



Mark O. Marini Director - Regulatory

February 29, 2016

VIA ELECTRONIC FILING

Honorable Kathleen H. Burgess, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

Re:

Case 14-E-0270 – Petition Requesting Initiation of a Proceeding to Examine a Proposal for Continued Operation of the R.E. Ginna Nuclear Power Plant, LLC.

Dear Secretary Burgess,

Rochester Gas and Electric Corporation ("RG&E" or the "Company") hereby transmits for filing the enclosed tariff leaves in compliance with the New York State Public Service Commission's ("Commission") Order Adopting the Terms of a Joint Proposal, issued February 24, 2016 (the "Order"), in the above referenced proceeding. These tariff leaves are transmitted for filing in compliance as identified herein and in accordance with the requirements of Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

The proposed changes are to become effective March 1, 2016. A listing of the revised tariff leaves is enclosed as Attachment A.

Purpose of Filing

The Company is filing tariff amendments in compliance with Ordering Clause 4 of the Order to implement a Reliability Support Service Surcharge ("RSSS") consistent with the requirements set forth in the Order.



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Overview

On October 21, 2015, a Joint Proposal ("JP") signed by RG&E, R.E. Ginna Nuclear Power Plant, LLC ("Ginna"), the New York State Department of Public Service Staff, the New York State Department of State Utility Intervention Unit, and Multiple Intervenors was filed with the Commission. The JP endorsed an Amended and Restated Reliability Support Service Agreement ("ARSSA") between RG&E and Ginna.

In accordance with the Commission's Order, the Company is directed to establish a surcharge to supplant the temporary surcharge that was approved on August 14, 2015. The RSSS is designed to collect, on an annual basis, the revenue collection needed to cover costs over the term of the ARSSA. The annual revenue collection as established in the Order is \$27.0 million. The collection amount shall be allocated to each service classification based upon the Company's 2008 transmission plant allocator, and will be reconciled on an annual basis.

Newspaper Publication

In accordance with Ordering Clause 6 of the Order, the Company will notify the public of the changes through newspaper notices published once a week for four successive weeks.

Company Contacts

If you have any questions related to this filing, please contact Kelly Dietrick at 585.724.8135 or me at 585.771.4692.

Respectfully submitted,
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Mark O. Marini

Enclosure(s)

¹ Case 14-E-0270, "Order Approving Establishment of Temporary Rates" (issued August 14, 2015)

APPENDIX A

Below is a list of the revised tariff leaves to become effective March 1, 2016:

PSC No. 18 – Street Lighting

Leaf No. 11.0.1, Revision 2

Leaf No. 26.1.1, Revision 14

Leaf No. 30, Revision 12

Leaf No. 37.1.1, Revision 15

Leaf No. 39, Revision 9

Leaf No. 45.1.1, Revision 15

Leaf No. 45.4, Revision 8

RSSS Statement No. 2

PSC No. 19 – Electricity

Leaf No. 81.1.1, Revision 4

Leaf No. 161.1, Revision 18

Leaf No. 161.2, Revision 21

Leaf No. 161.2.1, Revision 7

Leaf No. 164, Revision 21

Leaf No. 164.1.1, Revision 17

Leaf No. 164.4, Revision 12

Leaf No. 166, Revision 21

Leaf No. 166.1.1, Revision 17

Leaf No. 166.4, Revision 10

Leaf No. 174, Revision 23

Leaf No. 174.3, Revision 19

Leaf No. 176, Revision 15

Leaf No. 187, Revision 18

Leaf No. 187.3, Revision 15

Leaf No. 189, Revision 11

Leaf No. 190, Revision 21

Leaf No. 190.3, Revision 19

Leaf No. 190.4, Revision 10

Leaf No. 194, Revision 18

Leaf No. 194.2, Revision 16

Leaf No. 195.2, Revision 13

Leaf No. 210, Revision 20

Leaf No. 210.2, Revision 19

Leaf No. 210.5, Revision 9

Leaf No. 218, Revision 15

Leaf No. 224, Revision 18

Leaf No. 243.2, Revision 3

RSSS Statement No. 2