



Consolidated Edison Company  
of New York, Inc.  
4 Irving Place  
New York NY 10003  
www.conEd.com

October 16, 2015

Hon. Kathleen Burgess  
State of New York  
Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

Re: Proposed Tariff Revision for Rider H – Non Residential Distributed  
Generation in Response to Petition in Case 15-G-0506

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) hereby submits for filing with the Public Service Commission (the “Commission”) the following tariff leaves proposing revisions to its Schedule for Gas Service, P.S.C. No. 9 – Gas (the “Gas Tariff”).

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
154.1	5	4
154.2	3	2
154.4	2	1
154.5	3	2
154.6	13	12
154.7	6	5
154.8	13	12
154.9	16	15
154.11	4	3
154.11.1	0	

The revised tariff leaves are proposed to become effective on February 1, 2016.

### **Reasons for Proposed Tariff Modifications**

The Company offers two rates under Rider H – Distributed Generation (“DG”) Rate (applicable to non-residential customers). Rate I applies to customers whose distributed generation capacity is less than 5 MW. Rate II applies to customers whose distributed generation capacity is between 5 MW and 50 MW.

In its October 1, 2015 response to a petition filed by NYU Hospitals Center d/b/a NYU Langone Medical Center in Case 15-G-0506, the Company expressed its intention to submit tariff revisions in early October to propose provisions that would allow certain customers to combine the generating capacity of distributed generation units located within a specified area in order to be eligible for Rate II of Rider H. The proposed tariff revisions described below establish clear and reasonable parameters to allow customers with separately metered distributed generation facilities, at the same location and under the same customer name, to aggregate those distributed generation facilities for the purpose of qualifying to be billed under Rate II.

### **Summary of Proposed Changes**

The following is a summary of proposed changes to Rider H:

- The Definitions section, was modified to 1) clarify that a distributed generation facility refers to a DG unit under a single account and 2) add a definition for “Specified Location” which refers to a specified area under a single customer’s ownership.
- A new Special Provision, (H)(5), was added specifying required conditions that must be met for a customer to aggregate its DG capacity for the purpose of qualifying to be billed under Rate II.
- The Applicability section Rate II and various other sections of Rider H were updated to add references for customers choosing to be billed under Rate II pursuant to the newly established Special Provision (H)(5).
- Clarifications were made to several sections of Rider H to specify that each account aggregated for the purpose of qualifying to be billed under Rate II pursuant to Special Provision (H)(5) are considered to be separate accounts for all other purposes including determination of contract demand (Section D), and application of Base Rates (Section F).
- Clarifications were made to the Term (Section E) requiring customers to remain on either Rate I or Rate II of Rider H for a period of fifteen months after

commencing service, and successive annual periods thereafter, before electing to be billed under the alternative rate, if applicable.

**Conclusion and Notice**

The Company will provide for public notice of the tariff changes proposed in this filing by means of newspaper publication once a week for four (4) consecutive weeks prior to the effective date of these tariff revisions. Enclosed is a proposed form of Notice of Proposed Rule-Making for publication in the State Register pursuant to the State Administrative Procedure Act.

Sincerely,

/s/ William A. Atzl, Jr.  
Director  
Rate Engineering Department