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November 20, 2015

Honorable Kathleen H. Burgess  
Secretary  
New York State Public Service Commission  
3 Empire State Plaza, 19<sup>th</sup> Floor  
Albany, New York 12223

**RE: Cases 15-E-0267, Net Metering**

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Tariff”), applicable to its customers in the City of New York and the County of Westchester.

The revised Tariff Leaves, which are identified below, make changes to Rider R – Net Metering for Customer-Generators and to Form G – Application for Net Metering or Standby Service and/or Buy-Back Service. The Tariff Leaves have an effective date of November 27, 2015:

<u>Tariff Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision</u>
249.1	6	5
251.2	6	5
251.2.1	0	
383.1	2	1

**Reason for Filing**

The Commission’s Order Directing Modifications to Remote Net Metering Tariffs and Making Other Findings (the “Order”), issued and effective October 16, 2015, in Case 15-E-0267, directed tariff changes regarding remote net-metered (“RNM”) Satellite Accounts.<sup>1</sup> The Order directed the utilities to: (a) eliminate the “One Host

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<sup>1</sup> Under remote net metering, the account where the generating facility is located (i.e., the Host Account) can apply net energy to one or more accounts in the same NYISO zone as the Host Account (i.e., Satellite

Limitation, which prohibits more than one RNM Host from serving an RNM Satellite Account; and (b) eliminate the “Net Metered Limit,” which prohibits the interconnection of net-metered generation at sites designated as RNM Satellite Accounts. The Order indicates that the total capacity of net-metered generation serving an RNM Satellite Account shall not exceed 2 MW.

### **Tariff Changes**

The Company has removed the requirements that an RNM Satellite cannot have more than one RNM Host and an RNM Satellite Account cannot be a net-metered customer-generator.

An RNM Satellite Account must be metered. It may have more than one RNM Host and may also be a net-metered customer-generator; provided, however, that the RNM Satellite cannot also be an RNM Host. The aggregate rated capacity of generating equipment of the RNM Host Account(s) designated to serve an RNM Satellite plus the rated capacity of net-metered generating equipment on the RNM Satellite Account, if any, cannot exceed 2,000 kW, of which no more than 1,000 kW can be from farm waste.<sup>2</sup>

If an RNM Satellite Account is also a net-metered Customer-generator, the customer will first receive credits for its on-site net-metered generation. Credits will then be applied from its RNM Host(s).

The Company will continue to allow RNM Hosts to allocate a percentage of the excess credit to be retained on their account, with the balance credited to their RNM Satellites. However, they will no longer be able to designate percentage allocations to their Satellite Accounts,<sup>3</sup> and Form G has been amended in this regard. Any credits remaining after all RNM Satellites have been credited will be carried forward to the succeeding billing period on the RNM Host’s Account, as is currently tariffed.

If an RNM Satellite Account has more than one RNM Host, the RNM Satellite Account will receive credits from the RNM Host Accounts in the order in which the Host Accounts are billed. If more than one RNM Host Account bills on the same day, credits will be applied from the RNM Hosts to their RNM Satellite Accounts, in the following priority order, with the highest priority listed first and lowest priority listed last:

- (1) Energy-only RNM Host Accounts whose RNM Satellite Accounts receive monetary credits up to each Satellite Account’s kWh usage (i.e., RNM Hosts that receive “volumetric crediting”);

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Accounts), provided all the accounts are established in the same Customer name and located on property owned or leased by the Customer.

<sup>2</sup> Although the Order refers only to a 2 MW limit, Public Service Law §66-j imposes a 1 MW limit on net metering of farm waste electric generating equipment.

<sup>3</sup> This complies with the Public Service Law §66-j requirement that a remote net-metered customer be allowed to “designate all or a portion of the net metering credits generated by such equipment to meters at any property owned or leased by such customer-generator....”

- (2) Other energy-only RNM Host Accounts (i.e., grandfathered RNM Hosts that receive monetary crediting up to each Satellite Account's outstanding electric bill); and
- (3) Demand-billed RNM Host Accounts, whose RNM Satellite Accounts receive monetary credits up to the outstanding electric bill.

Notwithstanding the above, RNM Hosts whose Satellite Accounts receive credits at the Company's Avoided Energy Cost (i.e., those with fuel cells and those with farm waste generation at a Non-farm Location) will be applied last, because they have the lowest monetary value. Within each of the above priorities, credits from RNM Hosts with farm waste or farm wind electric generating equipment will be applied first, because they are subject to annual cash-outs.

### **Conclusion and Notice**

Ordering Clause 1 of the Order directed utilities to file tariff changes by October 30, 2015, to become effective on November 6, 2015. Your letter of October 29, 2015, granted an extension to November 20, 2015, to file changes. As directed by your letter of November 12, 2015, the leaves are issued with an effective date of November 27, 2015.

Pursuant to Ordering Clause 2 of the Order, the requirement for newspaper publication was waived.

Very truly yours,  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

/s/ William A. Atzl, Jr.  
Director  
Rate Engineering