Motion of the Commission to Develop Dynamic Load Management Programs

Dear Secretary Burgess:

The enclosed tariff leaves, issued by New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"), (together the "Companies") are transmitted for filing in compliance with the requirements of the New York Public Service Commission's (the "Commission") Order Adopting Dynamic Load Management Filings with Modifications, issued and effective on June 18, 2015 (the "Order"), in the above referenced proceedings. A listing of the leaves are included as Attachment A.

**Purpose of Filing**

The Companies are filing tariff amendments to effectuate tariff changes for the summer of 2016 in compliance with Ordering Clause No. 3 of the Order to update distribution-level demand response programs.

**Overview**

The Companies are proposing updates to the following distribution-level demand response programs: the Distribution Load Relief Program, the Commercial System Relief Program and the Direct Load Control Program, as described below. The Companies will continue to recover costs associated with these programs through the Transition Charge.

**Applicable to Distribution Load Relief Program and Commercial System Relief Program**

The Companies are proposing additional definitions contained in the Distribution Load Relief Program and clarify the definitions contained in the Commercial System Relief Program. Additionally the Companies are proposing revisions to lower the amount of load an Aggregator must contract to provide under each of the programs. More specifically, both Direct Participants and Aggregators must contract to provide at least 50 kW of Load Relief.

Customers that participate in the Distribution Load Relief Program and Commercial System Relief Program and choose the Voluntary Participation Option may submit an application to the Company at any time up until the 15<sup>th</sup> of the month for commencement on the first of the subsequent month provided that they have satisfied the metering and communication requirements of the programs.

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Each Direct Participant and Aggregator will continue to have a Performance Factor under the Reservation Payment Option of the Distribution Load Relief Program or the Commercial System Relief Program. However, if a new Direct Participant or an Aggregator enrolls that did not participate in the program for the prior Capability Period, the Performance Factor will be set at 0.50 in the Current Capability Period until the first month in which a Load Relief Period or Test Event is called. A subsequent true-up will be made once an actual Performance Factor is established either via a Test or Load Relief Event. The true-up may result in a credit or a charge to the participant.

**Applicable to the Commercial System Relief Program**

The Companies are proposing to revise the criteria for calling a Planned Event for the Commercial System Relief Program. A Planned Event will be called under program when the Company's day-ahead forecasted load level is at least 92 percent of the forecasted summer system-wide peak. Currently the Companies could call a Planned Event when the day-ahead forecasted load level was at 96 percent. Customers will be given at least 21 hours advance notice for Planned Events and less than 21 hours advance notice for Unplanned Events.

**Applicable to the Direct Load Control Program**

The Companies are proposing to offer the Direct Load Control Program to all eligible customers within the Companies' service territory. The Companies are also proposing revisions to the sign-up payments and payments for participation in Tests or Events.

**Publication**

The Company respectfully request the requirements of Section 66(12)(b) of the Public Service Law regarding newspaper publication be waived as this change will not affect the majority of the Company's customers.

**Company Contacts**

If there are any questions concerning this filing, please call Brian McNierney at (607)762-8936.

Respectfully submitted,



Lori A. Cole  
Manager - Regulatory & Tariffs  
Rates and Regulatory Economics Department

Enclosures

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Attachment A

PSC No. 19 – Electric

Leaf No. 3, Revision 12  
Leaf No. 86.5, Revision 1  
Leaf No. 86.6, Revision 1  
Leaf No. 86.6.1, Revision 0  
Leaf No. 86.6.2, Revision 0  
Leaf No. 86.6.3, Revision 0  
Leaf No. 86.7, Revision 1  
Leaf No. 86.8, Revision 1  
Leaf No. 86.9, Revision 1  
Leaf No. 86.10, Revision 1  
Leaf No. 86.11, Revision 1  
Leaf No. 86.12, Revision 1  
Leaf No. 86.13, Revision 1  
Leaf No. 86.14, Revision 1  
Leaf No. 86.15, Revision 1  
Leaf No. 86.16, Revision 1  
Leaf No. 86.17, Revision 1  
Leaf No. 86.18, Revision 1  
Leaf No. 86.19, Revision 1  
Leaf No. 86.20, Revision 1  
Leaf No. 86.21, Revision 1  
Leaf No. 86.22, Revision 1  
Leaf No. 86.23, Revision 1

PSC No. 120 – Electric

Leaf No. 2.1, Revision 18  
Leaf No. 117.46.1, Revision 3  
Leaf No. 117.46.2, Revision 1  
Leaf No. 117.46.2.1, Revision 0  
Leaf No. 117.46.2.2, Revision 0  
Leaf No. 117.46.2.3, Revision 0  
Leaf No. 117.46.3, Revision 1  
Leaf No. 117.46.4, Revision 1  
Leaf No. 117.46.5, Revision 1  
Leaf No. 117.46.6, Revision 1  
Leaf No. 117.46.7, Revision 1  
Leaf No. 117.46.8, Revision 1  
Leaf No. 117.46.9, Revision 1  
Leaf No. 117.46.10, Revision 1  
Leaf No. 117.46.11, Revision 1  
Leaf No. 117.46.12, Revision 1  
Leaf No. 117.46.13, Revision 1  
Leaf No. 117.46.14, Revision 1  
Leaf No. 117.46.15, Revision 1  
Leaf No. 117.46.16, Revision 1  
Leaf No. 117.46.17, Revision 1  
Leaf No. 117.46.18, Revision 1  
Leaf No. 117.46.19, Revision 1