

National Fuel Gas Distribution Corporation  
6363 Main Street  
Williamsville, NY 14221

October 28, 2016

Hon. Kathleen Burgess, Secretary  
New York State Department of Public Service  
Three Empire State Plaza  
Albany, NY 12223-1350

Dear Secretary Burgess:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 183 applicable to Service Classification Nos. 1, 2, and 3, and Delivery Adjustment Charge Statement No. 177 applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 of our Rate Schedule P.S.C. No. 8 – Gas. The Monthly Gas Supply Charge Statement No. 183 and the Delivery Adjustment Charge Statement No. 177 will be effective commencing with gas used on or after November 1, 2016.

The estimated amount related to surcharges and credits included in Statements No. 177 & 183 is \$2,400,000 based on estimated sales of 35,050,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is a decrease of \$207,000 on a monthly basis.

The surcharge calculation for November 2016 Intermediate Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.00000/Mcf is applicable for November 1, 2016 through November 30, 2016.

The surcharge calculation for November 2016 Upstream Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.00000/Mcf is applicable for November 1, 2016 through November 30, 2016.

The Company's Off-System Sales/Capacity Release/Service Class 11 Margin Filing pursuant to General Leaf No. 82 of P.S.C. No. 8 - Gas is enclosed and will be refunded during the period November 1, 2016 through March 31, 2017. The unit refund is \$0.4961/Mcf.

In addition, Deficiency Imbalance Sales Service Rate Statement No. 234, Demand Transfer Recovery Rate Statement No. 228, Gas Transportation Statement No. 228, Natural Gas Vehicle Statement No. 234, Standby Sales Service Rate Statement No. 234, Transportation Sales Service Rate Statement No. 236, Reserve Capacity Cost Statement No. 193, Weather Normalization Clause Multipliers Statement No. 176, Distributed Generation Statement No. 162, LICAAP Minimum Charge Statement No. 28, Merchant Function Charge Statement No. 143, Incremental Monthly Gas Supply Charge Statement

No. 139, Low Income Customer Affordability Assistance Program Statement No. 128, State Income Tax Credits Statement No. 108, Mandatory Upstream Transmission Capacity (“MUTC”) Statement No. 91, Temporary State Assessment Charge (“TSA”) Statement No. 89 and Conservation Incentive Programs Cost Recovery (“CIPs”) Statement No. 80.

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission’s regulation.

Very truly yours,

Eric H. Meinel  
General Manager  
Rates & Regulatory Affairs

Encl.