



August 31, 2015

VIA ELECTRONIC FILING

Honorable Kathleen H. Burgess, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case Nos. 14-E-0270 – In the Matter of a Petition Requesting Initiation of
a Proceeding to Examine a Proposal for Continued Operation of the R.E.
Ginna Nuclear Power Plant, LLC.
RG&E – Compliance Tariff Filings to Institute a Temporary Rate
Surcharge

Dear Secretary Burgess:

Rochester Gas and Electric Corporation (“RG&E”) hereby transmits for filing the enclosed tariff leaves and statements in compliance with the New York State Public Service Commission’s (“NYPSC” or the “Commission”) Order Approving Establishment of Temporary Rates, issued and effective August 14, 2015 (“the Order”) in the above- referenced proceeding. These tariff leaves and statements are transmitted in accordance with the requirements of Appendix 7-H (electronic tariff filing system) to the Commission’s Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

A list of the revised tariff leaves and statements to become effective September 1, 2015 is provided as Appendix A.

Purpose of the Filing

The Company is filing tariff amendments in compliance with Ordering Clause No. 1 of the Order to institute a temporary rate surcharge consistent with the requirements set forth in the Order.



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Overview

On June 4, 2015, RG&E filed a petition asking the Commission to establish a temporary rate surcharge that would begin recovery of the costs of the Reliability Support Services Agreement (RSSA) between RG&E and R.E. Ginna Nuclear Power Plant, LLC (Ginna), subject to refund, pending a final Commission decision on the RSSA Petition.

In accordance with the Commission's Order, RG&E is directed to establish a temporary surcharge at a level designed to collect, on an annual basis, the estimated first full-year revenue requirement calculated for the Ginna Retirement Transmission Alternative of \$22.613 million¹.

The collection amount is allocated to Service Classifications ("SC") based on the transmission plant allocator per the 2008 Embedded Cost of Service Study. An annual rate is calculated for each service class using the forecasted sales for twelve months ending August, 2016. The class-specific rates are set on a per kilowatthour basis for the non-demand metered classes (SC Nos. 1, 2, 4, 6, and Street Lighting) and on a per kilowatt basis for the demand metered classes (SC Nos. 3, 7, 8, 9, 10, and 11). The rates for SC No.14 are set on a daily as-used demand basis. RG&E will accumulate the collections as a regulatory liability until the Commission addresses the permanent rates in this proceeding. The Company will reconcile the amounts collected through the temporary surcharge on an annual basis.

Newspaper Publication

The Company respectfully requests that the requirements of Section 66(12)(b) of the Public Service Law and 16 NYCRR Section 720-8.1 regarding newspaper publication be waived as customers will be notified of the surcharge via bill messages.

Company Contact

If there are any questions concerning this filing, please contact Regulatory Administration at NYRegAdmin@iberdrolausa.com, or call me at (607) 762-8710.

Respectfully submitted,



Lori A. Cole
Manager - Regulatory & Tariffs
Rates and Regulatory Economics Department

Enclosures

¹ Order, p. 19

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APPENDIX A

Below is a list of the revised tariff leaves to become effective September 1, 2015:

PSC No. 18 – Street Lighting

Leaf No. 11.0.1, Revision 1
Leaf No. 26.1.1, Revision 10
Leaf No. 30, Revision 11
Leaf No. 37.1.1, Revision 11
Leaf No. 39, Revision 8
Leaf No. 45.1.1, Revision 11
Leaf No. 45.4, Revision 7
RSSS Statement No. 1

PSC No. 19 – Electricity

Leaf No. 81.1.1, Revision 3
Leaf No. 161.1, Revision 14
Leaf No. 161.2, Revision 15
Leaf No. 161.2.1, Revision 6
Leaf No. 164, Revision 17
Leaf No. 164.1.1, Revision 11
Leaf No. 164.4, Revision 11
Leaf No. 166, Revision 17
Leaf No. 166.1.1, Revision 11
Leaf No. 166.4, Revision 9
Leaf No. 174, Revision 19
Leaf No. 174.3, Revision 13
Leaf No. 176, Revision 14
Leaf No. 187, Revision 14
Leaf No. 187.3, Revision 9
Leaf No. 189, Revision 10
Leaf No. 190, Revision 17
Leaf No. 190.3, Revision 13
Leaf No. 190.4, Revision 9
Leaf No. 194, Revision 14
Leaf No. 194.2, Revision 10
Leaf No. 195.2, Revision 10
Leaf No. 210, Revision 16
Leaf No. 210.2, Revision 13
Leaf No. 210.5, Revision 8
Leaf No. 218, Revision 12
Leaf No. 224, Revision 16
Leaf No. 243.1, Revision 5
Leaf No. 243.2, Revision 1
RSSS Statement No. 1