



January 19, 2016

Honorable Kathleen H. Burgess, Secretary  
State of New York  
Public Service Commission  
Office of the Secretary, 19th Floor  
Three Empire State Plaza  
Albany, New York 12223-1350

Dear Secretary Burgess:

The attached leaves, issued by Niagara Mohawk Power Corporation, d/b/a National Grid (“Company”), are being transmitted for filing in accordance with the requirements of the Public Service Commission (“Commission”), State of New York.

Thirteenth Revised Leaf No. 3  
Third Revised Leaf No. 263.5  
Second Revised Leaf No. 263.6  
Tenth Revised Leaf No. 350  
Seventeenth Revised Leaf No. 359  
First Revised Leaf No. 362  
First Revised Leaf No. 363  
First Revised Leaf No. 364  
First Revised Leaf No. 365  
Eighteenth Revised Leaf No. 371  
Eleventh Revised Leaf No. 381  
Eleventh Revised Leaf No. 392  
Third Revised Leaf No. 393  
Fifth Revised Leaf No. 395  
Eighth Revised Leaf No. 425

To PSC No. 220 Electricity

Tenth Revised Leaf No. 9.2

To PSC No. 214 Electricity

Effective: April 15, 2016

The purpose of this filing is of a housekeeping/conforming nature to eliminate outdated rules and references to the above leaves, specifically:

- 1) Leaf No. 3 – Table of Contents has been revised to indicate that Rule 58 has been canceled.
- 2) Leaf Nos. 263.5 and 263.6 – Rule 58 – Temporary Rate Adjustment Mechanism (“TRAM”) has been eliminated from PSC No. 220. The TRAM was enacted in Case No. 10-E-0050 for the purpose of refunding \$50 million of approved revenue requirements based on the Commission’s audit and review of the Company’s associated service company costs. This mechanism was never invoked by the Commission and therefore these rates will never be charged to customers. The Company is proposing to eliminate this rule from the tariff to avoid customer confusion.

- 3) Leaf Nos. 350, 359, 371, 381, 392 and 425 of PSC No. 220 and Leaf No. 9.2 to PSC No. 214 have been revised to delete the reference to Rule 58 above.
- 4) Leaf Nos. 362, 363, 364, and 36, Special Provision C (1), which was first established in 1999, has been eliminated. Solar Electric Generating Time of Use Customers who chose not to have a single bi-directional meter or two time of use meters for recording on and off peak on-site kWh production but instead chose to install one TOU meter and the second a non-time of use meter had the option of allocating their excess allocated on a percentage basis to on peak, shoulder peak and off peak time periods. In accordance with Rule 36.4, the Company now makes the determination if the customer requires a single meter or if the customer requires a second meter for billing purposes the Company will be responsible for the cost of the second meter. Therefore, these percentages are no longer necessary to determine the excess generation produced by these time of use customers because bi-directional time of use meters are currently used to make this determination.
- 5) Leaf Nos. 393 and 395 have been revised to eliminate the reference to Form J. Form J was for customers who chose under PowerChoice to choose a fixed supply charges and CTC, which is no longer applicable. This form had a five-year term 1998 through August 31, 2003.

Attachment 1 included with this filing contains redlined leaves to show where the changes to the above leaves have occurred.

Because of the housekeeping/clarifying nature of this filing, waiver of the statutory requirements required under the State Administrative Procedures Act is requested for these leaves to become effective on April 15, 2016.

Also, because of the housekeeping nature of this filing, waiver of the newspaper publication requirements of PSL §66-12 and 16NYCRR 720.8 is requested for this filing.

Please contact the undersigned of any action taken regarding this filing.

Sincerely;

*/s/ Patricia J. Rivers*

Patricia J. Rivers  
Lead Rate Analyst  
Electric Pricing

PJR