

June 28, 2016

**VIA ELECTRONIC MAIL**

Honorable Kathleen H. Burgess, Secretary  
State of New York  
Public Service Commission  
Office of the Secretary, 19th Floor  
Three Empire State Plaza  
Albany, New York 12223-1350

**RE: Case 12-G-0202 – Proceeding on Motion of the Commission as to the  
Rates,  
Charges, Rules and Regulations of Niagara Mohawk Power  
Corporation  
d/b/a/ National Grid for Gas Service**

Dear Secretary Burgess:

Niagara Mohawk Power Corporation d/b/a National Grid (“the Company”) submits the following for filing in compliance with the Public Service Commission’s “Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal” issued March 15, 2013 in the above-referenced proceeding:

- Statement No. 15 – Statement of Revenue Decoupling  
To P.S.C. No. 219-GAS  
Effective July 1, 2015
- Attachment 1 – Annual Revenue Decoupling Mechanism (“RDM”) Reconciliation for April 1, 2015 through March 31, 2016
- Attachment 2 – Proxy Customer Count
- Attachment 3 – RDM Annual Over / Under Recovery as a Percentage of Net Income by Service Class, Period April 1, 2015 through March 31, 2016.

Statement No. 15 sets forth the RDM surcharge/credit factors per customer for S.C. 1 – Residential Heat and Residential Non-Heat, S.C. 2 – Residential, Commercial and Industrial, and S.C. 7 – Small Volume Firm Gas Transportation, calculated in accordance with Section 4.9 of the Joint Proposal in this case. Statement No. 15 will replace the currently effective Statement No. 14.

Honorable Kathleen H. Burgess, Secretary  
Page 2 of 2

Attachment 1 consists of four (4) pages: Pages 1 is the RDM reconciliation for the period April 1, 2015 through March 31, 2016 and the reconciliation of the RDM surcharge for the RDM year of June 1, 2013 through March 31, 2014 during the collection period June 1, 2015 through May 31, 2016; and Pages 2-4 are the workpapers for the RDM reconciliation for the period April 1, 2015 through March 31, 2016.

Attachment 2 consists of four (4) pages: Page 1 is the percentage of customer count variance; Page 2 shows the proxy customer count equal to minimum charge revenue divided by the minimum charge rate; Page 3 is the number of actual customer per the Company's books for RDM period April 1, 2014 through March 31, 2015; and Page 4 shows minimum charge revenue by service classification.

Attachment 3 shows the RDM Annual Over / Under Recovery as a Percentage of Net Income by Service Class, Period April 1, 2015 through March 31, 2016.

Should you have any questions regarding this filing, please contact me at (929) 324-4580 or [Dawn.Herrity@nationalgrid.com](mailto:Dawn.Herrity@nationalgrid.com)

Respectfully submitted,

*/s/ Dawn Herrity*

Dawn Herrity  
Principal Program Manager  
NY Gas Pricing

Attachments

cc: Active Parties in Case 12-G-0202 (by electronic mail)