

Consolidated Edison Company of New York, Inc. 4 Irving Place New York NY 10003 www.conEd.com

August 5, 2016

Honorable Kathleen H. Burgess Secretary New York State Public Service Commission Three Empire State Plaza, 19<sup>th</sup> Floor Albany, New York 12223-1350

## RE: Case 14-M-0224, Community Choice Aggregation

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") is filing with the Public Service Commission (the "Commission") amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the "Tariff"), applicable to its customers in the City of New York and the County of Westchester.<sup>1</sup> The revised Tariff Leaves, which are identified below, are filed to become effective on November 28, 2016:

Leaf No.	Revision No.	Superseding No.
4	1	0
130	1	0

## **Reason for Filing**

The Commission's <u>Order Authorizing Framework for Community Choice</u> <u>Aggregation Opt-out Program</u> (the "CCA Order"), issued April 21, 2016, in Case 14-M-0224, *Proceeding on Motion of the Commission to Enable Community Choice Aggregation Programs*, directed that any utility intending to charge fees for aggregated and customer-specific data under Community Choice Aggregation ("CCA") make a tariff filing proposing such fees.<sup>2</sup>

<sup>&</sup>lt;sup>1</sup> A similar change is being proposed to the Company's Schedule for Gas Service, P.SC. No. 9 – Gas under a separate filing letter.

<sup>&</sup>lt;sup>2</sup> The CCA Order also required that an explanation be provided as to why those fees are reasonably related to the value of the data and the cost to the utility of producing the data. A petition being filed today under separate cover describes the CCA Data Services and method used to price the services, and it requests approval of their qualification as Platform Service Revenues ("PSRs") as defined in the Commission's

## **Proposed Tariff Change**

The Company proposes to add new General Rule 17.8, "Data Services for Community Choice Aggregation," to General Rule 17, "Special Services Performed by the Company at a Charge." CCA Data Services may be requested by a CCA Administrator, which is either a municipality, as defined in the CCA Order, or a third party acting on its behalf. CCA Data Services include:

- a) aggregated customer data for the past 12 months for eligible service classifications, by service classification, for the eligible classes the CCA Administrator plans to enroll in CCA on an opt-out basis, including the number of eligible electric Customers, the aggregated peak demand (kW) by month for demand-billed classes, and aggregated energy (kWh) by month; and
- b) Customer-specific information, consisting of the Customer's name, mailing address, telephone number, account number, and primary language, if available, and any alternate billing name, address, and phone number, for use by the CCA Administrator to perform a CCA opt-out process.

Initial fees for CCA Data Services requested by a CCA Administrator will be payable as follows:

- a) \$0.30 per account for electric CCA Data Services, payable by the CCA Administrator after the PSC's approval of the CCA Implementation Plan, Data Protection Plan, and certification of local authorization, provided that the CCA Administrator has entered into a Data Security Agreement with the Company; and
- b) \$2.70 per account for electric CCA Data Services, payable by the CCA Administrator or the ESCO after demonstrating that the ESCO has entered into a contract with the municipality to provide energy supply to CCA participants.

There will be an additional fee of \$1.50 per account for electric CCA Data Services, payable by the CCA Administrator or ESCO, as applicable, for any request beyond the CCA Administrator's initial request.

<sup>&</sup>lt;u>Order Adopting a Ratemaking and Utility Revenue Model Policy Framework</u>, issued May 19, 2016, in Case 14-M-0101, *Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision*.

## **Conclusion and Notice**

This filing is proposed to become effective on November 28, 2016.<sup>3</sup> The Company will publish notice of the proposed tariff changes on August 19 and 26, and September 2, and 9, 2016.

Sincerely,

/s/ William A. Atzl, Jr. Director Rate Engineering Department

<sup>&</sup>lt;sup>3</sup> Ordering Clause 4 of the CCA Order required that a filing be made within 45 days of the CCA Order. However, a 60-day extension to file by August 5, 2016 was granted.