



Craig S. Ivey
President

January 29, 2016

Honorable Kathleen H. Burgess
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) submits this rate filing to propose new rate plans to begin in January 2017 for electric and gas service provided in New York City and Westchester County. The Company’s primary goals are to build the infrastructure needed for providing safe and reliable electric and gas service at a reasonable cost while implementing new state-of-the-art technology that will serve our customers and promote energy efficiency and renewable energy.

The Company is focusing on three objectives to achieve these goals: (1) public and employee safety; (2) operational excellence; and (3) enhancing the customer experience. Our filing explains why maintaining and improving system operations requires certain investments, including investments that will give customers greater control over their energy usage and allow them to more actively engage in the energy marketplace. The proposed rate plans also reflect Con Edison’s continued commitment to operate more efficiently and cost-effectively in our day-to-day activities, including implementation of a new Gas Work and Asset Management System.

Gas infrastructure improvements, including the Company’s initiative to accelerate its gas main replacement program, will make our system safer and make gas service available to many more customers, thereby also benefitting the environment through lower emissions.

The implementation by the Company of advanced metering infrastructure (“AMI”), which involves the installation of smart meters in every home and business, will enhance the customer experience by enabling the Company to provide electric and gas customers with timely feedback regarding their energy consumption. This information will empower customers to better manage their energy use, and by extension, their total bill. AMI will also enable the Company to monitor outages and restore service to customers more efficiently.

The electric rate filing addresses the Commission's Reforming the Energy Vision ("REV") initiatives. While this filing precedes the Commission's anticipated Track Two Order, Con Edison plans its electric programs to align with REV's customer-focused goals. This includes the continued implementation of the Brooklyn-Queens Demand Management project and working with Staff, other utilities and stakeholders to address and implement Track One initiatives. The Company remains committed to continue to actively participate in REV and REV-related initiatives.

Today's filing begins a public review process by the Commission and other interested parties on a schedule designed to implement the new rate plans on January 1, 2017. Con Edison's proposed rate plans provide the vehicle for the Company, Staff, and other stakeholders to agree upon the appropriate investments to prepare our energy delivery systems for 2017 and beyond. The proposals reflect our active engagement with the Company's external stakeholders and the results of continued Company outreach efforts in a variety of forums and meetings.

Electric Service

We seek an increase in revenues for electric delivery of approximately \$482 million. This revenue increase would result in an overall customer bill increase of approximately 4.5 percent¹ (9.5 percent on a delivery revenue basis). This filing explains the need for continuing capital investments designed to maintain the safety and reliability of Con Edison's electric system, for forward-looking investments that enable Con Edison to adapt its system for REV and New York State's energy future, and proposes initiatives and programs designed to enhance the customer experience.

Gas Service

We seek an increase in revenues for gas delivery of approximately \$154 million. This revenue increase would result in an overall customer bill increase of approximately 8.2 percent² (13.4 percent on a delivery revenue basis). Our natural gas infrastructure must grow significantly in the coming years in order to make gas service available to more customers in our service territory, and to enhance the safety and reliability of our gas delivery system, including through aggressive main replacement efforts. The Company plans to leverage new technology to improve leak detection and proposes various initiatives and programs designed to enhance the customer experience.

Proposed Rate Term

While this rate filing proposes one-year rate plans for electric and gas service, we intend to explore multi-year rate plans in settlement discussions with Staff and interested parties. Multi-year rate plans benefit customers by providing certainty as to the level of the Company's

¹ The calculation of the overall customer bill increase percentage includes estimates of electric supply costs for Con Edison retail access customers and the New York Power Authority ("NYPA") customers.

² The calculation of the overall customer bill increase percentage includes estimates of gas supply costs for Con Edison retail access customers.

delivery rates over a number of years. Multi-year rate plans also facilitate implementation of the Company's projects and programs that are detailed in the rate filing.

Information Accompanying This Rate Filing

The proposed rate plans require increases to charges for electric and gas service and changes to other provisions of the Company's rate schedules ("Tariff").³ Revised Tariff leaves, descriptions of changes, and revenue impacts are provided in the following appendices to this letter:

- Appendix A – List of Electric Tariff Leaves
- Appendix B – List of PASNY Tariff Leaves
- Appendix C – List of Gas Tariff Leaves
- Appendix D – Description of Electric and PASNY Tariff Changes
- Appendix E – Description of Gas Tariff Revisions
- Appendix F – Electric Revenue Impacts
- Appendix G – PASNY Revenue Impacts
- Appendix H – Gas Revenue Impacts

The Tariff leaves are issued as of January 29, 2016, to become effective on February 28, 2016. The Company requests that the Commission suspend the effective dates of the proposed Tariff changes in order for the proposed rates and other changes to become effective on and as of January 1, 2017.

The Company has also included draft Notices of Proposed Rulemaking in the form required by the State Administrative Procedure Act and the Commission's form regarding consent to receive electronic-only service of Commission orders.

Conclusion and Public Notice

The Tariff leaves, testimony and exhibits submitted with this filing explain the reasons for and nature of the proposed changes to rates and services proposed by the Company. As noted above, the Company will pursue discussions with Staff and other interested parties to the proceeding established by the Commission to consider this filing in an effort to reach agreement on the issues presented and to develop multi-year rate plans.

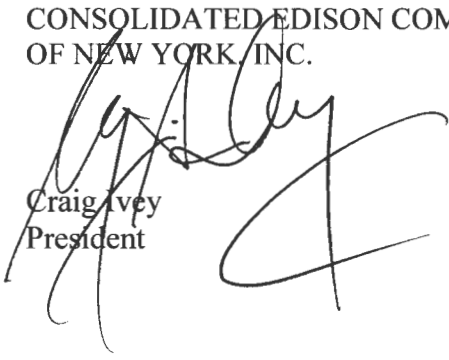
³ Schedule for Electricity Service, P.S.C. No. 10 - Electricity ("Electric Tariff"), applicable to customers in the City of New York and the County of Westchester, and the Schedule for PASNY Delivery Service, P.S.C. No. 14- Electricity ("PASNY Tariff"), applicable to delivery of power and associated energy to customers of the Power Authority of the State of New York ("PASNY" or "NYPA"); Schedule for Gas Service, P.S.C. No.9- Gas ("Gas Tariff"), applicable to customers in Manhattan and the Bronx, the First and Third Wards of Queens, and certain municipalities in the County of Westchester.

The Company respectfully requests that, in the absence of agreement of the parties, the Commission approve the changes to become effective on and as of January 1, 2017.

The Company will provide for public notice of the Tariff changes proposed in this filing by means of newspaper publication once a week for four consecutive weeks prior to March 1, 2016.

Very truly yours,

CONSOLIDATED EDISON COMPANY
OF NEW YORK, INC.


Craig Ivey
President

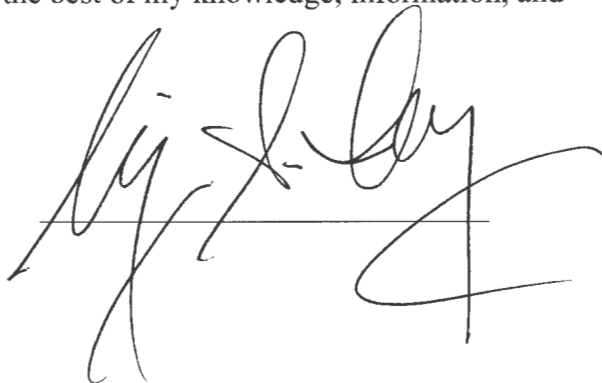
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Active Parties to Cases 15-E-0050 & 13-G-0031

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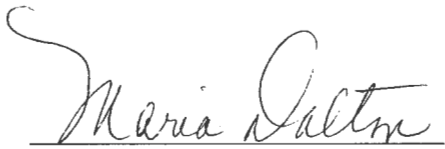
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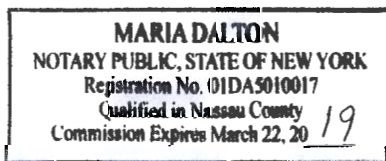
CRAIG S. IVEY, being duly sworn, says:

I am President of CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., the applicant above-named, on behalf of which I have subscribed the foregoing application and know the contents thereof and the same is true to the best of my knowledge, information, and belief.

A handwritten signature in dark ink, appearing to read "Craig S. Ivey", is written over a horizontal line.

Subscribed and sworn to
before me this 27th day of
January, 2016.


Notary Public



Appendix A

PSC No. 10 - Electricity: List of Electric Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
16	3	2	373.1	2	0
56	2	0	387	2	1
92	1	0	388	8	6
93	1	0	389	7	5
94	2	1	389.1	4	2
95	6	4	395	6	4
119	6	5	397	8	6
121	4	2	398	7	5
122	4	2	406	7	5
126	4	2	408	7	5
136	2	0	409	7	5
139	2	0	410	7	5
142	2	0	416	7	5
154	3	0	419	2	1
157.4	6	5	432	7	5
171	4	2	435	7	5
177	8*	6	437	7	5
181	7	5	438	7	5
192	7	5	439	7	5
193	3	1	445	8	6
195	2	1	446	9	8
196	3	1	449	7	5
197	2	1	451	7	5
198	3	2	452	7	5
199	3	1	452.1	4	2
200	3	1	453	7	5
201	4	2	453.1	4	2
245	6	5	459.4	4	2
333	1	0	463	7	5
335	1	0	479	7	5
336	5	3	480	7	5
337	4	2	483	7	5
343.1	5	4	485	7	5
344	4	2	486	7	5
351	14	13	487	7	5
352	4	2	488	7	5
358	4	2	495	7	5
368	2	1	496	7	5

Addendum

Individually Negotiated Contracts

Addendum Type

NEG

Addendum No.

3

* Revision 7 is pending in Case 15-E-0570 to become effective on 2/5/2016.

Appendix B

PSC No. 12 - Electricity: List of PASNY Tariff leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
4	7	5
5	7	5
6	7	5
7	7	5
8	7	5
9	7	5
10	8	7
14	9	7
22	9	8
25	3	1
26	4*	1
26.1	4	3
27	2	0
29	2	0

* Revision 3 is pending in Case 15-E-0570 to become effective on 2/5/2016.

Appendix C

PSC No. 9 – Gas: List of Tariff Changes

<u>Leaf</u> <u>No.</u>	<u>Revision</u> <u>No.</u>	<u>Superseding</u> <u>Rev. No.</u>	<u>Leaf</u> <u>No.</u>	<u>Revision</u> <u>No.</u>	<u>Superseding</u> <u>Rev. No.</u>	<u>Leaf</u> <u>No.</u>	<u>Revision</u> <u>No.</u>	<u>Superseding</u> <u>Rev. No.</u>
2	5	4	158	9	8	298	4	3
5	18	17	162	9	8	299	3	2
6	9	8	163	5	4	300.1	2	1
12	1	0	165	11	10	300.2	2	1
13	1	0	166	14	13	300.3	9	8
14	1	0	166.2	11	10	303.1	13	12
15	2	1	171	6	5	303.2	11	10
38.1	2	1	173	6	5	316.4	4	3
38.2	1	0	178.1	9	8	323	4	3
38.3	0		178.2	1	0	324	7	6
38.4	0		180	13	12	326	7	6
51	2	1	181	15	14	331	7	6
76.1	8	7	181.1	4	3	332	14	13
117	6	5	181.2	5	4	333	4	3
125	4	3	182	17	16	334	4	3
127	5	4	183.2	10	9	341.3	7	6
128	10	9	183.3	4	3	341.4	3	1
152	19	18	183.4	0		349	22	21
154.1	6	4	183.5	0		351	1	0
154.2	4	2	190	2	1	352	1	0
154.3	4	1	227	3	2	353	2	0
154.4	3	1	228	23	22	354	1	0
154.5	4	2	230	20	19	355	2	1
154.6	15	14	234	14	13	356	1	0
154.7	7	5	235	7	6	357	1	0
154.8	15	14	240	23	22	367	6	5
154.9	18	17	243	15	14	367.1	5	4
154.10	4	3	244	3	2	367.2	5	4
154.11	5	3	251	8	7	368	3	2
154.18	17	16	259	8	7	371	5	4
154.20	2	1	269	21	20	376	6	5
154.21	2	1	270	20	19	377	7	6
154.22	3	2	271	20	19			
154.23	4	3	272	17	16			
154.24	17	16	274	13	12			
154.25	14	13	275	10	9			
154.26	14	13	291	1	0			
154.27	8	7	292	1	0			
154.28	4	3	293	2	1			
155	15	14	294	3	2			
156	16	15	295	3	2			
157.1	8	7	297	2	1			

Changes proposed to the Schedule for Electricity Service, P.S.C. No. 10 – Electricity, and the Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity

The Company is filing revisions to the following in P.S.C. No. 10 – Electricity (the “Electric Tariff”): rates under electric Service Classifications (“SC”s) 1, 2, 5, 6, 8, 9, 11, 12 and 13; Uncollectible Bill (“UB”) factors associated with the Market Supply Charge (“MSC”) and Monthly Adjustment Clause (“MAC”) UB expense; competitive metering charges; reactive power demand charges; charges under Riders D and I; and the Rule 20.2.1((B)(8) communications credit. The Company is also filing revisions to the following in P.S.C. No. 12 – Electricity (the “PASNY Tariff”): rates under Rates I, II, III, and IV; competitive metering credits; and reactive power demand charges.

The Company is proposing to modify the Electric Tariff to:

- permit customers billed under SC 1 – Residential and Religious and residential tenants or occupants in buildings served under another SC to have a separate SC 1 – Rate III account for the sole purpose of charging a Plug-in Electric Vehicle (“PEV”), so as to encourage PEV charging during the off-peak period, when energy rates are very low; and
- modify the Company’s Business Incentive Rate (“BIR”) Program to: (a) extend the deadline for accepting BIR applications until one day before the new rate plan ends, so that the Company can continue to foster economic development; (b) re-institute the availability of the BIR component applicable to Business Incubators and Business Incubator Graduates, which was closed to new applicants on March 31, 2015; (c) allow the New York State START-UP NY program to be considered a qualifying program under the BIR Comprehensive Package of Economic Incentives, with a BIR term that does not exceed the START-UP NY participation period; (d) define “retail establishments,” which are excluded under BIR; (e) eliminate the WTC BIR component, which was established following September 11, 2001, and has had no participants since 2007; (f) eliminate the Sandy BIR component, which was approved in Case 13-E-0030 for small retail businesses and non-profit organizations affected by Superstorm Sandy and had no participants when it was closed to new applicants on June 30, 2015; and (g) re-allocate the 5-MW Sandy BIR allocation to the New York City Comprehensive Package.

The Company also proposes to:

- continue the low-income program at \$45.3 million (\$44.8 million in customer-charge reductions and \$500,000 in reconnection charge waivers) for each rate year;
- increase the amount of compensation payable due to power failures attributable to malfunctions in the Company’s lines, in accordance with the standard established by the Commission based on changes in a specific economic index;

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- update the percentage reduction applicable to customers who newly commence service under BIR or the Excelsior Jobs Program to be reflective of marginal costs; and
- permit Standby Service customers to pay a non-refundable lump sum charge instead of annual surcharges to cover property taxes and operation and maintenance expenses associated with interconnection costs (i.e., the same option allowed to customers that request excess distribution facilities). The cost of capital in the “lump sum” formula used for both excess distribution facilities and standby interconnection costs will be set at the pre-tax return authorized by the Commission in each electric rate case.

In addition, the Company proposes to:

- clarify cost responsibility under General Rule 5.6.1, “Space for Transforming Apparatus,” depending on whether suitable space is provided, and require elevation of non-submersible transformer enclosures located in a 100-year flood zone established by the Federal Energy Management Agency, plus an additional three feet of flooding along the horizontal plane;
- add a component to General Rule 26.1.1, “Monthly Adjustment Clause,” to collect the allocation to electric customers, commencing January 1, 2017, of fixed charges, less fixed charges allocated to the PASNY Schedule, related to Con Edison’s firm gas pipeline agreements that provide capacity to Con Edison’s gas Citygates (i.e., the points where the Company receives deliveries from an interstate pipeline), adjusted for electric customers’ pro rata share of supplier refunds associated with charges to which they contributed;
- revise General Rule 25.2.2, “Adjustment Factor – MSC II,” to remove “financial” from the pass-through of “all costs incurred and benefits received from financial hedging instruments,” so that it applies to transaction costs associated with both financial hedges and physical hedges intended to reduce price volatility to customers;
- identify in General Rule 25.3, “Merchant Function Charge,” the per-kilowatthour supply-related charge and credit and collection-related charge applicable per SC, because those amounts will not vary during the rate year; and
- clarify in SC 6 – Street Lighting – that LED lamps can be utilized under that SC.

The Company proposes to update the following fees and percentages in the Electric Tariff to reflect current costs:

- the percentages used for handling costs and for corporate overheads in the definition of costs associated with Special Services to reflect current costs; and

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- some of the charges for Special Services at Stipulated Rates.

The Company is proposing to modify the PASNY Tariff to:

- modify paragraph (A) of Special Provision 3, applicable to public street lighting, to clarify that traffic control equipment, such as traffic detectors, red light cameras, and municipal parking meters, are street lighting uses;
- eliminate the annual cost cap on PASNY contributions to PJM OATT costs; and
- add a new component, “Gas Cost Contribution,” to “Other Charges and Adjustments,” to collect a portion of the allocation to electric customers, commencing January 1, 2017, of fixed charges related to certain firm gas pipeline agreements, as adjusted for supplier refunds. PASNY’s contribution to costs allocated to the Company’s electricity customers will be based on the ratio of forecasted rate-year delivery revenues under the PASNY Tariff to combined forecasted rate-year delivery revenues under the Electric Tariff plus PASNY Tariff.

Finally, housekeeping changes are proposed to various provisions of its Tariffs, including the elimination of obsolete provisions. For information on all changes being proposed, please consult the tariff leaves being filed and the testimony of the Company’s witnesses.

Appendix E

Changes proposed to the Schedule for Gas Service, P.S.C. No. 9 – Gas,
to be effective January 1, 2017

The Company is filing revisions to the following in P.S.C. No. 9 – Gas (the “Gas Tariff”): rates under gas Service Classifications (“SC”s) 1, 2, 3, 9, and 13 and Riders D, G, H, I and J; Uncollectible Bill (“UB”) factors associated with the Gas Cost Factor (“GCF”) and Monthly Rate Adjustment (“MRA”) UB expense.

The Company is also proposing to:

- re-define the applicability criteria for the Rate I and Rate II sub-classes of SC 2 – General Firm Sales Service (“SC 2 proposal”) to better align these sub-classes with their cost responsibility, and modify the annual interruptible reconciliation under SC 12 Rate I and SC 9 Rate B to be the 12 months ending May, instead of April, to coincide with the annual review under the SC 2 proposal;
- change Rider D - Excelsior Jobs Program (“EJP”) as follows: provide a percentage discount from SC 2 rates, reflective of marginal costs, instead of charging Economic Development Zone rates; modify the incremental usage requirement in order for existing customers to qualify for the EJP discount in each month;
- eliminate Rider J – Residential Distributed Generation for customers with distributed generation (“DG”) in residential buildings with five or more dwelling units, since those customers qualify to receive service for their DG load under Rider H – Distributed Generation Rate;
- explicitly state the factor used in the estimation of a customer’s annual load factor as part of the Rider H eligibility determination;
- continue the low-income rate program at the annual funding level established in Case 13-G-0031, with the same minimum charge and per therm reductions and also continue reconnection charge waivers approved in that Case;
- increase Interruptible Rate 2 off-peak firm rates;
- increase the SC 14 Rate 2 minimum charge;
- expand the Area Growth Program into Westchester County;
- add a new component, “Electric Contribution Adjustment,” to the Monthly Rate Adjustment, to credit gas customers for the portion of fixed charges allocated to the Company’s electric customers related to certain firm gas pipeline agreements;
- add a new component “Reliability Surcharge Mechanism” to the Monthly Rate Adjustment to recover incremental capital and associated O&M costs for targeted main replacement above levels set in rates.
- change the mechanism by which firm sales customers are credited for pipeline refunds from the Gas Cost Factor to the Monthly Rate Adjustment;
- modify the treatment of balancing service revenues in the Non-Firm Revenue mechanism;
- change the RDM Adjustment period from eleven to twelve months;

- reflect changes related to balancing and cashout provisions, cost of gas used in calculation of charge to marketers for deficiencies during an operational flow order and power generator cashout indices;
- remove the reference to the C&C target allocation between MFC and POR being established prior to the beginning of each Rate Year; and
- Identify in General Information IX. 8., “Merchant Function Charge (MFC),” the per-therm supply-related charge and credit and collection-related charge applicable per SC, because those amounts will not vary during the rate year.

The Company further proposes to update the percentages used for handling costs and for corporate overheads in the definition of costs associated with Special Services to reflect current costs.

Finally, housekeeping changes are proposed to various provisions of the Gas Tariff, including the elimination of obsolete provisions and clarifications. For information on all changes being proposed, please consult the tariff leaves being filed and the testimony of the Company’s witnesses.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
Resulting from the Application of Proposed Conventional and TOD Rates and Charges
Based on Sales and Revenues for the Twelve Months Ended December 31, 2013

Con Edison Service Classification - Conventional Rates	Total Revenues* @ January 2016 Rates	Total Revenues* @ January 2017 Rates	Estimated Change @ January 2017 Rates	Percentage Change	Estimated Number of Customers' Bills ***		
					Increased	Decreased	Unchanged
1 - Rate I **	\$3,444,309,642	\$3,646,637,944	\$202,328,302	5.87%	34,710,384	28	86,615
2	570,436,677	604,802,056	34,365,379	6.02%	4,172,579	0	134,044
5 - Rate I	168,712	177,336	8,624	5.11%	120	0	0
6	2,860,883	2,933,593	72,710	2.54%	33,663	0	7,601
8 - Rate I	328,472,254	342,772,639	13,900,385	4.23%	22,305	2	0
9 - Rate I	3,246,424,783	3,376,709,638	130,284,855	4.01%	1,560,731	731	23
12 - Rate I	30,418,983	31,708,819	1,289,836	4.24%	5,330	0	0
Sub-Total	\$7,623,091,934	\$8,005,342,025	\$382,250,091	5.01%	40,505,112	761	228,283
Con Edison's Conventional Rates							
Con Edison Service Classification - Time-of-Day Rates							
1 - Rate II	\$15,527,733	\$16,412,581	\$884,848	5.70%	23,231	0	14
2 - Rate II	1,549,617	1,654,942	105,325	6.80%	3,923	0	0
5 - Rate II	14,852,824	15,130,357	277,533	1.87%	60	0	0
8 - Rate II	23,270,594	24,147,749	927,155	3.99%	228	0	0
8 - Rate III	11,209,604	11,637,099	427,495	3.81%	539	0	0
9 - Rate II	1,544,574,229	1,580,259,500	35,685,271	2.31%	8,197	3	0
9 - Rate III	206,249,504	211,514,258	5,264,754	2.55%	26,355	5	17
12 - Rate II	40,563,306	41,910,491	1,347,185	3.32%	336	1	0
13 - Rate II	4,040,702	4,242,341	201,639	4.99%	12	0	0
Sub-Total	\$1,861,788,113	\$1,906,909,318	\$45,121,205	2.42%	62,881	9	31
Con Edison's Time-of-Day Rates							
Con Edison Total	\$9,484,880,047	\$9,912,251,343	\$427,371,296	4.51%	40,567,993	770	228,314
Con Edison's Total Excluding Special Contract							

* Total Revenues for all customers include: T&D delivery charge and estimated market supply charge, monthly adjustment clause, system benefits/renewable portfolio standard program charges, the surcharge to collect Public Service Law, Section 18-a Assessments, and the associated gross receipts taxes.

The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

** Total Revenues in Service Classification No. 1 include customers currently served under Rider D. Total Revenues in SC 1 include \$48.0 million of low income program credits at January 2016 Rates (i.e., \$47.5 million of low income and \$500,000 for waived reconnection fees) and \$45.3 million of low income program credits at January 2017 Rates (i.e., \$44.8 million of low income and \$500,000 for waived reconnection fees).

*** The change in Con Edison P.S.C. No. 10 revenues for the rate year, i.e., the twelve months ending December 31, 2017, equates to \$424.0 million, or an overall increase of 4.5%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues For the 12 Months Ended December 31, 2013

	Total Revenue @ January 2016 Rates*	Total Revenue @ January 2017 Rates*	Estimated Change @ January 2017 Rates	Percentage Change
NYPA Delivery Service				
NYPA Total	\$1,305,643,396	\$1,362,358,006	\$56,714,610	4.34%

* Total Revenues include delivery service revenues, estimated supply revenues and the surcharge to collect
Public Service Law, Section 18-a Assessments associated with customers billed under the PASNY Delivery Service - P.S.C. No. 12 tariff.

** Based on sales and revenues for the rate year, i.e., the twelve months ending December 31, 2017, such increase in NYPA Delivery Service
revenue equates to \$58.0 million or an overall increase of 4.5%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Estimated Effect on Gas Customers' Bills and Company Revenues Resulting from Proposed Gas Rates
Based on Forecasted Sales and Revenues for the Twelve Months Ending December 31, 2017 for Service Classification Nos. 1, 2, 3, 13 and 14
and the Corresponding SC 9 Firm Transportation Sub-classes

Firm Service Classification (Sales and Transportation)	Annual Therms	Total Annual Revenues at Current 01/01/16 Rates (b) (c)	Total Annual Revenues at Proposed Rates (b) (c)	Estimated Total Annual Revenues Increase/(Decrease)	Percent Change	Number of Customers' Bills Increased	Number of Customers' Bills Decreased	Number of Customers' Bills Not Changed
1 - Residential & Religious	42,390,000	\$ 202,839,303	\$ 233,298,930	\$ 30,459,627	15.0%	7,830,399	0	0
2 - General - Rate I - Non-Heating (a)	228,970,000	\$ 222,022,409	\$ 231,532,814	\$ 9,510,405	4.3%	528,784	0	173,717
2 - General - Rate I - Distribution Generation	30,510,000	\$ 20,630,073	\$ 21,180,149	\$ 550,076	2.7%	1,656	0	97
2 - General - Rate II - Heating (a)	322,280,000	\$ 334,157,347	\$ 358,655,282	\$ 24,497,935	7.3%	720,724	0	140,625
2 - Total Commercial	581,760,000	\$ 576,809,829	\$ 611,368,245	\$ 34,558,416	6.0%	1,251,164	0	314,439
3 - Residential & Religious - Heating (a)	934,980,000	\$ 1,096,380,063	\$ 1,185,302,180	\$ 88,922,117	8.1%	3,689,751	0	107,167
13 - Seasonal Off Peak Firm Service	850,000	\$ 882,041	\$ 946,692	\$ 64,651	7.3%	2,995	0	2,028
14 - Natural Gas Vehicles	210,000	\$ 376,265	\$ 376,265	\$ -	0.0%	0	0	0
Total Firm Sales & Firm Transportation	1,560,190,000	\$ 1,877,287,500	\$ 2,031,292,311	\$ 154,004,811	8.2%	12,774,309	0	423,634

(a) Gas air-conditioning is included in SC 2 and SC 3.

(b) Annual Revenues reflect the gas cost factor and monthly rate adjustments, merchant function charges and various other charges used in calculating Rate Year Revenues.

(c) Annual Revenues include gas supply costs for transportation customers equivalent to what these customers would have paid as full service customers.